





LOW VOLTAGE POWER CIRCUIT BREAKERS

15 THROUGH 1600 AMPERES CONTINUOUS

15,000 THROUGH 75,000 AMPERES INTERRUPTING

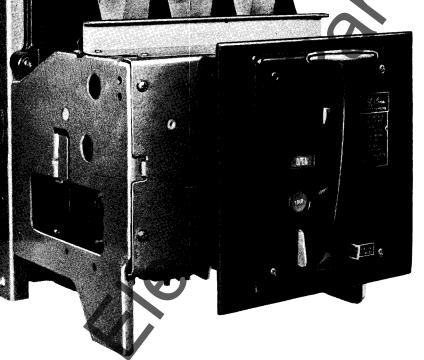
600V AC; 250V DC



EXPANDED OVERCURRENT TRIP CALIBRATION

REVERSE FLOW ARC EXTINCTION

CONVERTIBLE MANUAL TO ELECTRICAL



Type K-600 manually charged, stored energy "quick-make" circuit breaker.

K-225

-225 Amp. Continuous Class 15000 I.C. **K-600**

30–600 Amp. Continuous Class 25000 I.C. **K**-1600

150–1600 Amp. Continuous Class 50000 I.C.

DEAD FRONT

STURDY BOX CONSTRUCTION

REDUCED IN SIZE AND WEIGHT

FREE STANDING

PULL DOWN HANDLE ON MANUAL MODELS

LOW CLOSING CURRENT ON ELECTRICAL MODELS

5 CYCLE CLOSING

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Type K-600 motor charged, stored energy "quick-make" circuit breaker. All controls and indicators are on the escutcheon such as close and trip buttons, on-off power switch, position, spring charge and automatic trip indicators.

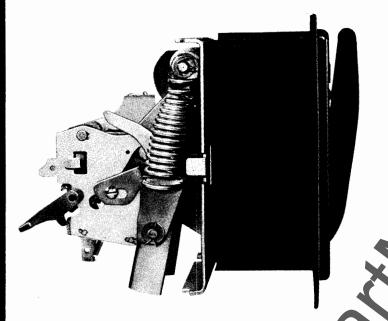
The following table shows the various interrupting ratings and the associated minimum trip coil ratings assigned to K Line Circuit Breakers in standard applications at standard service voltages.

	K Line Circuit Breaker Ratings As a Function of Application and Voltage	Type K-225 15–225 Amp. Continuous Class 15000 I.C.			Type K-600 30–600 Amp. Continuous Class 25000 I.C.			Type K-1600 150–1600 Amp. Continuous Class 50000 I.C.		
	Maximum Voltage At Which Following Ratings are Applicable	600 V. A-C	480 V. A-C	240 V. A-C	600 V. A-C	480 V. A-C	240 V. A-C	600 V. A-C	480 V. A-C	240 V. A-C
A .	Fully Rated Breakers 1. Maximum Available Fault Current									
	Average 3 \varnothing Rms Asymmetrical Average 3 \varnothing Rms Symmetrical	15000 14000	25000 22000	30000 25000	25000 22000	35000 30000	50000 42000	50000 42000	60000 50000	7 <i>5</i> 000 65000
	2. Minimum Applicable Trip Coil Rating	15	15	30	30	90	150	150	250	500
в.	Breakers in 2nd Step Cascade 1. Maximum Available Fault Current									
	Average 3⊘ Rms Asymmetrical Average 3⊘ Rms Symmetrical Average 3⊘ Rms Symmetrical 2. Minimum Applicable Trip Coil Rating	30000 25000 15	50000 42000 15	60000 50000 30	50000 42000 30	70000 60000 90	100000 85000 150	100000 85000 150	100000 85000 250	120000 100000 500
							150	150		
C.	Selective Breakers									
	1. Maximum Available Fault Current									
	Average 3Ø Rms Asymmetrical	15000 14000	1 5000 1 4000	1 <i>5</i> 000 1 <i>4</i> 000	25000 22000	25000 22000	25000 22000	50000 42000	50000 42000	50000 42000
	2. Minimum Applicable Trip Coil Ratings a. Maximum Short Time Delay Band	100	100	100	175	175 200	175	350	350 400	350
	b. Intermediate Short Time Delay Bandc. Minimum Short Time Delay Band	125 150	125 150	125 150	250	200	250	400 500	500	400 500

Note: The ratings listed in Section A under 600 V. A-C are applicable for D-C voltages up to 250 volts.

QUICK MAKE

MANUAL

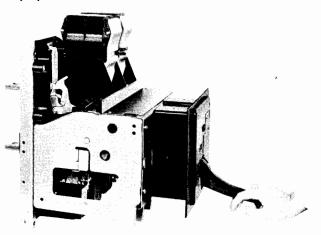


Type K-600 Manually Charged Operating Mechanism. Side view shows powerful closing springs and the cams which transfer the spring energy to the contacts. Simply removed from breaker structure by removal of only four screws.

Springs fully charged after handle has been moved downward through approximately 80 degrees. Note contacts remain in open position. The manually charged stored energy (quick-make) closing mechanism offers several advantages to the users of manual circuit breakers. Of primary importance is the added safety for operating personnel. This "quickmake" mechanism also provides longer contact and breaker life and increases the scope of application for manual circuit breakers

K Line Circuit Breakers cannot be teased into the closed position. A pair of powerful springs actually close the contacts. The operator simply supplies energy to the device by pulling the semi-flush closing handle downward through approximately 90 degrees. The initial 80 degrees of handle motion fully charges the closing springs and the remaining motion releases the spring energy to drive the contacts into the closed position by a smooth cam action. The fully charged springs develop sufficient energy to close and latch the breaker safely under any conditions within the breaker rating. For this reason, K Line manual circuit breakers which are equipped with short time delay, may be safely applied in selective systems where the available fault current does not exceed the breaker short time rating. K Line manual circuit breakers which are equipped with instantaneous trip elements may be safely applied up to their full interrupting rating.

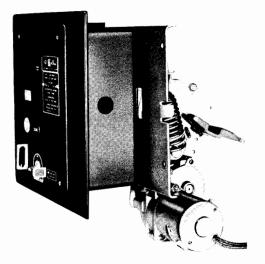
A manual "trip" button is located on the breaker escutcheon where it is easily accessible. The button is flush mounted to minimize the possibility of accidental tripping. Provision is made to lock breaker in open position with as many as 3 padlocks. The mechanism is also equipped with an Automatic Trip Indicator (Hand Reset) which provides a visual indication of automatic trip operations.



Continuation of handle motion through 90 degrees releases spring energy instantly to close contacts.

TORED ENERGY

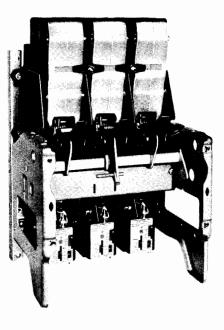
ELECTRICAL



Type K-600 Motor Charged Operating Mechanism. The fractional horsepower motor with enclosed speed reduction gears provides the closing energy.

The motor charged stored energy closing mechanism should be applied when remote control or local electrical control of a K Line Circuit Breaker is required. The stored energy principle insures positive close and latch operation under maximum fault conditions with greatly reduced control voltage. The normal control power required by this closing mechanism is only a small fraction of the control power requirement of a comparable solenoid closing mechanism.

A fractional horsepower electric motor with enclosed speed reduction gears provides mechanical closing energy. The high torque low speed output of this unit easily charges a set of powerful closing springs. The closing springs are retained in a fully charged condition by a relay operated latch until the spring energy is required for a closing operation. A closing operation may be initiated after the breaker is charged by energizing or manually operating the latch release relay. This operation teleases the charged closing springs to drive the contacts into closed and latched position by a smooth cam action. The standard control scheme automatically charges the mechanism immediately after a trip operation. An emergency charging handle is provided for manually charging when a control power is not available. The breaker may be electrically closed by either the "close" button on the breaker escutcheon or a remote contact which energizes this latch release relay. An "emergency close" lever is provided on the control relay as a means of closing when control power is not available. The breaker may be tripped by a mechanical "Trip" button on the breaker escutcheon or by either a shunt trip controlled from a remote point or undervoltage



Type K-600 Circuit Breaker with operating mechanism removed. This basic structure permits simple conversion from manual to electrical operation by the removal of four screws and the addition of control wiring. No linkage connections are required.

EXPANDED TRIP CALIBRATION

The K Line Overcurrent Trip Device offers extremely flexible protection. It is available with a complete selection of time-current characteristics, including long time delay, short time delay, and instantaneous tripping. These adjustable characteristics are available in any required combination and with a wide range of calibration.

The OD-3 General Purpose Device provides the standard combination of long time delay and instantaneous trip characteristics with the additional advantages of improved adjustment and "expanded range" calibration. The OD-4 Selective Trip Device provides long time delay and short time delay trip characteristics Applications which require instantaneous tripping only or other special tripping characteristics should be referred to the factory for additional information.

OD-3 General Purpose Overcurrent Trip Device

The OD-3 is a fully adjustable dual magnetic trip device. It employs a single armature connected to an oil displacement dashpot by a collapsible instantaneous calibration linkage to provide both long time delay and instantaneous trip characteristics. This device offers independent adjustment of the long time delay pick up, the instantaneous pick up, and the amount of time delay.

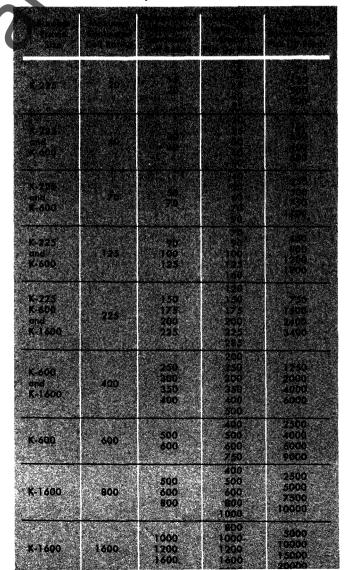
Expanded range calibration has been incorporated to provide a greater number of usable calibrated long time trip settings. Conventional trip devices provide only two calibrated pick up settings (80% and 100%) which may be used continuously without excessive overheating. Table U shows the increased number of OD-3 calibrated long time trip settings within the continuous current rating of each trip coil. This feature permits a user to select an OD-3 with a trip coil rating which provides adequate protection for present power requirements and also permits an increase in capacity by means of a simple adjustment.

A wide range of adjustment makes the OD-3 ideal for protection of motors and equipment which require close protection.



Type K-600 Lower Base Molding Assembly. Three OD-3 General Purpose Overcurrent Trip Devices are mounted on one impact resistant molding. Three single pole moldings are employed on the Type K-1600. Pick-up and time delay adjustment screws may be seen at the bottom of each device.

3 General Purpose Dual Magnetic Overcurrent Trip Calibration

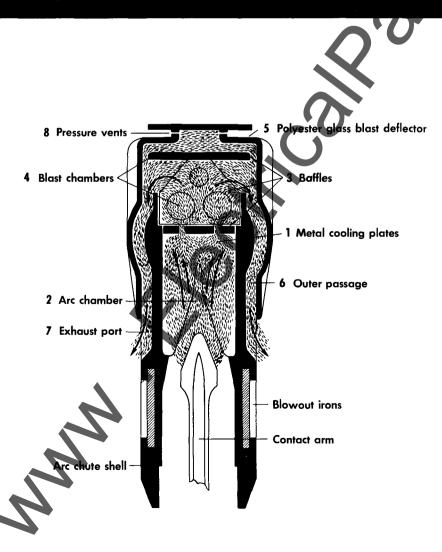


ARC QUENCHER AND CONTACT STRUCTURE

The new K Line arc quenchers employ a unique design which provides improved arc extinction in a minimum amount of space. A unique system of baffles and deflectors confine the interruption to the arc quencher and control the discharge of gaseous arc products after they have cooled and de-ionized. The resulting interruption is very fast and efficient. Since there is no external display at even the highest short circuit currents, K Line breakers require very little overhead clearance. The arc quenchers are easily removable from the front of the breaker for inspection of the contacts without removing the breaker from its cubicle.

> The "braidless" contact structure is mounted on a one piece impact resistant upper base molding which is readily removable from the front of the circuit breaker.

REVERSE FLOW ARC EXTINCTION



NEW, FAST-ACTING REVERSE FLOW ARC QUENCHER

A major breakthrough in the art of arc extinction

As it is being stretched and dissipated by the metal cooling plates 1, the white-hot core of the arc continues to generate a terrific blast of ionized gas which must be cooled and purged from the arc chamber 2 to prevent reignition. This stream of arc products escapes through a labyrinth of baffles 3 and blast chambers 4 directly above the cooling plates until it strikes the polyester glass blast deflector 5 at the top of the arc quencher. Here it is actually spun around and directed downward through the twisting outer passages 6, finally to emerge, completely deionized, through the exhaust ports 7. The small pressure vents 8 cushion the initial explosive pressure of the arc blast. As the arc collapses, cool, clean air flows in to purge the arc chamber, and the remaining arc products filter harmlessly out the exhaust ports. Interruption is very fast, and with no external display, even at the highest short circuit currents.

With the new I-T-E reverse flow arc quenchers, you may be assured of unequalled interrupting performance with a high margin of safety.

