



Westinghouse I.L. 41-000.1B

INSTALLATION • OPERATION • MAINTENANCE I N S T R U C T I O N S

SYMBOLS FOR SOLID STATE PROTECTIVE RELAYING

The following are standard for Westinghouse solid state protective relaying and consists of three sections: (1) Device Symbols, (2) Logic Circuits and (3) Solid State Relay Diagram terminology. Typical basic characteristics, equivalent circuits, electromechanical contact equivalents are shown where applicable to aid in understanding.

The symbols and terminology are in line with ASA Y32.2-1962 (Graphic Symbols for Electrical and Electronics Diagrams) and ASA Y32.14-1962 (Graphic Symbols for Logic Diagrams).

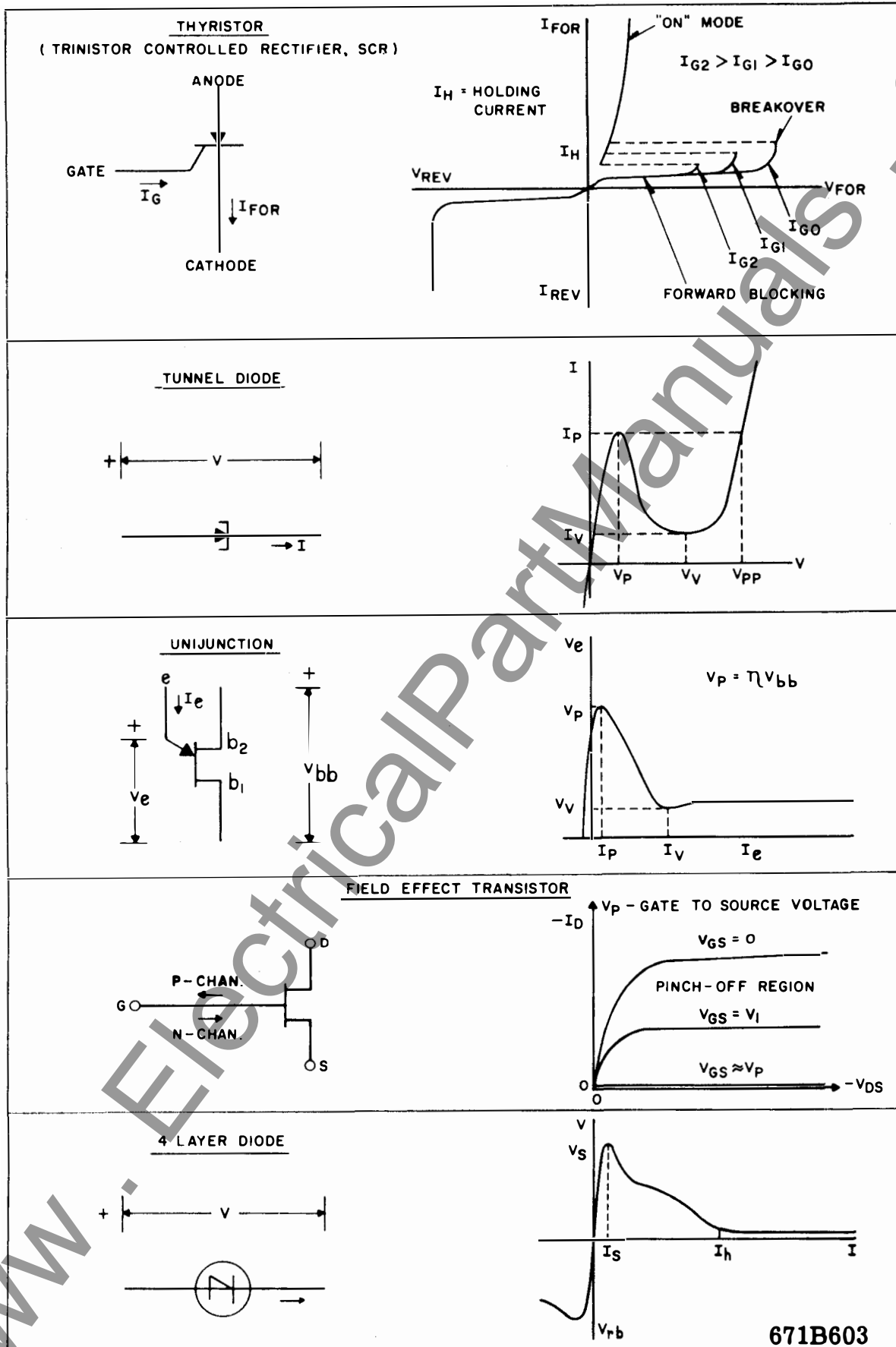
The current and voltage nomenclature is the same as used previously. The current arrows show the direction of current flow. All voltages are voltage drops with the (+) mark indicating the point of relative positive potential.

All possible contingencies which may arise during installation, operation, or maintenance, and all details and variations of this equipment do not purport to be covered by these instructions. If further information is desired by purchaser regarding his particular installation, operation or maintenance of his equipment, the local Westinghouse Electric Corporation representative should be contacted.

SYMBOLS FOR SOLID STATE PROTECTIVE RELAYING		
DEVICE	SYMBOL	BASIC CHARACTERISTIC
DIODE		
ZENER DIODE		
SURGE SUPPRESSOR (VOLTRAP, ZENER CLIPPER, THYRECTOR)		
THERMISTOR		
VARISTOR		
SENSISTOR		
TRANSISTOR		
NPN TYPE		
SOLID STATE	EQUIVALENT ELECTROMECHANICAL	
PNP TYPE		
SOLID STATE	EQUIVALENT ELECTROMECHANICAL	
BASE CURRENT I_b IS VERY MUCH SMALLER THAN THE COLLECTOR CURRENT I_c		
[Q5] RECTANGLE AROUND TRANSISTOR DESIGNATION DENOTES CONDUCTION IN QUIESCENT (AT REST) STATE		

899C641

899C641



DEVICE	FIXED	VARIABLE	TAPPED
CAPACITOR			
RESISTOR RHEOSTATS, POTENTIOMETERS			FIXED TAP ADJUSTABLE TAP
REACTOR			

Ø CURVED LINE IS NEGATIVE IN ELECTROLYTIC CAPACITORS OR OUTER FOIL FOR PAPER CAPACITOR

TRANSFORMER, COMPENSATORS	<p><u>NON-AIR-GAP CORE</u></p>	<p><u>EQUIVALENT CIRCUIT</u></p> <p>FOR TRANSFORMER, Z_M IS VERY HIGH. FOR COMPENSATOR OR AIR-GAP TRANSFORMER, Z_M IS LOW. AIR-GAP LIMITS SATURATION.</p>
	<p><u>AIR-GAP CORE</u></p>	

COMPOSITE NETWORKS - SEQUENCE FILTERS

<p>INPUT</p> <p>THREE PHASE A-C CURRENT OR VOLTAGE</p>	<p>OUTPUT</p> <p>SINGLE PHASE VOLTAGE PROPORTIONAL TO: $I_1, I_2, 3I_0$ OR $E_1, E_2, 3E_0$ OR E_0 AND COMBINATIONS $K_1 I_1 + K_2 I_2 + K_0 I_0$</p>
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THESE STATIC NETWORKS PROVIDE LESS COMPLEX FAULT SENSING THAN IS AVAILABLE DIRECTLY FROM THE THREE PHASE POWER SYSTEM.

LOGIC CIRCUITS

AND

INPUTS { A, B } → OUTPUT

INPUTS		OUTPUT
A	B	
0	0	0
0	1	0
1	0	0
1	1	1

ELECTROMECHANICAL
CONTACT EQUIVALENT

SIGNAL ON ALL INPUTS REQUIRED TO PROVIDE AN OUTPUT

NOTES : 1- ACTIVE STATE OF A SIGNAL (MAY BE DEFINED AS POSITIVE OR NEGATIVE VOLTAGE OR CURRENT)

0- INACTIVE STATE OF A SIGNAL (REFERENCE)

†- CAN HAVE MORE THAN TWO INPUTS

STANDARD BUFFERS

STANDARD INPUT

6.8V

4.7K

20V

.047

6.8K

10K

6.8V

6.8K

10K

STANDARD OUTPUT

NORMALLY OFF

STANDARD OUTPUT

6.8V

6.8K

10K

6.8V

6.8K

10K

STANDARD OUTPUT

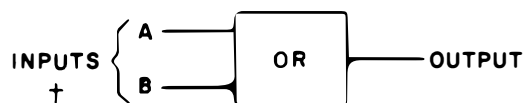
NORMALLY OFF

DRIVER

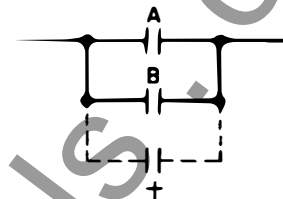
BUFFER

671B604

LOGIC CIRCUITS - CONTINUED

INCLUSIVE OR

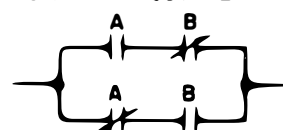
INPUTS		OUTPUT
A	B	
0	0	0
0	1	1
1	0	1
1	1	1

ELECTROMECHANICAL CONTACT EQUIVALENT

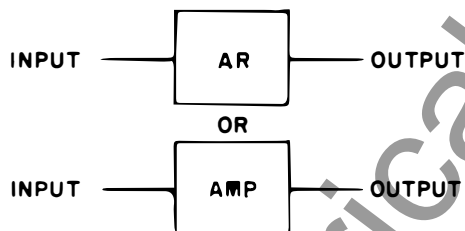
SINGLE INPUT WILL PRODUCE AN OUTPUT
ALL INPUTS PRODUCE AN OUTPUT

EXCLUSIVE OR

INPUTS		OUTPUT
A	B	
0	0	0
0	1	1
1	0	1
1	1	0

ELECTROMECHANICAL CONTACT EQUIVALENT

SINGLE INPUT WILL PRODUCE AN OUTPUT
ALL INPUTS SIMULTANEOUSLY PRODUCE NO OUTPUT

AMPLIFIER

INPUT	OUTPUT
0	0
1	1

INPUT SIGNAL PRODUCES OUTPUT

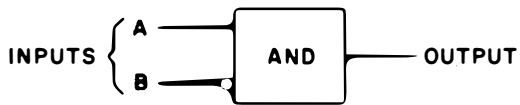
NEGATION (NOT)

INPUT	OUTPUT
0	1
1	0

ABSENCE OF INPUT SIGNAL PRODUCES OUTPUT

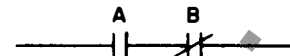
LOGIC CIRCUITS - CONTINUED

EXAMPLE OF LOGIC NEGATION



INPUTS		OUTPUT
A	B	
0	0	0
0	1	0
1	0	1
1	1	0

ELECTROMECHANICAL CONTACT EQUIVALENT



SIGNAL AT A AND NOT AT B PRODUCES OUTPUT

MIXED LOGIC

WHERE IT IS DESIRED TO REPRESENT SIGNAL POLARITY, OPEN AND CLOSED ARROWS MAY BE USED

A ONE INPUT (OR OUTPUT) TO A CLOSED ARROW IS MORE POSITIVE THAN A CORRESPONDING 0 INPUT (OR OUTPUT)

A ONE INPUT (OR OUTPUT) TO AN OPEN ARROW IS MORE NEGATIVE THAN A CORRESPONDING 0 INPUT (OR OUTPUT)

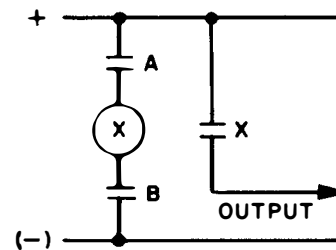
AS AN EXAMPLE :



1 INPUT AT A IS MORE POSITIVE THAN 0 INPUT
1 INPUT AT B IS MORE NEGATIVE THAN 0 INPUT
1 OUTPUT IS MORE POSITIVE THAN 0 OUTPUT
INPUT AT A AND B PRODUCE OUTPUT

INPUTS		OUTPUT
A	B	
0	0	0
0	1	0
1	0	0
1	1	1

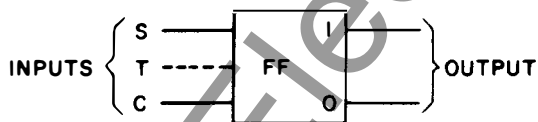
ELECTROMECHANICAL CONTACT EQUIVALENT



THE USE OF POSITIVE LOGIC IS PREFERRED WHEREVER IT CAN REASONABLY BE USED

ARROWHEADS WILL BE OMITTED AT POSITIVE LOGIC INPUTS WHERE LOGIC IS PREDOMINATELY POSITIVE

FLIP FLOP



S = SET
C = CLEAR (RESET)
T = TRIGGER

SET SIGNAL YIELDS 1 AT 1, 0 AT 0 OUTPUT

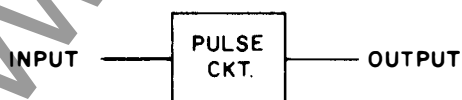
CLEAR SIGNAL YIELDS 1 AT 0, 0 AT 1 OUTPUT

SIMULTANEOUS SET AND CLEAR SIGNALS YIELD UNDEFINED OUTPUT

FF RETAINS PREVIOUS STATE FOLLOWING REMOVAL OF BOTH INPUTS SIMILAR TO LATCHING RELAY

WHERE T (TRIGGER) IS USED, T INPUT CHANGES OUTPUT STATE

PULSE CIRCUIT

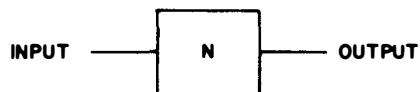


INPUT	OUTPUT
0	0
1	Δ

Δ - OUTPUT PULSES AT OSCILLATOR RATE AS LONG AS "1" INPUT EXISTS

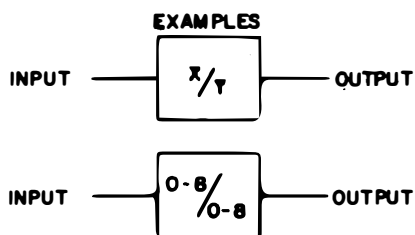
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LOGIC CIRCUITS - CONTINUED

INVERSION

INPUT	OUTPUT
1	0
0	1

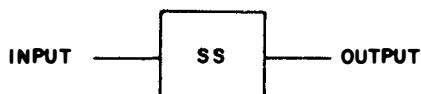
PRODUCES POLARITY INVERSION, BUT NO LOGIC NEGATION

TIME DELAY

X = OPERATE TIME IN MILLISECONDS
(TIME FOR OUTPUT TO APPEAR
FOLLOWING INPUT SIGNAL)

Y = RESET TIME IN MILLISECONDS
(TIME FOR OUTPUT TO BE REMOVED
FOLLOWING REMOVAL OF INPUT SIGNAL)

X & Y MAY BE ADJUSTABLE AS INDICATED
FOR EXAMPLE BY 0-8

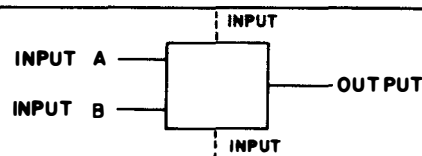
SINGLE SHOT

FOLLOWING APPLICATION OF SUSTAINED INPUT,
SINGLE PULSE OUTPUT APPEARS

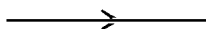
SOLID STATE RELAY DIAGRAMS

NORMAL STATES

IN COMPLEX LOGIC CIRCUITRY I'S AND O'S WILL BE SHOWN
TO INDICATE THE "NORMAL" STATE OF THE INPUTS. "NORMAL"
STIPULATES THAT THE RELAY HAS D.C. APPLIED, NO FAULT EXISTS,
THE ASSOCIATED BREAKER IS CLOSED (IF THIS FACT IS GERMANE),
AND THE RELAY IS RESET.

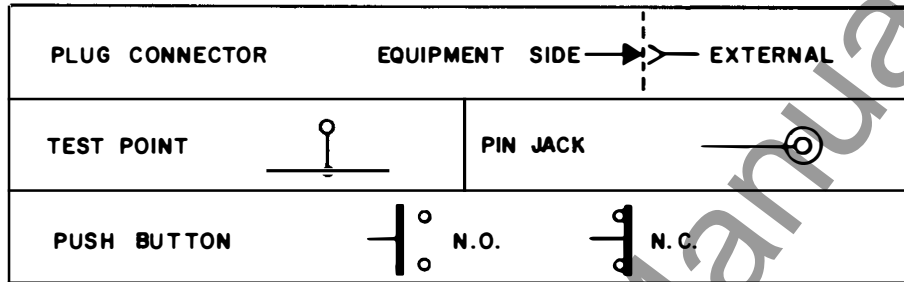
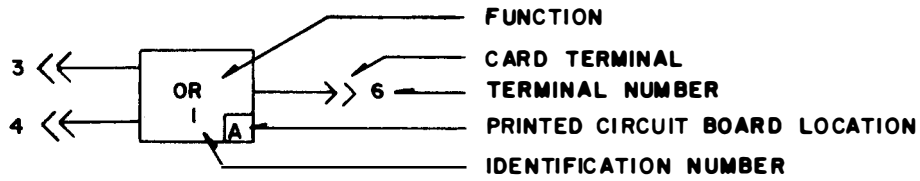
INPUT AND OUTPUT

INPUTS TO A LOGIC BLOCK ARE PREFERRED ON THE LEFT SIDE OF THE BLOCK. THE
OUTPUT IS PREFERRED ON THE RIGHT SIDE OF THE BLOCK. IN SPECIAL CASES,
WHERE CLARITY WILL RESULT, INPUTS MAY BE SHOWN ON ANY SIDE OF THE BLOCK
EXCEPT THE OUTPUT SIDE ALTHOUGH THE SIDE OPPOSITE IS PREFERRED. SIGNAL
FLOW AS SHOWN BELOW WILL BE USED WHERE IT WILL CONTRIBUTE TO CLARITY.



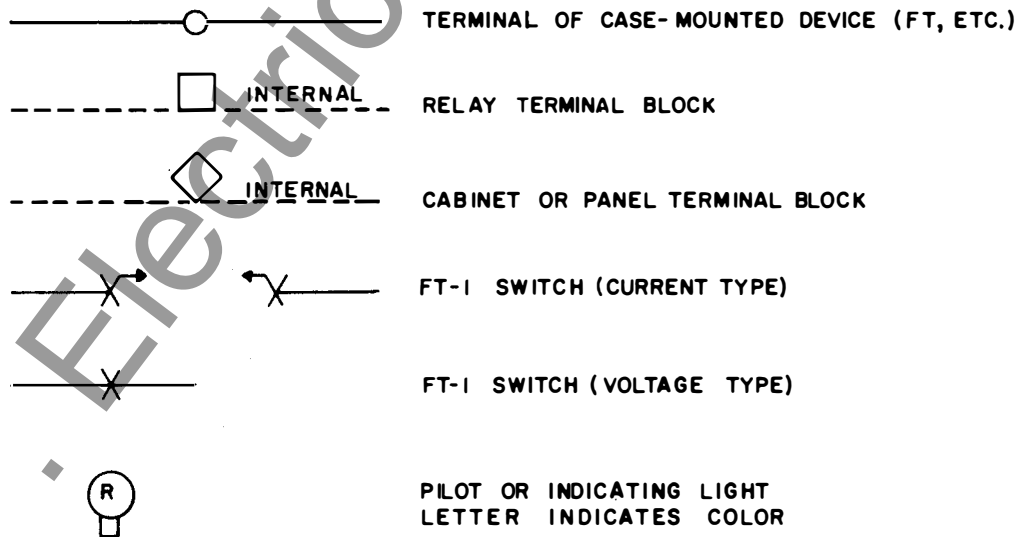
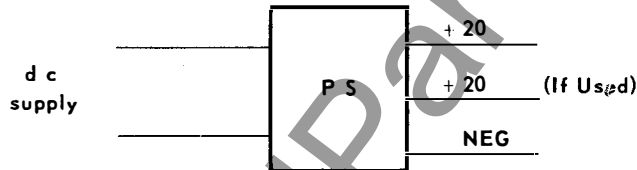
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SOLID STATE RELAY DIAGRAM, CONTINUED



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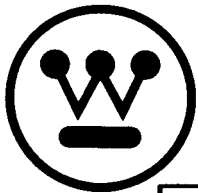
POWER SUPPLY



WESTINGHOUSE ELECTRIC CORPORATION
RELAY-INSTRUMENT DIVISION

NEWARK, N. J.

Printed in U.S.A.



Westinghouse I.L. 41-000.1B

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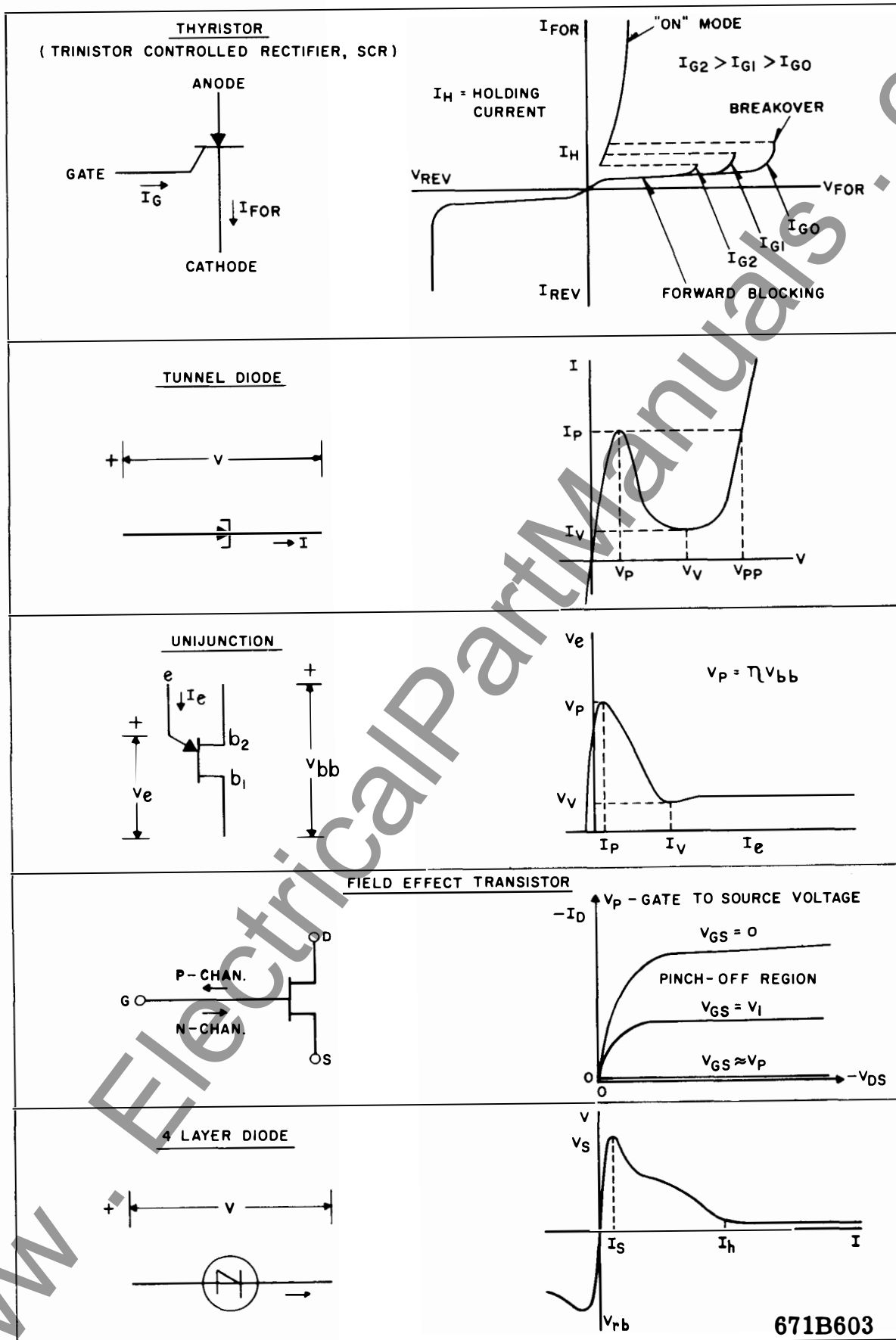
SUPERSEDES I.L. 41-000.1A

*Denotes change from superseded issue.

EFFECTIVE FEBRUARY 1971

SYMBOLS FOR SOLID STATE PROTECTIVE RELAYING		
DEVICE	SYMBOL	BASIC CHARACTERISTIC
DIODE		
ZENER DIODE		
SURGE SUPPRESSOR (VOLTRAP, ZENER CLIPPER, THYRECTOR)		
THERMISTOR		
VARISTOR		
SENSISTOR		
TRANSISTOR NPN TYPE SOLID STATE COLLECTOR BASE EMITTER EQUIVALENT ELECTROMECHANICAL	PNP TYPE SOLID STATE COLLECTOR BASE EMITTER EQUIVALENT ELECTROMECHANICAL	<p>BASE CURRENT I_B IS VERY MUCH SMALLER THAN THE COLLECTOR CURRENT I_C</p>
Q5 RECTANGLE AROUND TRANSISTOR DESIGNATION DENOTES CONDUCTION IN QUIESCENT (AT REST) STATE		

899C641



DEVICE	FIXED	VARIABLE	TAPPED
CAPACITOR			
RESISTOR RHEOSTATS, POTENTIOMETERS			 FIXED TAP ADJUSTABLE TAP
REACTOR			
Ø CURVED LINE IS NEGATIVE IN ELECTROLYTIC CAPACITORS OR OUTER FOIL FOR PAPER CAPACITOR			
TRANSFORMER, COMPENSATORS	<p><u>NON-AIR-GAP CORE</u></p> <p><u>AIR-GAP CORE</u></p>		<p><u>EQUIVALENT CIRCUIT</u></p> <p>FOR TRANSFORMER, Z_M IS VERY HIGH. FOR COMPENSATOR OR AIR-GAP TRANSFORMER, Z_M IS LOW. AIR-GAP LIMITS SATURATION.</p>
	<p><u>COMPOSITE NETWORKS - SEQUENCE FILTERS</u></p> <p>THREE PHASE A-C CURRENT OR VOLTAGE</p> <p>SINGLE PHASE VOLTAGE PROPORTIONAL TO: $I_1, I_2, 3I_0$ OR $E_1, E_2, 3E_0$ OR E_0 AND COMBINATIONS $K_1 I_1 + K_2 I_2 + K_0 I_0$</p> <p>THESE STATIC NETWORKS PROVIDE LESS COMPLEX FAULT SENSING THAN IS AVAILABLE DIRECTLY FROM THE THREE PHASE POWER SYSTEM.</p>		

LOGIC CIRCUITS

AND

INPUTS { A B } → OUTPUT

INPUTS		OUTPUT
A	B	
0	0	0
0	1	0
1	0	0
1	1	1

ELECTROMECHANICAL
CONTACT EQUIVALENT

A B †

SIGNAL ON ALL INPUTS REQUIRED TO PROVIDE AN OUTPUT

NOTES :

- 1 - ACTIVE STATE OF A SIGNAL (MAY BE DEFINED AS POSITIVE OR NEGATIVE VOLTAGE OR CURRENT)
- 0 - INACTIVE STATE OF A SIGNAL (REFERENCE)
- † - CAN HAVE MORE THAN TWO INPUTS

STANDARD BUFFERS

STANDARD INPUT

4.7K 20V 6.8V 6.8K 82K 10K 0.047

BUFFER

STANDARD OUTPUT

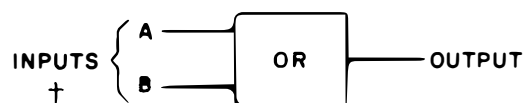
STANDARD OUTPUT

+20V 6.8K 82K 150 24V

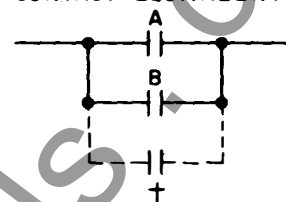
DRIVER BUFFER

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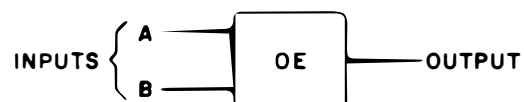
LOGIC CIRCUITS - CONTINUED

INCLUSIVE OR

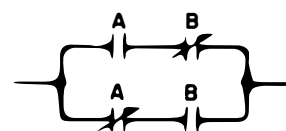
INPUTS		OUTPUT
A	B	
0	0	0
0	1	1
1	0	1
1	1	1

ELECTROMECHANICAL
CONTACT EQUIVALENT

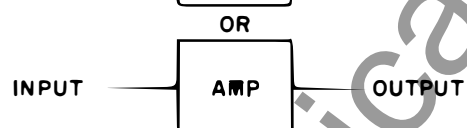
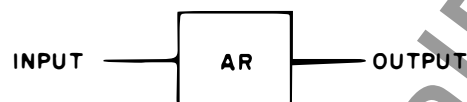
SINGLE INPUT WILL PRODUCE AN OUTPUT
ALL INPUTS PRODUCE AN OUTPUT

EXCLUSIVE OR

INPUTS		OUTPUT
A	B	
0	0	0
0	1	1
1	0	1
1	1	0

ELECTROMECHANICAL
CONTACT EQUIVALENT

SINGLE INPUT WILL PRODUCE AN OUTPUT
ALL INPUTS SIMULTANEOUSLY PRODUCE NO OUTPUT

AMPLIFIER

INPUT	OUTPUT
0	0
1	1

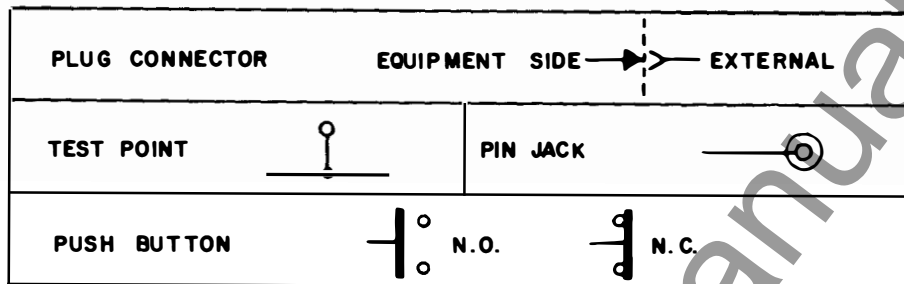
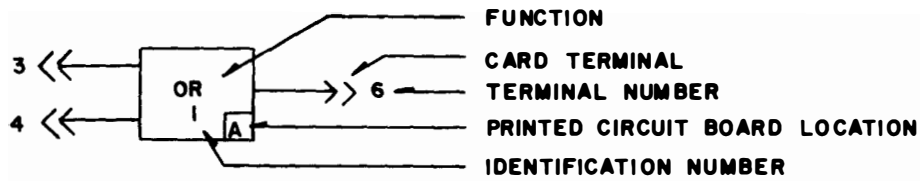
INPUT SIGNAL PRODUCES OUTPUT

NEGATION (NOT)

INPUT	OUTPUT
0	1
1	0

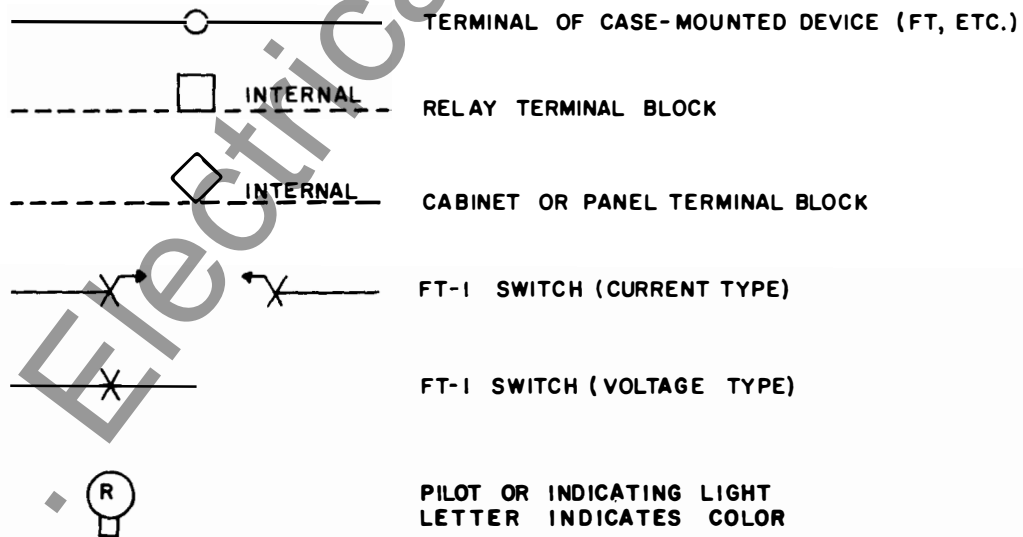
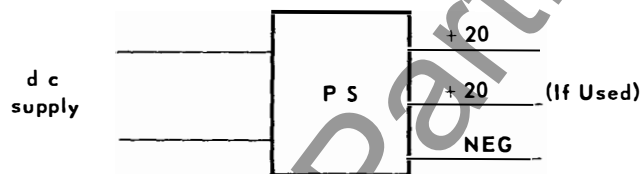
ABSENCE OF INPUT SIGNAL PRODUCES OUTPUT

SOLID STATE RELAY DIAGRAM, CONTINUED



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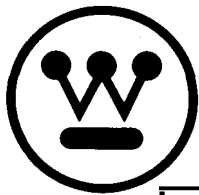
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Westinghouse I.L. 41-000.1A

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SUPERSEDES I.L. 41-000.1

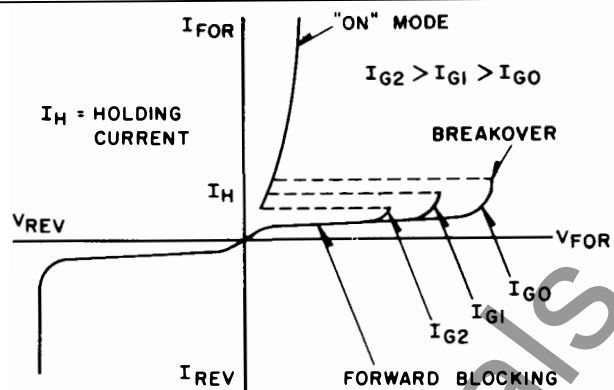
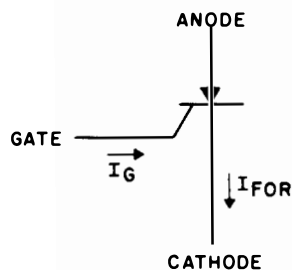
*Denotes change from superseded issue.

EFFECTIVE OCTOBER 1968

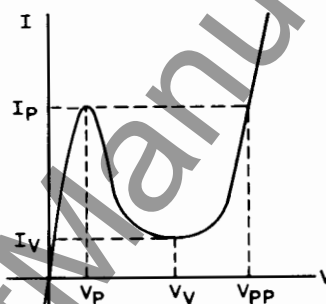
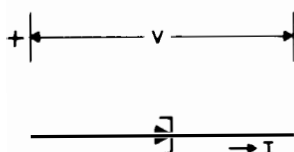
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DEVICE	SYMBOL	BASIC CHARACTERISTIC
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SURGE SUPPRESSOR (VOLTRAP, ZENER CLIPPER, THYRECTOR)		
THERMISTOR		
VARISTOR		
SENSISTOR		
TRANSISTOR NPN TYPE SOLID STATE COLLECTOR BASE EMITTER EQUIVALENT ELECTROMECHANICAL		
PNP TYPE SOLID STATE COLLECTOR BASE EMITTER EQUIVALENT ELECTROMECHANICAL		
Q5 RECTANGLE AROUND TRANSISTOR DESIGNATION DENOTES CONDUCTION IN QUIESCENT (AT REST) STATE		

899C641

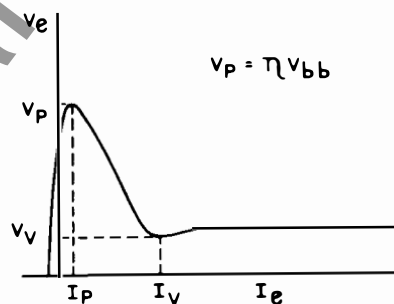
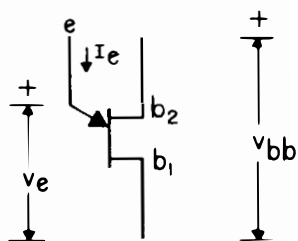
THYRISTOR (TRINISTOR CONTROLLED RECTIFIER, SCR)



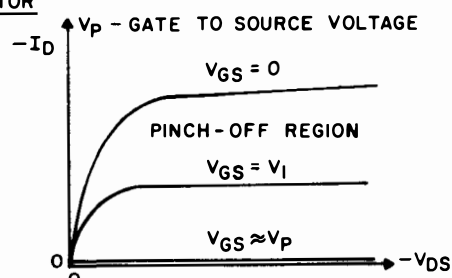
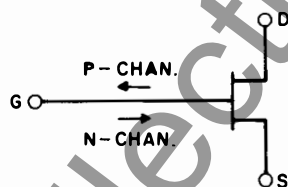
TUNNEL DIODE



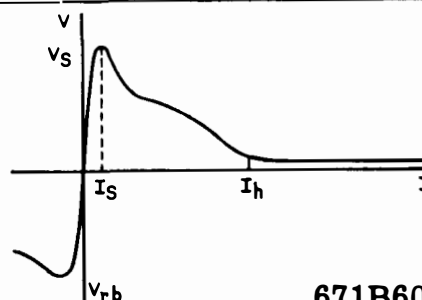
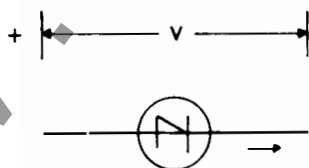
UNIJUNCTION



FIELD EFFECT TRANSISTOR



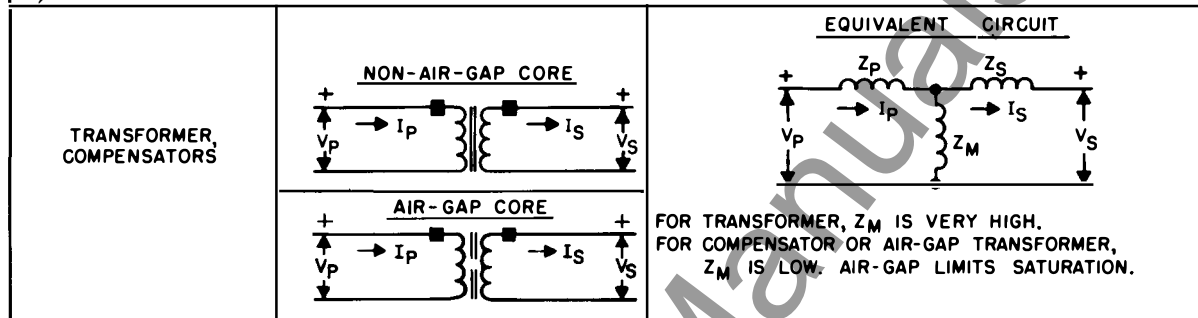
4 LAYER DIODE



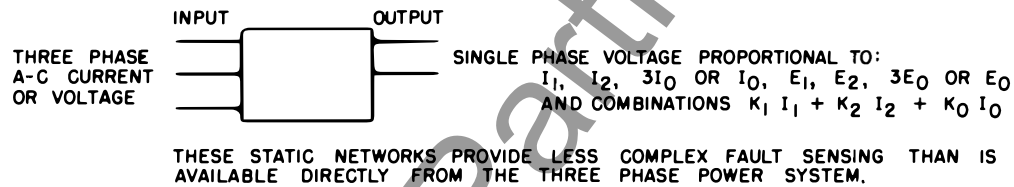
671B603

DEVICE	FIXED	VARIABLE	TAPPED
CAPACITOR			
RESISTOR RHEOSTATS, POTENTIOMETERS			FIXED TAP ADJUSTABLE TAP
REACTOR			

Ø CURVED LINE IS NEGATIVE IN ELECTROLYTIC CAPACITORS OR OUTER FOIL FOR PAPER CAPACITOR

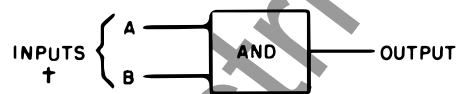


COMPOSITE NETWORKS - SEQUENCE FILTERS



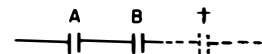
LOGIC CIRCUITS

AND



INPUTS		OUTPUT
A	B	
0	0	0
0	1	0
1	0	0
1	1	1

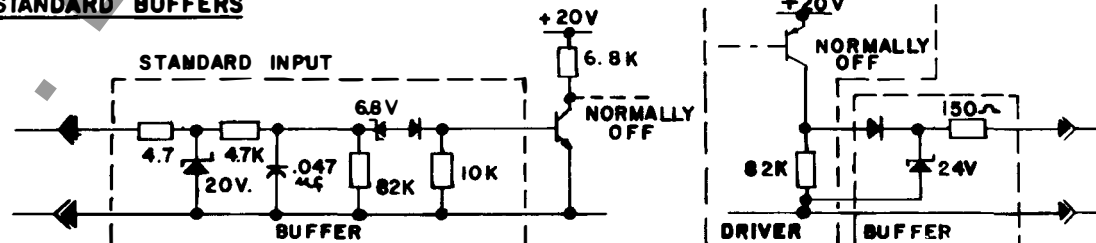
ELECTROMECHANICAL CONTACT EQUIVALENT



SIGNAL ON ALL INPUTS REQUIRED TO PROVIDE AN OUTPUT

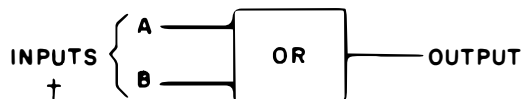
NOTES: 1 - ACTIVE STATE OF A SIGNAL (MAY BE DEFINED AS POSITIVE OR NEGATIVE VOLTAGE OR CURRENT)
 0 - INACTIVE STATE OF A SIGNAL (REFERENCE)
 † - CAN HAVE MORE THAN TWO INPUTS

STANDARD BUFFERS

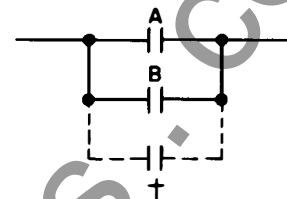


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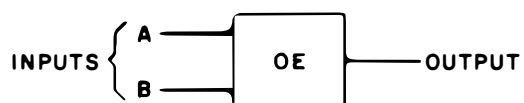
LOGIC CIRCUITS - CONTINUED

INCLUSIVE OR

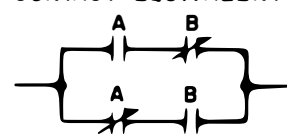
INPUTS		OUTPUT
A	B	
0	0	0
0	1	1
1	0	1
1	1	1

ELECTROMECHANICAL
CONTACT EQUIVALENT

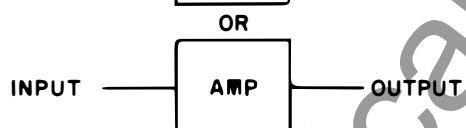
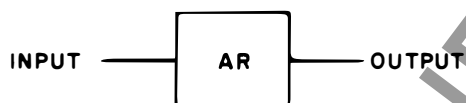
SINGLE INPUT WILL PRODUCE AN OUTPUT
ALL INPUTS PRODUCE AN OUTPUT

EXCLUSIVE OR

INPUTS		OUTPUT
A	B	
0	0	0
0	1	1
1	0	1
1	1	0

ELECTROMECHANICAL
CONTACT EQUIVALENT

SINGLE INPUT WILL PRODUCE AN OUTPUT
ALL INPUTS SIMULTANEOUSLY PRODUCE NO OUTPUT

AMPLIFIER

INPUT	OUTPUT
0	0
1	1

INPUT SIGNAL PRODUCES OUTPUT

NEGATION (NOT)

INPUT	OUTPUT
0	1
1	0

ABSENCE OF INPUT SIGNAL PRODUCES OUTPUT

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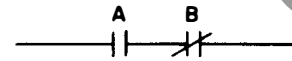
LOGIC CIRCUITS - CONTINUED

EXAMPLE OF LOGIC NEGATION



INPUTS		OUTPUT
A	B	
0	0	0
0	1	0
1	0	0
1	1	0

ELECTROMECHANICAL CONTACT EQUIVALENT



SIGNAL AT A AND NOT AT B PRODUCES OUTPUT

MIXED LOGIC

WHERE IT IS DESIRED TO REPRESENT SIGNAL POLARITY, OPEN AND CLOSED ARROWS MAY BE USED

A ONE INPUT (OR OUTPUT) TO A CLOSED ARROW IS MORE POSITIVE THAN A CORRESPONDING 0 INPUT (OR OUTPUT)

A ONE INPUT (OR OUTPUT) TO AN OPEN ARROW IS MORE NEGATIVE THAN A CORRESPONDING 0 INPUT (OR OUTPUT)

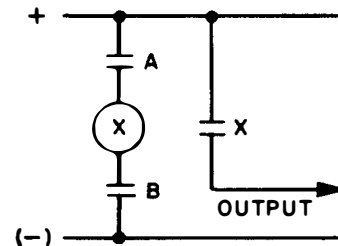
AS AN EXAMPLE :



1 INPUT AT A IS MORE POSITIVE THAN 0 INPUT
1 INPUT AT B IS MORE NEGATIVE THAN 0 INPUT
1 OUTPUT IS MORE POSITIVE THAN 0 OUTPUT
INPUT AT A AND B PRODUCE OUTPUT

INPUTS		OUTPUT
A	B	
0	0	0
0	1	0
1	0	0
1	1	1

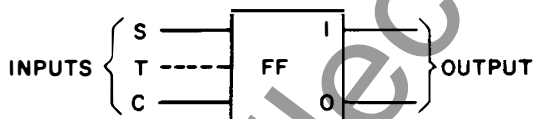
ELECTROMECHANICAL CONTACT EQUIVALENT



THE USE OF POSITIVE LOGIC IS PREFERRED WHEREVER IT CAN REASONABLY BE USED

ARROWHEADS WILL BE OMITTED AT POSITIVE LOGIC INPUTS WHERE LOGIC IS PREDOMINATELY POSITIVE

FLIP FLOP



S = SET
C = CLEAR (RESET)
T = TRIGGER

SET SIGNAL YIELDS 1 AT 1, 0 AT 0 OUTPUT
CLEAR SIGNAL YIELDS 1 AT 0, 0 AT 1 OUTPUT
SIMULTANEOUS SET AND CLEAR SIGNALS YIELD UNDEFINED OUTPUT

FF RETAINS PREVIOUS STATE FOLLOWING REMOVAL OF BOTH INPUTS SIMILAR TO LATCHING RELAY

WHERE T (TRIGGER) IS USED, T INPUT CHANGES OUTPUT STATE

PULSE CIRCUIT



INPUT	OUTPUT
0	0
1	Δ

Δ - OUTPUT PULSES AT OSCILLATOR RATE AS LONG AS "1" INPUT EXISTS

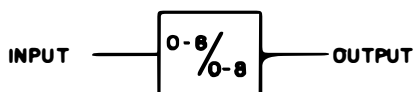
671B606

LOGIC CIRCUITS - CONTINUED

INVERSION

INPUT	OUTPUT
1	0
0	1

PRODUCES POLARITY INVERSION, BUT NO LOGIC NEGATION

TIME DELAY

X = OPERATE TIME IN MILLISECONDS
(TIME FOR OUTPUT TO APPEAR
FOLLOWING INPUT SIGNAL)

Y = RESET TIME IN MILLISECONDS
(TIME FOR OUTPUT TO BE REMOVED
FOLLOWING REMOVAL OF INPUT SIGNAL)

X & Y MAY BE ADJUSTABLE AS INDICATED
FOR EXAMPLE BY 0-8

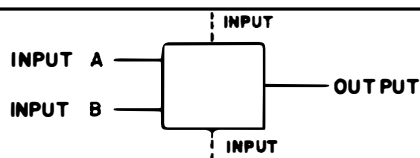
SINGLE SHOT

FOLLOWING APPLICATION OF SUSTAINED INPUT,
SINGLE PULSE OUTPUT APPEARS

SOLID STATE RELAY DIAGRAMS

NORMAL STATES

IN COMPLEX LOGIC CIRCUITRY 1'S AND 0'S WILL BE SHOWN
TO INDICATE THE "NORMAL" STATE OF THE INPUTS. "NORMAL"
STIPULATES THAT THE RELAY HAS D.C. APPLIED, NO FAULT EXISTS,
THE ASSOCIATED BREAKER IS CLOSED (IF THIS FACT IS GERMANE),
AND THE RELAY IS RESET.

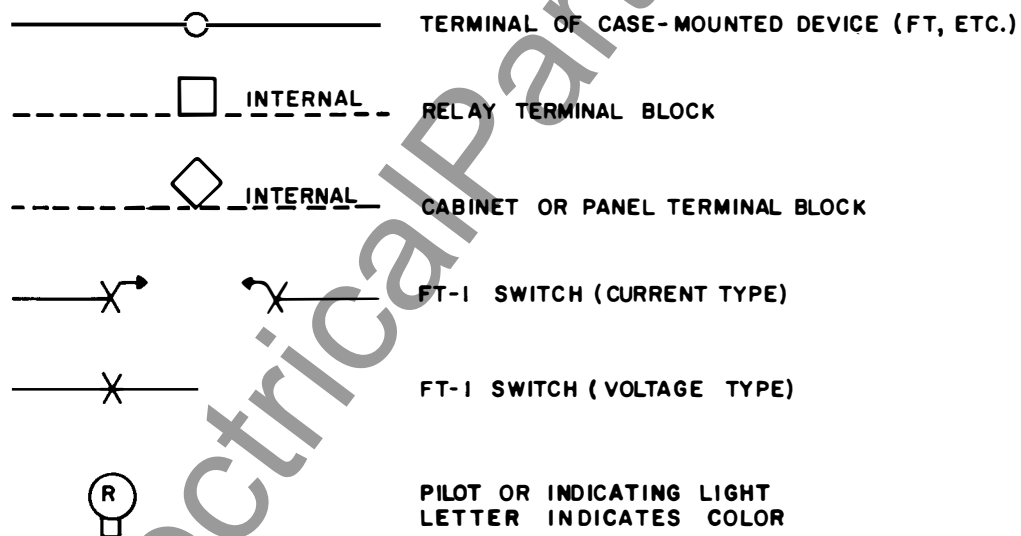
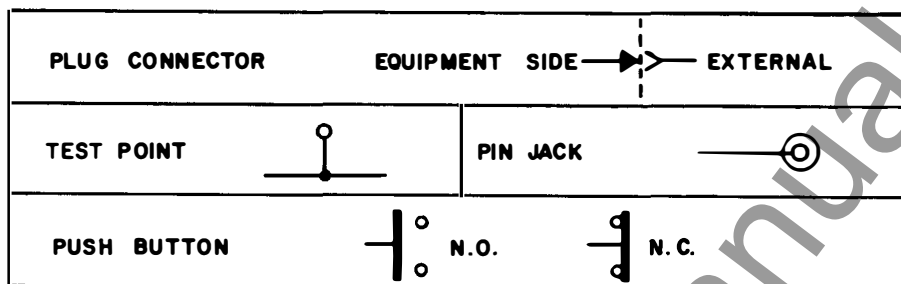
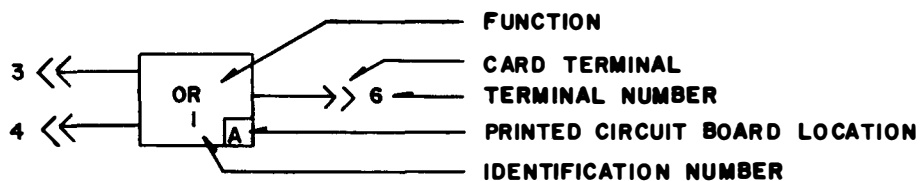
INPUT AND OUTPUT

INPUTS TO A LOGIC BLOCK ARE PREFERRED ON THE LEFT SIDE OF THE BLOCK. THE
OUTPUT IS PREFERRED ON THE RIGHT SIDE OF THE BLOCK. IN SPECIAL CASES,
WHERE CLARITY WILL RESULT, INPUTS MAY BE SHOWN ON ANY SIDE OF THE BLOCK
EXCEPT THE OUTPUT SIDE ALTHOUGH THE SIDE OPPOSITE IS PREFERRED. SIGNAL
FLOW AS SHOWN BELOW WILL BE USED WHERE IT WILL CONTRIBUTE TO CLARITY.



671B607

SOLID STATE RELAY DIAGRAM, CONTINUED



WESTINGHOUSE ELECTRIC CORPORATION
RELAY-INSTRUMENT DIVISION
NEWARK, N. J.

Printed in U.S.A.



INSTALLATION LEAFLETS ---- PROTECTIVE RELAYS

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CATALOGUE INDEX

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PAGE 1

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Installation Instr.	41-101M	May, 1967	1-20	Type CO Overcurrent Relay
Installation Instr.	41-102B	Oct., 1965	1-23	Type COM Overcurrent Relay
Installation Instr.	41-103E	July 1967	1-18	Type CO Circuit Opening Overcurrent Relay
Installation Instr.	41-106B	Sep. 1961	1-9	Type CO-4 Step-Time Overcurrent Relays
Installation Instr.	41-109	Feb. 1958	1-4	Type CO Contact Making Ammeter
Installation Instr.	41-112A	Oct. 1961	1-5	Type COD Current Sensing Relay
Installation Instr.	41-112.1	June 1960	1-6	Type COD Current Sensing Relay 0.5-2 and 1-4 Ampere Ranges
Installation Instr.	41-116D	July 1965	1-16	Type COV Voltage Controlled Overcurrent Relay
Installation Instr.	41-131K	Oct. 1967	1-26	Directional Overcurrent Relays Types: CR, CRC, CRP and CRD
Installation Instr.	41-133G	Mar. 1967	1-30	Directional Overcurrent Ground Relays Types IRP, IRC and IRD
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Installation Instr.	41-136.1A	July, 1960	1-8	Types HE and HRC Directional Overcurrent Relays
Installation Instr.	41-137G	Nov. 1966	1-15	Directional Overcurrent Ground Relay Types KRP KRC and KRD
Installation Instr.	41-137.2B	Jan. 1964	1-12	Type KRV Directional Overcurrent Relay for Phase Protection
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Installation Instr.	41-151.1E	Nov. 1967	1-7	Type D-3 Direct Current Relay
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Installation Instr.	41-177	Sep. 1966	1-10	Type SCC Current Comparer Relay
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Installation Instr.	41-201G	Oct. 1967	1-17	Type CV Voltage Relay
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Installation Instr.	41-223	Jan. 1965	1-8	Type CVQ Relay
Installation Instr.	41-226	June 1956	1-14	Types H-3 and HV-3 Three Phase Directional Relays
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Installation Instr.	41-241.2C	May 1967	1-7	Type CW Power Relay Zero Degree Characteristic
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Installation Instr.	41-241.4A	Apr. 1966	1-6	Type CWD Power Relay Three Phase Watt Sensing Relay
Installation Instr.	41-242.1	Dec. 1956	1-12	Type CWC and CWP Directional Ground Relays
Installation Instr.	41-242.3	Feb. 1961	1-11	Type CWP-1 Sensitive Directional Ground Relay
Installation Instr.	41-242.4D	Nov. 1967	1-15	Type CWC and CWP Directional Ground Relays
Installation Instr.	41-242.5A	Nov. 1967	1-10	Type CWP-1 Sensitive Directional Ground Relay
Installation Instr.	41-251.2E	Oct. 1967	1-9	Type CRN-1 Reverse Power Relay
Installation Instr.	41-277B	Apr. 1957	1-9	Type COQ Negative Sequence Generator Relay
Installation Instr.	41-280J	Sept. 1956	1-19	Types CO and COH Overcurrent Relays
Installation Instr.	41-284	Sept. 1961	1-8	CVN Voltage Relay for Marine Service
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Installation Instr.	41-285.2B	Nov. 1952	1-9	Voltage Restraint Auxiliary Equipment for Use with Type CR Directional Overcurrent Relays
Installation Instr.	41-288.2	Sep. 1958	1-6	Type CRN Reverse Power Relay for Marine Service 400 Cycles

Print or typewrite

This index, transmitted in duplicate, lists all literature which should be in your catalog. Insert one copy in your catalog. Use other copy to check your catalog immediately—marking an X in left margin beside missing items and sending it to the Sales Promotion and Advertising Division, being sure to include your return address (type or print) in the space on the right. To order quantities of literature use a Sales Promotion and Advertising Order Form.

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200 PARK AVENUE, NEW YORK 17, U.S.A.

EFFECTIVE DATE: January, 1969
Supersedes Issue: New Information

*Denotes change from previous issue

Printed in U.S.A.



PUBLICATION	NUMBER	DATE	PAGES	PRODUCT/APPARATUS
Installation Instr.	41-331.2B	Apr. 1965	1-9	Type CA Percentage Differential Relay for Generator Protection
Installation Instr.	41-332.2A	Jan. 1966	1-10	Type CA Percentage Differential Relay for Transformer Protection
Installation Instr.	41-334.1A	Sep. 1957	1-8	Type CA-4 Percentage Differential Relay
Installation Instr.	41-337.1D	Sep. 1960	1-15	Type CA-6 Percentage Differential Relay for Bus & Transformer Protection
Installation Instr.	41-338-1	Mar. 1965	1-6	Type CAM Percentage Differential Relay
Installation Instr.	41-339.1B	Apr. 1964	1-12	Type CA-5 Percentage Differential Relay for Transformer and Generator Protection
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Westinghouse

INSTALLATION LEAFLETS ---- PROTECTIVE RELAYS

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Installation Instr.	41-944.31C	Mar. 1968	1-27	Type TC Power Line Carrier Transmitter-Receiver Assembly
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Installation Instr.	41-945.3A	Mar. 1966	1-8	Type TCF Power Line Carrier Frequency-Shift Transmitter Equipment - 1 Watt/1Watt - for Contact-Keyed Functions
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Installation Instr.	41-945.52A	Mar. 1966	1-12	Type TCF Power Line Carrier Frequency-Shift Receiver Equipment - with Voltage Output for Telemetering
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Installation Instr.	41-949.1B	June 1968	1-15	Type JZ-71.6 Line Coupling Tuners
Installation Instr.	41-951.2	Dec. 1960	1-12	Type HKB Relay and Test Equipment for Type FD Carrier
Installation Instr.	41-951.3B	Dec. 1965	1-12	Type HKB Relay and Test Equipment for Type TC Carrier
Installation Instr.	41-953A	Nov. 1962	1-2	Type TT-1 Carrier Alarm Relay
Installation Instr.	41-953.1B	Feb. 1968	1-2	Type TT-1 Alarm Relay for Type TC Carrier

*Denotes change from previous issue



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Installation Instr.	41-954B	June 1966	1-22	Type SKB and SKB-1 Relays and Test Equipment for Type TC Carrier
Installation Instr.	41-954.1	Dec. 1966	1-38	Type SKBU Phase Comparison Relay for Type TC Carrier Channel
Installation Instr.	41-954.2	June 1967	1-39	Type SKBU Phase Comparison Relay for Type TA-2 Frequency Shift Tone Channel
Installation Instr.	41-958B	Apr. 1965	1-6	Type TT-8 Auxiliary Relay
Installation Instr.	41-958.3B	July 1966	1-12	Type TT-12 Transfer - Trip Relay
Installation Instr.	41-958.6	June 1966	1-6	Type TT-21 Auxiliary Relay
Installation Instr.	41-958.7	Aug. 1966	1-22	Type STU-12 Transfer Trip Relay
Installation Instr.	41-958.8A	Sept. 1967	1-7	Type TT-16 Auxiliary Relay with Avalanche Diode
Installation Instr.	41-959.1B	Apr. 1965	1-4	Type TT-9 Auxiliary Relay
Installation Instr.	41-959.2A	July 1966	1-14	Type STU-9 Dual Channel Transfer-Trip Relay
Installation Instr.	41-962.2C	Feb. 1966	1-7	Type SX Toggle Relay
Installation Instr.	41-963B	Oct. 1967	1-30	Type TA-1 Frequency - Shift Audio Tones
Installation Instr.	41-963.1	Apr. 1967	1-20	Type TA-2 Frequency-Shift Audio Tones
Installation Instr.	41-971.2C	May 1967	1-23	Type HCB Pilot Wire Relay System
Installation Instr.	41-971.3A	Dec. 1966	1-24	Type HCB-1 Pilot Wire Relay System
Installation Instr.	41-971.4B	May 1967	1-8	Pilot Wire Insulation and Protection for HCB and HCB-1 Relaying
Installation Instr.	41-972.1	Sept. 1957	1-6	Type TSP Magnetizing Inrush Tripping Suppressor for use with Type HCB Pilot Wire Relays
Installation Instr.	41-973.5B	Oct. 1966	1-27	Type PM Line of Relays for Pilot-Wire Monitoring and Transferred Tripping

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