

# INSTALLATION • OPERATION • MAINTENANCE INSTALLATION • OPERATION • MAINTENANCE

# TYPE CO CIRCUIT OPENING OVERCURRENT RELAY

#### CAUTION

Before putting relays into service, remove all blocking which may have been inserted for the purpose of securing the parts during shipment, make sure that all moving parts operate freely, inspect the contacts to see that they are clean and close properly, and operate the relay to check the settings and electrical connections.

#### **APPLICATION**

These induction overcurrent relays are used to disconnect circuits or apparatus when the current in them exceeds a given value. When no suitable station battery is available, the circuit opening type relay in conjunction with a-c series trip coil is used to trip the circuit breaker.

#### **CONTENTS**

This instruction leaflet applies to the following types of circuit opening relays:

Type CO-2 Short Time Relay

CO-5 Long Time Relay

CO-6 Definite Minimum Time Relay

CO-7 Moderately Inverse Time Relay

CO-8 Inverse Time Relay

CO-9 Very Inverse Time Relay

CO-11 Extremely Inverse Time Relay

#### **CONSTRUCTION AND OPERATION**

The type CO relays consist of an overcurrent unit (CO), a de-ion contactor switch (CS), an operation indicator (OI) and an indicating instantaneous trip (IIT) when required.

#### ELECTROMAGNET

The electromagnets for the types CO-5, CO-6, CO-7, CO-8 and CO-9 relays have a main tapped coil located on the center leg of an "E" type laminated structure that produces a flux which divides and returns through the outer legs. A shading coil causes the flux through the left leg to lag the main pole

flux. The out-of-phase fluxes thus produced in the air gap cause a contact closing torque.

The electromagnets for the types CO-2 and CO-11 relays have a main coil consisting of a tapped primary winding and a secondary winding. Two identical coils on the outer legs of the lamination structure are connected to the main coil secondary in a manner so that the combination of all the fluxes produced by the electromagnet result in out-of-phase fluxes in the air gap. The out-of-phase air gap fluxes produced cause a contact closing torque.

#### DE-ION CONTACTOR SWITCH (CS)

This switch is a small a-c solenoid switch whose coil is energized from a small transformer connected in the main current circuit. A cylindrical plunger operates a spring leaf arm with a silver contact surface on one end and rigidly fixed to the frame at the other end.

The overcurrent unit contacts are in the contactor switch coil circuit and when they close, the solenoid plunger moves upward to open the de-ion contacts which normally short circuit the trip coil. These contacts are able to transfer the heavy current due to a short circuit and permit this current to energize the breaker trip coil.

#### OPERATION INDICATOR (OI)

The operation indicator is a small clapper type device. A magnetic armature is attracted to the magnetic core upon energization of the switch. When the switch closes two fingers on the armature deflect a spring located on the front of the switch, which allows the operation indicator target to drop.

The front spring, in addition to holding the target, provides restraint for the armature and thus controls the pickup value of the switch.

#### INDICATING INSTANTANEOUS TRIP UNIT (IIT)

'The instantaneous trip unit is a small a-c oper-

SUPERSEDES I.L. 41-103

\*Denotes change from superseded issue.

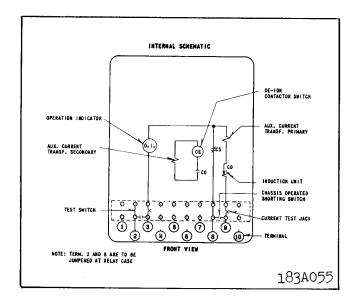


Fig. 1. Internal Schematic of the Circuit Opening Type CO Relay in Type FT21 Case.

ated clapper type device. A magnetic armature, to which leaf-spring mounted contacts are attached, is attracted to the magnetic core upon energization of the switch. When the switch closes, the moving contacts bridge two stationary contacts completing the trip circuit. Also, during the operation, two fingers on the armature deflect a spring located on the front of the switch which allows the operation indicator target to drop.

A core screw accessible from the top of the switch provides the adjustable pickup range. The minimum and maximum pick-up points are indicated on the scale which is located to the rear of the core screw.

#### **CHARACTERISTICS**

The relays are available in the following current range:

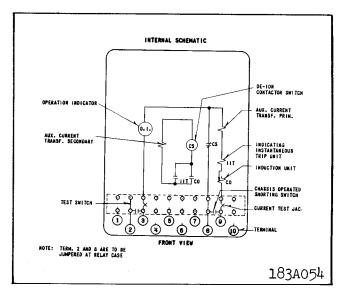


Fig. 2. Internal Schematic of the Circuit Opening Type CO Relay, With Indicating Instantaneous Trip, in Type FT21 Case.

RANGE	TAPS							
4 - 12	4	5	6	7	8	10	12	

The tap value is the minimum current required to just close the relay contacts.

The circuit-opening relay is recommended only in the 4 to 12 ampere range. A lower range is not desirable because the burden of a low-range trip coil is too heavy on the current transformer. One trip coil is required for each relay.

The time vs. current characteristics are shown in Figs. 3 to 9. These characteristics give the contact closing time for the various time dial settings when the indicated multiples of tap value current are applied to the relay.

TYPE CO-2 RELAY

				VOLT AMPERES**					
AMPERE RANGE	TAP	CONTINUOUS RATING (AMPERES)	ONE SECOND RATING* (AMPERES)	POWER FACTOR ANGLE $\phi$	AT TAP VALUE CURRENT	AT 3 TIMES TAP VALUE CURRENT	AT 10 TIMES TAP VALUE CURRENT	AT 20 TIMES TAP VALUE CURRENT	
	0.5	0.91	28	58	4.8	39.6	256	790	
	0.6	0.96	28	57	4.9	39.8	270	851	
	8.0	1.18	28	53	5.0	42.7	308	1024	
0.5/2.5	1.0	1.37	28	50	5.3	45.4	348	1220	
	1.5	1.95	28	40	6.2	54.4	435	1740	
	2.0	2.24	28	36	7.2	65.4	580	2280	
	2.5	2.50	28	29	7.9	73.6	700	2850	
	2.0	3.1	110	59	5.04	38.7	262	800	
	2.5	4.0	110	55	5.13	39.8	280	920	
	3.0	4.4	110	51	5.37	42.8	312	1008	
2/6	3.5	4.8	110	47	5.53	42.8	329	1120	
	4.0	5.2	110	45	5.72	46.0	360	1216	
	5.0	5.6	110	41	5.90	50.3	420	1500	
	6.0	6.0	110	37	6.54	54.9	474	1800	
	4.0	7.3	230	65	4.92	39.1	268	848	
	5.0	8.0	230	50	5.20	42.0	305	1020	
	6.0	8.8	230	47	5.34	44.1	330	1128	
4/12	7.0	9.6	230	46	5.35	45.8	364	1260	
	8.0	10.4	230	43	5.86	49.9	400	1408	
	10.0	11.2	230	37	6.6	55.5	470	1720	
	12.0	12.0	230	34	7.00	62.3	528	2064	

<sup>\*</sup> Thermal capacities for short times other than one second may be calculated on the basis of time being inversely proportional to the square of the current.

 $<sup>\</sup>phi$  Degrees current lags voltage at tap value current.

<sup>\*\*</sup> Voltages taken with Rectox type voltmeter.

CO-5 LONG TIME AND CO-6 DEFINITE MINIMUM TIME RELAYS

					VOLT AMPERES**				
AMPERE RANGE	TAP	CONTINUOUS RATING (AMPERES)	ONE SECOND RATING* (AMPERES)	POWER FACTOR ANGLE $\phi$	AT TAP VALUE CURRENT	AT 3 TIMES TAP VALUE CURRENT	AT 10 TIMES TAP VALUE CURRENT	AT 20 TIMES TAP VALUE CURRENT	
0.5/2.5	(0.5 (0.6 (0.8 (1.0 (1.5 (2.0 (2.5	2 2.2 2.5 2.8 3.4 4.0 4.4	56 56 56 56 56 56	69 68 67 66 62 60 58	3.92 3.96 3.96 4.07 4.19 4.30 4.37	20.6 20.7 21 21.4 23.2 24.9 26.2	103 106 114 122 147 168 180	270 288 325 360 462 548 630	
2/6	(2 (2.5 (3 (3.5 (4 (5 (6	8 8.8 9.7 10.4 11.2 12.5 13.7	230 230 230 230 230 230 230	67 66 64 63 62 59	3.88 3.87 3.93 4.09 4.08 4.20 4.38	21 21.6 22.1 23.1 23.5 24.8 26.5	110 118 126 136 144 162 183	308 342 381 417 448 540 624	
4/12	(4 (5 (6 (7 (8 (10 (12	16 18.8 19.3 20.8 22.5 25	460 460 460 460 460 460	65 63 61 59 56 53 47	4.00 4.15 4.32 4.27 4.40 4.60 4.92	22.4 23.7 25.3 26.4 27.8 30.1 35.6	126 143 162 183 204 247 288	376 450 531 611 699 880 1056	

#### CO-7 MODERATELY INVERSE TIME RELAY

					VOLT AMPERES**				
AMPERE RANGE	TAP	CONTINUOUS RATING (AMPERES)	ONE SECOND RATING* (AMPERES)	POWER FACTOR ANGLE $\phi$	AT TAP VALUE CURRENT	AT 3 TIMES TAP VALUE CURRENT	AT 10 TIMES TAP VALUE CURRENT	AT 20 TIMES TAP VALUE CURRENT	
0.5/2.5	(0.5 (0.6 (0.8 (1.0 (1.5 (2.0 (2.5	2 2.2 2.5 2.8 3.4 4.0 4.4	56 56 56 56 56 56 56	68 67 66 64 61 58	3.88 3.93 3.93 4.00 4.08 4.24 4.38	20.7 20.9 21.1 21.6 22.9 24.8 25.9	103 107 114 122 148 174	278 288 320 356 459 552 640	
2/6	(2 (2.5 (3 (3.5 (4 (5 (6	8 8.8 9.7 10.4 11.2 12.5 13.7	230 230 230 230 230 230 230	66 63 63 62 61 59	4.06 4.07 4.14 4.34 4.34 4.40	21.3 21.8 22.5 23.4 23.8 25.2 27	111 120 129 141 149 163 183	306 342 366 413 448 530 624	
4/12	(4 (5 (6 (7 (8 (10 (12	16 18.8 19.3 20.8 22.5 25	460 460 460 460 460 460	64 61 60 58 55 51 46	4.24 4.30 4.62 4.69 4.80 5.20 5.40	22.8 24.2 25.9 27.3 29.8 33 37.5	129 149 168 187 211 260 308	392 460 540 626 688 860 1032	

<sup>\*</sup> Thermal capacities for short times other than one second may be calculated on the basis of time being inversely proportional to the square of the current.

 $<sup>\</sup>phi$  Degrees current lags voltage at tap value current.

<sup>\*\*</sup> Voltages taken with Rectox type voltmeter.

#### CO-8 INVERSE TIME AND CO-9 VERY INVERSE TIME RELAYS

					VOLT AMPERES**				
		CONTINUOUS	ONE SECOND	POWER	АТ	AT 3 TIMES	AT 10 TIMES	AT 20 TIMES	
AMPERE		RATING	RATING*	FACTOR	TAP VALUE	TAP VALUE	TAP VALUE	TAP VALUE	
RANGE	TAP	(AMPERES)	(AMPERES)	ANGLE $\phi$	CURRENT	CURRENT	CURRENT	CURRENT	
	(0.5	2	56	72	2.38	21	132	350	
	(0.6	2.2	56	71	2.38	21	134	365	
	(0.8	2.5	56	69	2.40	21.1	142	400	
0.5/2.5	(1.0	2.8	56	67	2.42	21.2	150	440	
	(1.5	3.4	56	62	2.51	22	170	530	
	(2.0	4.0	56	57	2.65	23.5	200	675	
	(2.5	4.4	56	53	2.74	24.8	228	800	
	(2	8	230	70	2.38	21	136	360	
	(2.5)	8.8	230	66	2.40	21.1	142	395	
	(3	9.7	230	64	2.42	21.5	149	430	
2/6	(3.5	10.4	230	62	2.48	22	157	470	
	(4	11.2	230	60	2.53	22.7	164	500	
	(5	12.5	230	58	2.64	24	180	580	
	(6	13.7	230	56	2.75	25.2	198	660	
	(4	16	460	68	2.38	21.3	146	420	
	(5	18.8	460	63	2.46	21.8	158	480	
	(6	19.3	460	60	2.54	22.6	172	550	
4/12	(7	20.8	460	57	2.62	23.6	190	620	
	(8	22.5	460	54	2.73	24.8	207	700	
	(10	25	460	48	3.00	27.8	248	850	
	(12	28	460	45	3.46	31.4	292	1020	

#### TYPE CO-11 RELAY

						AMPERES**			
AMPERE RANGE	TAP	CONTINUOUS RATING (AMPERES)	ONE SECOND RATING* (AMPERES)	POWER FACTOR ANGLE $\phi$	AT TAP VALUE CURRENT	AT 3 TIMES TAP VALUE CURRENT	AT 10 TIMES TAP VALUE CURRENT	AT 20 TIMES TAP VALUE CURRENT	
0.5/2.5	0.5 0.6 0.8 1.0 1.5 2.0 2.5	1.7 1.9 2.2 3.5 3.0 3.5 3.8	56 56 56 56 56 56 56	36 34 30 27 22 17	0.72 0.75 0.81 0.89 1.13 1.30 1.48	6.54 6.80 7.46 8.30 10.04 11.95 13.95	71.8 75.0 84.0 93.1 115.5 136.3 160.0	250 267 298 330 411 502 610	
2/6	2.0 2.5 3.0 3.5 4.0 5.0 6.0	7.0 7.8 8.3 9.0 10.0 11.0	230 230 230 230 230 230 230	32 30 27 24 23 20	0.73 0.78 0.83 0.88 0.96 1.07 1.23	6.30 7.00 7.74 8.20 9.12 9.80 11.34	74.0 78.5 84.0 89.0 102.0 109.0 129.0	264 285 309 340 372 430 504	
4/12	4.0 5.0 6.0 7.0 8.0 10.0 12.0	14 16 17 18 20 22 26	460 460 460 460 460 460	29 25 22 20 18 17 16	0.79 0.89 1.02 1.10 1.23 1.32	7.08 8.00 9.18 10.00 11.1 14.9 16.3	78.4 90.0 101.4 110.0 124.8 131.6 180.0	296 340 378 454 480 600 720	

<sup>\*</sup> Thermal capacities for short times other than one second may be calaculated on the basis of time being inversely proportional to the square of the current.

 $<sup>\</sup>phi$  Degrees current lags voltage at tap value current.

<sup>\*\*</sup> Voltages taken with Rectox type voltmeter.

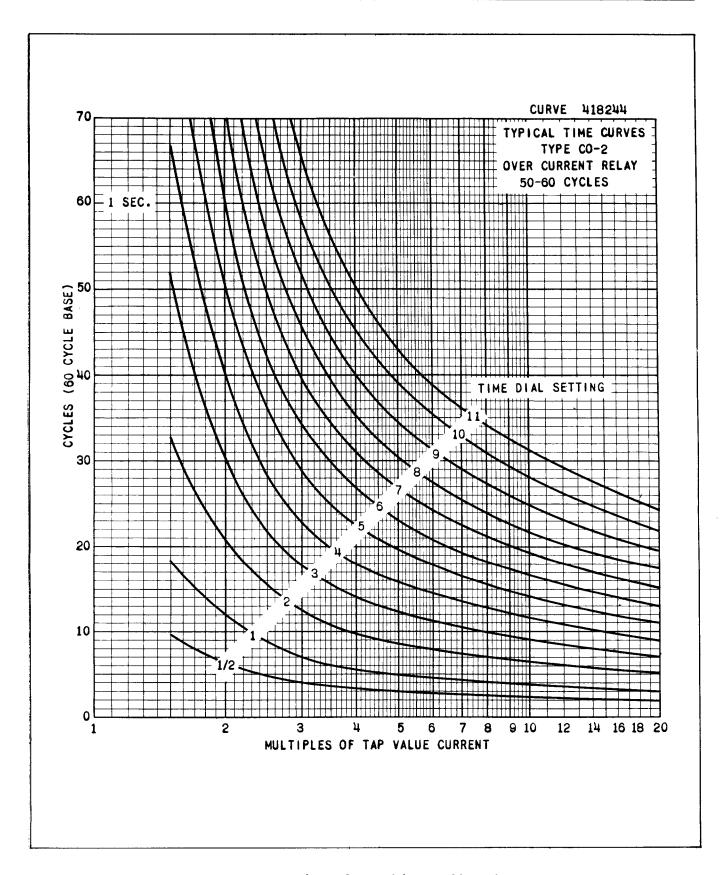


Fig. 3. Typical Time Curves of the Type CO-2 Relay.

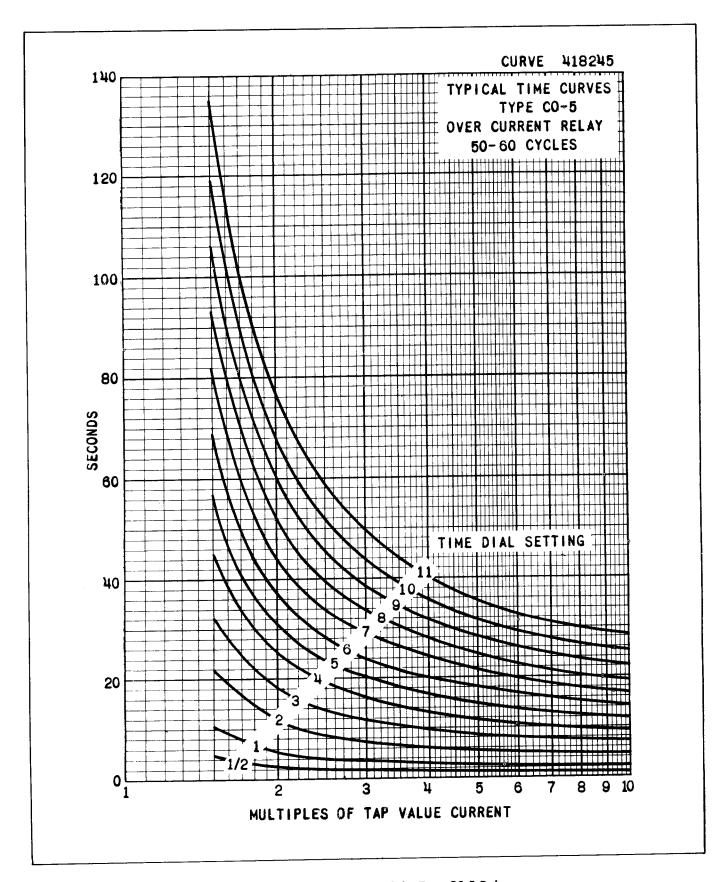


Fig. 4. Typical Time Curves of the Type CO-5 Relay.

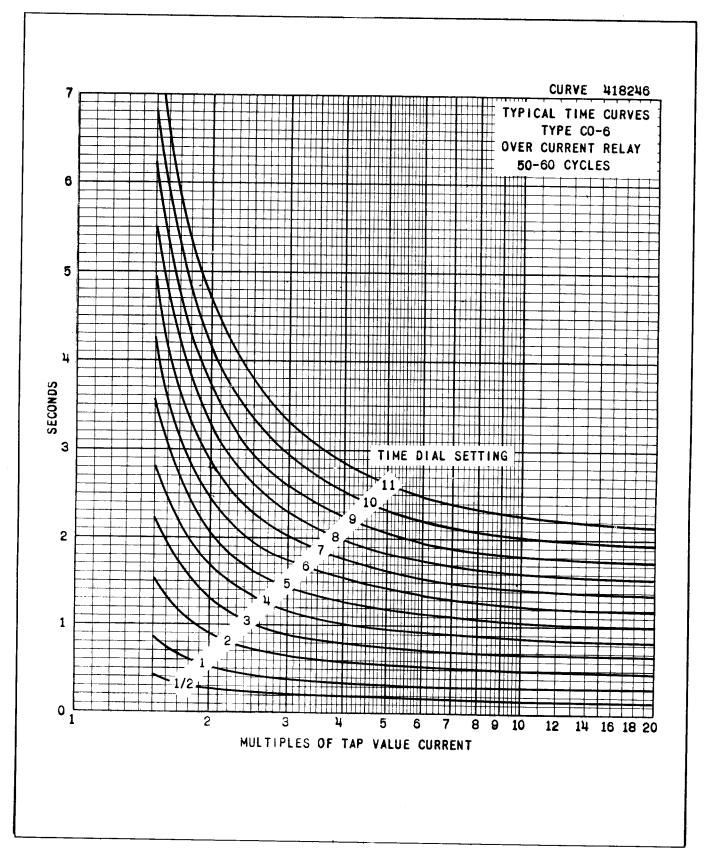


Fig. 5. Typical Time Curves of the Type CO-6 Relay.

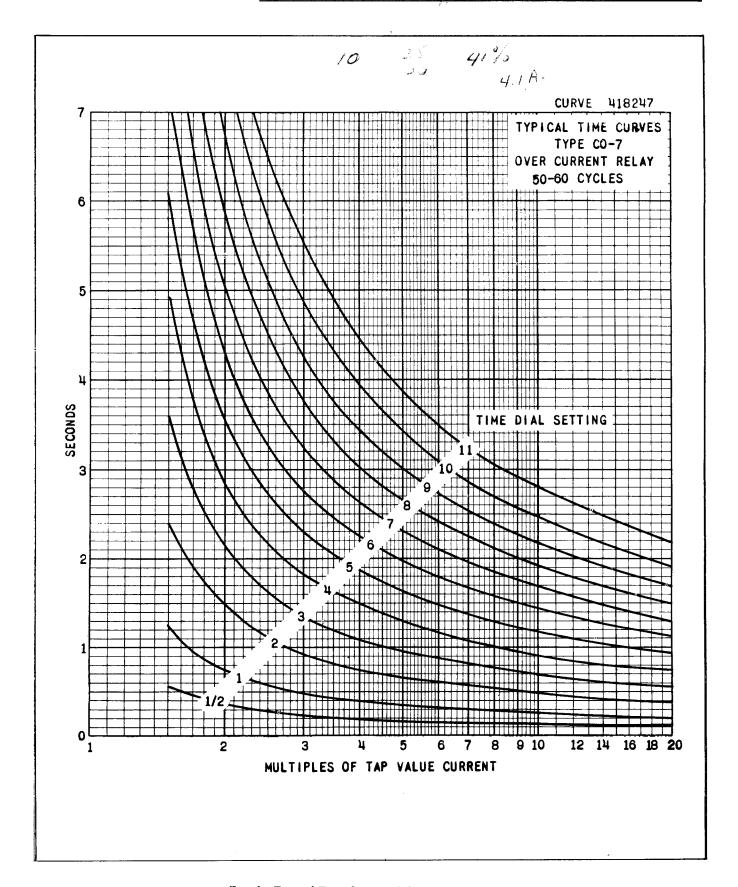


Fig. 6. Typical Time Curves of the Type CO-7 Relay.

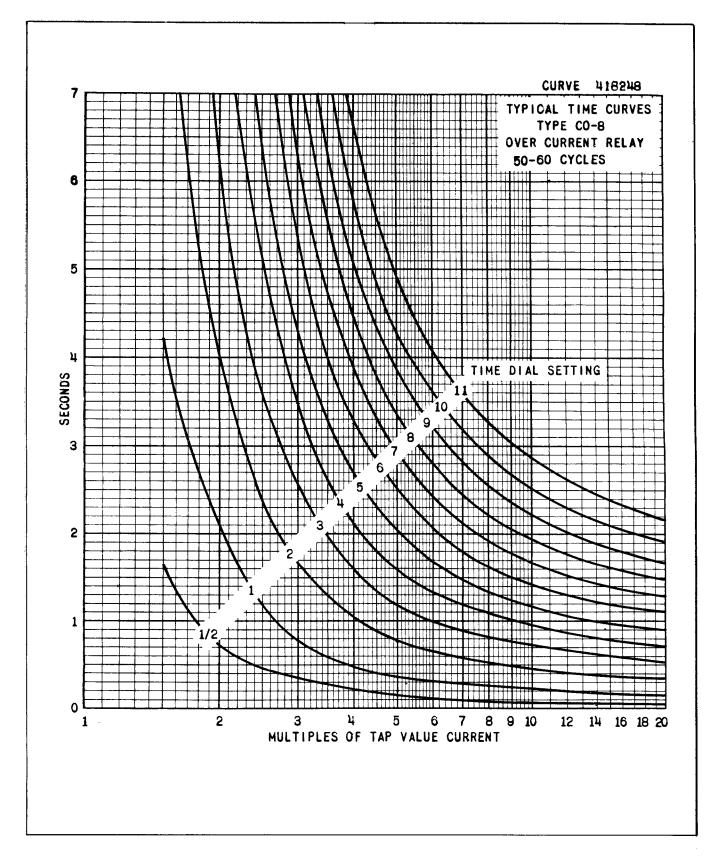


Fig. 7. Typical Time Curves of the Type CO-8 Relay.

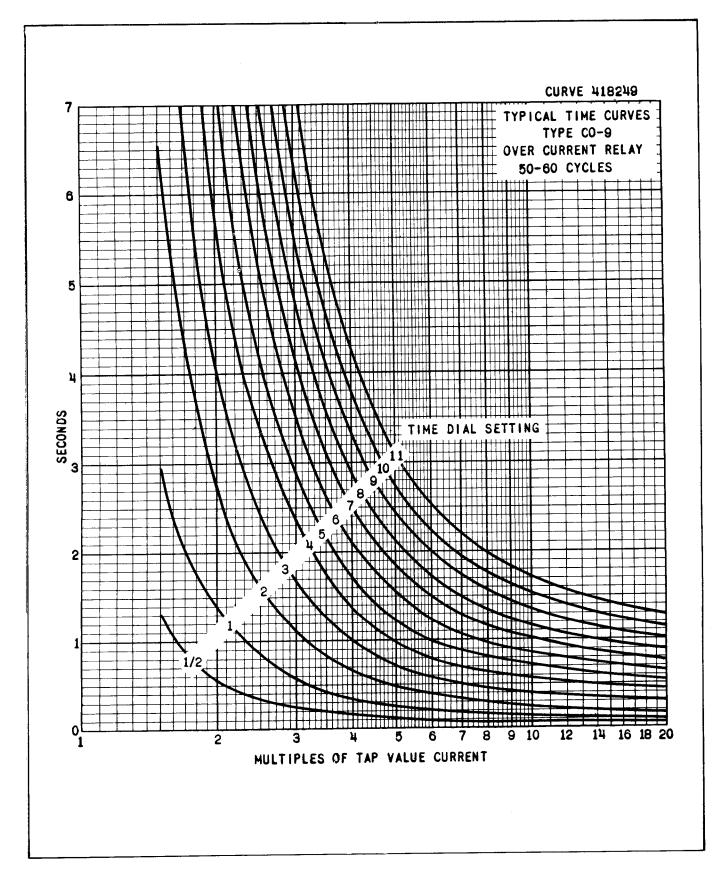


Fig. 8. Typical Time Curves of the Type CO-9 Relay.

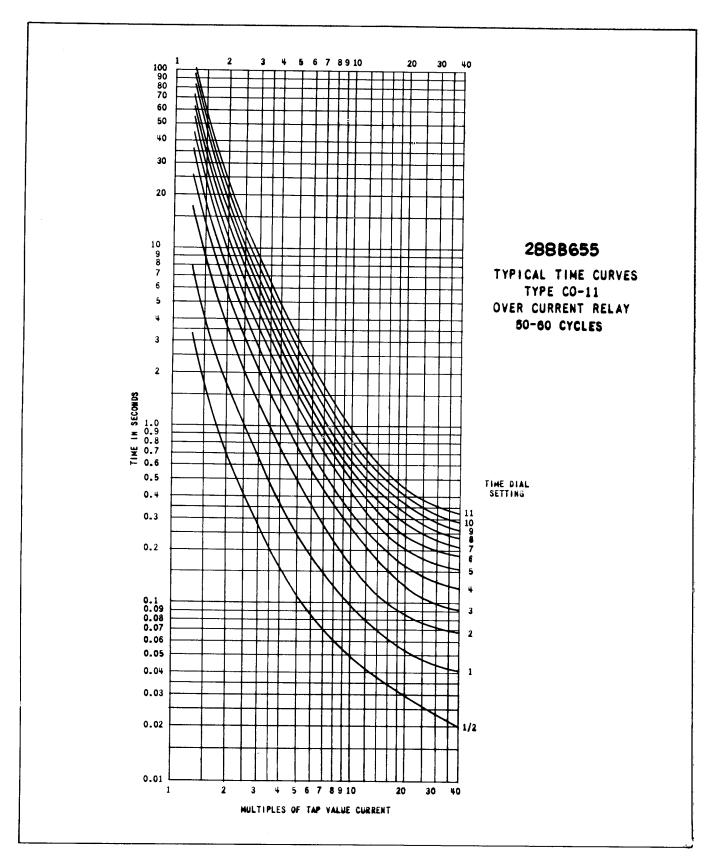


Fig. 9. Typical Time Curves of the Type CO-11 Relay.

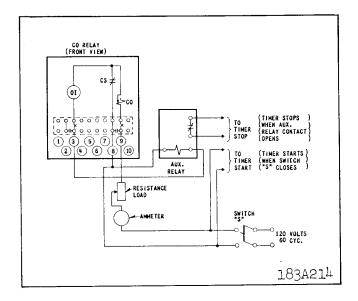


Fig. 10. Diagram of Test Connections for the Circuit Opening CO Relay in the Type FT21 Case.

#### **SETTINGS**

#### CO UNIT

The overcurrent unit settings can be defined either by tap setting and time dial position or by tap setting and a specific time of operation at some current multiple of the tap setting (e.g. 4 tap setting, 2 time dial position or 4 tap setting, 0.6 seconds at 6 times tap value current).

To provide selective circuit breaker operation, a minimum coordinating time of 0.3 seconds plus circuit breaker time is recommended between the relay being set and the relays with which coordination is to be effected.

The connector screw on the terminal plate above the time dial makes connections to various turns on the operating coil. By placing this screw in the various terminal plate holes, the relay will just close its contacts at the corresponding current 4-5-6-7-8-10-12 amperes, or as marked on the terminal plate.

#### CAUTION

Since the tap black connector screw caries operating current, be sure that the screw is turned tight. In order to avoid opening the current transformer circuits when changing taps under load, connect the spare connector screw in the desired tap position before removing the other tap screw from the original

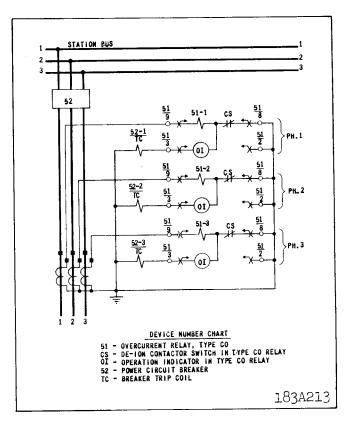


Fig. 11. External Schematic of the Circuit Opening Type CO Relay for Phase Overcurrent Protection on a Three Phase System.

tap position.

#### INSTANTANEOUS RECLOSING

The factory adjustment of the CO unit contact provides a contact follow. Where instantaneous circuit breaker reclosing will be initiated upon the closure of the CO contact, this contact follow must be eliminated by loosening the stationary contact mounting screw, removing the contact plate and then replacing the plate with the bent end resting against the contact spring. With this change and the contact mounting screw tightened, the stationary contact will rest solidly against its backstop.

#### DE ION CONTACTOR SWITCH (CS)

No setting is required on this unit.

#### OPERATION INDICATOR (OI)

No setting is required on this unit.

#### INDICATING INSTANTANEOUS TRIP (IIT)

Since the minimum and maximum markings on the scale only indicate the working range of the core screw, the core screw must be adjusted to the value of pick-up current desired.

The nameplate data will furnish the actual current range that may be obtained from the HT unit.

#### INSTALLATION

The relays should be mounted on switchboard panels or their equivalent in a location free from dirt, moisture, excessive vibration and heat. Mount the relay vertically by means of the mounting stud for the type FT projection case or by means of the four mounting holes on the flange for the semi-flush type FT case. Either the stud or the mounting screws may be utilized for grounding the relay. The electrical connections may be made directly to the terminals by means of screws for steel panel mounting or to the terminal stud furnished with the relay for thick panel mounting. The terminal stud may be easily removed or inserted by locking two nuts on the stud and then turning the proper nut with a wrench.

For detail information on the FT case refer to IL 41-076.

## ADJUSTMENTS AND MAINTENANCE

The proper adjustments to insure correct operation of this relay have been made at the factory. Upon receipt of the relay no customer adjustments, other than those covered under "SETTINGS" should be required.

#### ACCEPTANCE CHECK

The following check is recommended to insure that the relay is in proper working order:

#### 1. CONTACTS

By turning the time dial, move the moving contacts until they deflect the stationary contact to a position where the stationary contact is just resting against its backstop. The index mark located on the movement frame should coincide with the "O" mark on the time dial.

#### 2. MINIMUM TRIP CURRENT

Set the time dial to position 6. Alternately apply tap value current plus 3% and tap value current minus

3%. The moving contact should leave the backstop at tap value current plus 3% and should return to the backstop at tap value current minus 3%.

#### 3. TIME CURVE

Table I shows the time curve calibration points for the various types of relays. With the time dial set to the indicated position, apply the currents specified by Table I, (e.g. for the CO-2, 3 and 20 times tap value current) and measure the operating time of the relay. The operating times should equal those of Table I plus or minus 5 percent.

#### 4. DE-ION CONTACTOR SWITCH (CS)

The de-ion contactor switch should operate with a minimum of 4 amperes a-c applied.

#### 5. OPERATION INDICATOR (OI)

The operation indicator should operate with a minimum of 3 amperes a-c applied. The operation indicator target should drop freely.

#### 6. INDICATING INSTANTANEOUS TRIP UNIT (IIT)

The core screw which is adjustable from the top of the trip unit determines the pickup value. The trip unit has a nominal ratio of adjustment of 1 to 4 and an accuracy within the limits of 10%.

The contact gap should be approximately .094" between the bridging contact and the adjustable stationary contacts. The bridging moving contact should touch both stationary contacts simultaneously.

Apply sufficient current to operate the IIT. The operation indicator target should drop freely.

#### ROUTINE MAINTENANCE

All relays should be inspected periodically and the time of operation should be checked at least once every year or at such other time intervals as may be dictated by experience to be suitable to the particular application. Phantom loads should not be used in testing induction-type relays because of the resulting distorted current wave form which produces an error in timing.

All contacts should be periodically cleaned. A contact burnisher #182A836H01 is recommended for this purpose. The use of abrasive material for cleaning contacts is not recommended, because of the danger of embedding small particles in the face of the soft silver and thus impairing the contact.

#### **CALIBRATION**

Use of the following procedure for calibrating the relay if the relay has been taken apart for repairs or

the adjustments disturbed. This procedure should not be used until it is apparent that the relay is not in proper working order. (See "Acceptance Check")

#### CO UNIT

#### 1. CONTACTS

By turning the time dial move the moving contacts until they deflect the stationary contact to a position where the stationary contact is just resting against its backstop. The index mark located on the movement frame should coincide with the "O" mark on the time dial.

## 2. MINIMUM TRIP CURRENT

The adjustment of the spring tension in setting the minimum trip current value of the relay is most conveniently made with the damping magnet removed.

With the time dial set on "O", wind up the spiral spring by means of the spring adjuster until approximately 6-3/4 convolutions show.

Set the relay on the minimum tap setting, the time dial to position 6.

Adjust the control spring tension so that the moving contact will leave the backstop at tap value current +1.0% and will return to the backstop at tap value current -1.0%.

## 3. TIME CURVE CALIBRATION

Install the permanent magnet.

Apply the indicated current per Table I for permanent magnet adjustment (e.g. CO-8, 2 times tap value) and measure the operating time. Adjust the permanent magnet keeper until the operating time corresponds to the value of Table I.

Apply the indicated current per Table I for the electromagnet plug adjustment (e.g. CO-8, 20 times tap value) and measure the operating time. Adjust the proper plug until the operating time corresponds to the value in Table I. (Withdrawing the left hand plug, front view, increases the operating time and withdrawing the right hand plug, front view, decreases the time.) In adjusting the plugs, one plug should be screwed in completely and the other plug run in or out until the proper operating time has been obtained.

Recheck the permanent magnet adjustment. If the operating time for this calibration point has changed, readjust the permanent magnet and then recheck the electromagnet plug adjustment.

## 4. DE-ION CONTACTOR SWITCH (CS)

Adjust the core stop on the top as high as possible without allowing the insulating bushing at the bottom of the plunger to touch the Micarta angle. The contact will be separated from the Micarta angle by 1/32" to 1/16". Adjust the contact gap spacing to slightly less than 1/16 of an inch. Bend down the contact springs so that a firm contact is made but not so strong that the minimum pick-up value cannot be obtained. The spring tension should be about 15 grams.

"Hold the relay contacts closed and with an auxiliary relay coil connected across terminals to simulate the circuit breaker trip coil, note that the contactor switch picks up on less than 4 amperes.

## 5. OPERATION INDICATOR (OI)

Pass sufficient current (a-c) through the operation indicator to just operate it. This value of current should not be greater than 3 amperes. The operation indicator target should drop freely.

## 6. INDICATING INSTANTANEOUS TRIP UNIT (IIT)

Since the minimum and maximum markings on the scale only indicate the working range of the core screw, the core screw must be adjusted to the value of pick-up current desired.

\* The contact gap should be approximately .094" between the bridging contact and the adjustable stationary contacts. The bridging moving contact should touch both stationary contacts simultaneously.

The nameplate data will furnish the actual current range that may be obtained from the HT unit.

#### RENEWAL PARTS

Repair work can be done most satisfactorily at the factory. However, interchangeable parts can be furnished to the customers who are equipped for doing repair work. When ordering parts, always give, the complete nameplate data.

TABLE 1

TIME CURVE CALIBRATION DATA - 50 & 60 CYCLES

	PERMANEN'	Γ MAGNET ADJUSTM	ELECTROMAGNET PLUGS		
RELAY TYPE	TIME DIAL POSITION	CURRENT (MULTIPLES OF TAP VALUE)	OPERATING TIME SECONDS	CURRENT (MULTIPLES OF TAP VALUE)	OPERATING TIME SECONDS
CO-2	6	3	0.57	20	0.22
CO-5	6	2	37.80	10	14.30
CO-6	6	2	2.46	20	1.19
CO-7	6	2	4.27	20	1.11
CO-8	6	2	13.35	20	1.11
CO-9	6	2	8.87	20	0.65
CO-11	6	2	11.27	20	0.24

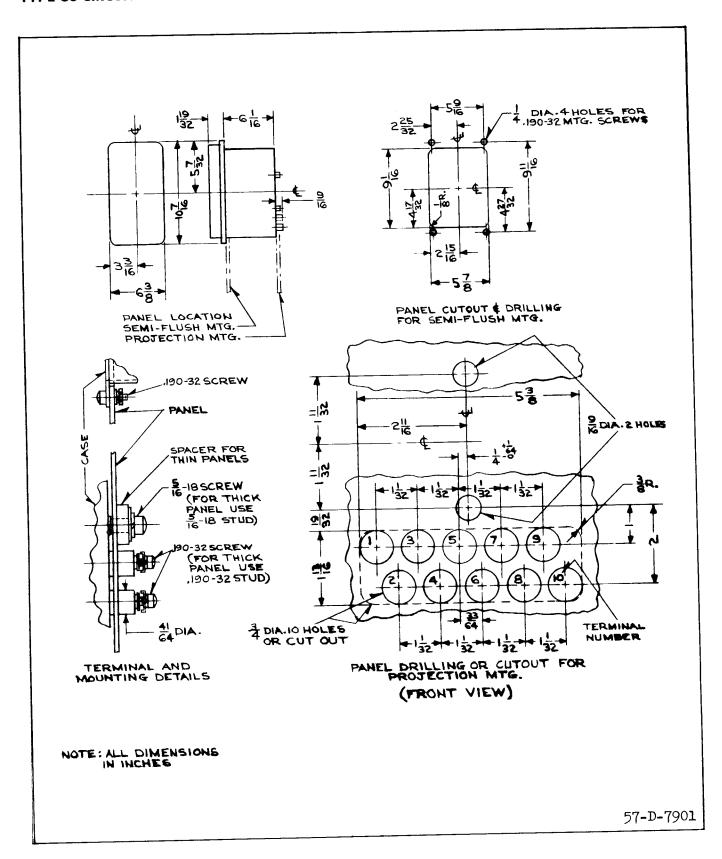


Fig. 12. Outline & Drilling Plan for the Circuit Opening CO Relay in the Type FT21 Case.

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## INSTALLATION . OPERATION . MAINTENANCE

## INSTRUCTIONS

# TYPE CO CIRCUIT OPENING OVERCURRENT RELAY

#### CAUTION

Before putting relays into service, remove all blocking which may have been inserted for the purpose of securing the parts during shipment, make sure that all moving parts operate freely, inspect the contacts to see that they are clean and close properly, and operate the relay to check the settings and electrical connections.

#### **APPLICATION**

These induction overcurrent relays are used to disconnect circuits or apparatus when the current in them exceeds a given value. When no suitable station battery is available, the circuit opening type relay in conjunction with a-c series trip coil is used to trip the circuit breaker.

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#### ELECTROMAGNET

The electromagnets for the types CO-5, CO-6, CO-7, CO-8 and CO-9 relays have a main tapped coil located on the center leg of an "E" type laminated structure that produces a flux which divides and returns through the outer legs. A shading coil causes the flux through the left leg to lag the main pole

flux. The out-of-phase fluxes thus produced in the air gap cause a contact closing torque.

The electromagnets for the types CO-2 and CO-11 relays have a main coil consisting of a tapped primary winding and a secondary winding. Two identical coils on the outer legs of the lamination structure are connected to the main coil secondary in a manner so that the combination of all the fluxes produced by the electromagnet result in out-of-phase fluxes in the air gap. The out-of-phase air gap fluxes produced cause a contact closing torque.

#### DE-ION CONTACTOR SWITCH (CS)

This switch is a small a-c solenoid switch whose coil is energized from a small transformer connected in the main current circuit. A cylindrical plunger operates a spring leaf arm with a silver contact surface on one end and rigidly fixed to the frame at the other end.

The overcurrent unit contacts are in the contactor switch coil circuit and when they close, the solenoid plunger moves upward to open the de-ion contacts which normally short circuit the trip coil. These contacts are able to transfer the heavy current due to a short circuit and permit this current to energize the breaker trip coil.

#### OPERATION INDICATOR (OI)

The operation indicator is a small clapper type device. A magnetic armature is attracted to the magnetic core upon energization of the switch. When the switch closes two fingers on the armature deflect a spring located on the front of the switch, which allows the operation indicator target to drop.

The front spring, in addition to holding the target, provides restraint for the armature and thus controls the pickup value of the switch.

## INDICATING INSTANTANEOUS TRIP UNIT (IIT)

The instantaneous trip unit is a small a-c oper-

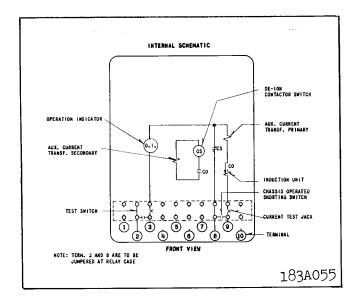


Fig. 1. Internal Schematic of the Circuit Opening Type CO Relay in Type FT21 Case.

ated clapper type device. A magnetic armature, to which leaf-spring mounted contacts are attached, is attracted to the magnetic core upon energization of the switch. When the switch closes, the moving contacts bridge two stationary contacts completing the trip circuit. Also, during the operation, two fingers on the armature deflect a spring located on the front of the switch which allows the operation indicator target to drop.

A core screw accessible from the top of the switch provides the adjustable pickup range.

#### **CHARACTERISTICS**

The relays are available in the following current range:

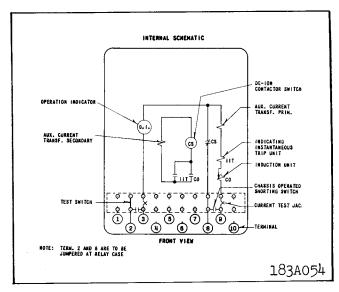


Fig. 2. Internal Schematic of the Circuit Opening Type CO Relay, With Indicating Instantaneous Trip, in Type FT21 Case.

RANGE	7111UL			TAPS							
4 - 12	4	5	6	7	8	10	12				

The circuit-opening relay is recommended only in the 4 to 12 ampere range. A lower range is not desirable because the burden of a low-range trip coil is too heavy on the current transformer. One trip coil is required for each relay.

The time vs. current characteristics are shown in Figs. 3 to 9. These characteristics give the contact closing time for the various time dial settings when the indicated multiples of tap value current are applied to the relay.

TYPE CO-2 RELAY

					VOLT AMPERES**					
AMPERE RANGE	TAP	CONTINUOUS RATING (AMPERES)	ONE SECOND RATING* (AMPERES)	POWER FACTOR ANGLE $\phi$	AT TAP VALUE CURRENT	AT 3 TIMES TAP VALUE CURRENT	AT 10 TIMES TAP VALUE CURRENT	AT 20 TIMES TAP VALUE CURRENT		
	0.5	0.91	28	58	4.8	39.6	256	790		
	0.6	0.96	28	57	4.9	39.8	270	851		
	8.0	1.18	28	53	5.0	42.7	308	1024		
0.5/2.5	1.0	1.37	28	50	5.3	45.4	348	1220		
	1.5	1.95	28	40	6.2	54.4	435	1740		
	2.0	2.24	28	36	7.2	65.4	580	2280		
	2.5	2.50	28	29	7.9	73.6	700	2850		
	2.0	3.1	110	59	5.04	38.7	262	800		
	2.5	4.0	110	55	5.13	39.8	280	920		
	3.0	4.4	110	51	5.37	42.8	312	1008		
2/6	3.5	4.8	110	47	5.53	42.8	329	1120		
	4.0	5.2	110	45	5.72	46.0	360	1216		
	5.0	5.6	110	41	5.90	50.3	420	1500		
	6.0	6.0	110	37	6.54	54.9	474	1800		
	4.0	7.3	230	65	4.92	39,1	268	848		
	5.0	8.0	230	50	5.20	42.0	305	1020		
	6.0	8.8	230	47	5.34	44.1	330	1128		
4/12	7.0	9.6	230	46	5.35	45.8	364	1260		
	8.0	10.4	230	43	5.86	49.9	400	1408		
	10.0	11.2	230	37	6,6	55.5	470	1720		
	12.0	12.0	230	34	7.00	62.3	528	2064		

<sup>\*</sup> Thermal capacities for short times other than one second may be calculated on the basis of time being inversely proportional to the square of the current.

 $<sup>\</sup>phi$  Degrees current lags voltage at tap value current.

<sup>\*\*</sup> Voltages taken with Rectox type voltmeter.

CO-5 LONG TIME AND CO-6 DEFINITE MINIMUM TIME RELAYS

VOLT AMPERES\*\*  $\mathbf{AT}$ AT 3 TIMES AT 10 TIMES AT 20 TIMES CONTINUOUS ONE SECOND POWER TAP VALUE TAP VALUE TAP VALUE TAP VALUE RATING RATING\* FACTOR AMPERE CURRENT CURRENT CURRENT CURRENT ANGLE  $\phi$ TAP (AMPERES) (AMPERES) RANGE. 103 270 3.92 20.6 2 56 69 (0.5 288 106 20.7 56 3.96 (0.6)2.2 325 67 3,96 21 114 56 (0.8 2.5 360 122 21.4 56 66 4.07 0.5/2.5(1.0)2.8 462 4.19 23.2 147 62 56 (1.5 3.4 168 548 60 4.30 24.9 4.0 56 (2.0 630 180 58 4.37 26.2 56 (2.5)4.4 110 308 67 3.88 21 230 (2 8 342 3.87 21.6 118 66 230 (2.5)8.8 381 22.1 126 230 64 3.93 9.7 (3 4.09 23.1 136 417 230 63 2/6 (3.5)10.4 448 144 23.5 11.2 230 62 4.08 (4 540 59 4.20 24.8 162 230 (5 12.5 624 26.5 183 (6 13.7 230 57 4.38 4.00 22.4 126 376 (4 16 460 65 450 23.7 143 18.8 460 63 4.15 (5 25.3 162 531 4.32 61 (6 19.3 460 611 26.4 183 4/12 (7 20.8 460 59 4.35 699 56 4.40 27.8 204 22.5 460 (8 880 30.1 4.60 (10 25 460 53 1056 460 47 4.92 35.6 288 28 (12

#### CO-7 MODERATELY INVERSE TIME RELAY

					VOLT AMPERES**				
AMPERE RANGE	TAP	CONTINUOUS RATING (AMPERES)	ONE SECOND RATING* (AMPERES)	POWER FACTOR ANGLE $\phi$	AT TAP VALUE CURRENT	AT 3 TIMES TAP VALUE CURRENT	AT 10 TIMES TAP VALUE CURRENT	AT 20 TIMES TAP VALUE CURRENT	
	(0.5 (0.6	2 2.2	56 56	68 67	3.88 3.93	20.7 20.9	103 107	278 288	
0.5/2.5	(0.8	2.5 2.8	56 56	66 64	3.93 4.00	21.1 21.6	114 122	320 356	
0.5/ 2.5	(1.5	3.4	.56	61	4.08 4.24	22.9 24.8	148 174	459 552	
	(2.0)	4.0 4.4	56 56	58 56	4.38	25.9	185	640	
	(2	8	230	66	4.06	21.3	111 120	306 342	
	(2.5 (3	8.8 9.7	230 230	63 63	4.07 4.14	21.8 22.5	129	366	
2/6	(3.5 (4	10.4 11.2	230 230	62 61	4.34 4.34	23.4 23.8	141 149	413 448	
	(5	12.5	230	59	4.40 4.62	25.2 27	163 183	530 624	
	(6	13.7	230	58	4.02				
	(4 (5	16 18.8	460 460	64 61	4.24 4.30	22.8 24.2	129 149	392 460	
4/12	(6	19.3	460	60	4.62	25.9 27.3	168 187	540 626	
	(7 (8	20.8 22.5	460 460	<b>58</b> 55	4.69 4.80	29.8	211	688	
	(10 (12	25 28	460 460	51 46	5.20 5.40	33 37.5	260 308	860 1032	

<sup>\*</sup> Thermal capacities for short times other than one second may be calculated on the basis of time being inversely proportional to the square of the current.

φ Degrees current lags voltage at tap value current.

<sup>\*\*</sup> Voltages taken with Rectox type voltmeter.

CO-8 INVERSE TIME AND CO-9 VERY INVERSE TIME RELAYS

					VOLT AMPERES**				
AMPERE RANGE	TAP	CONTINUOUS RATING (AMPERES)	ONE SECOND RATING* (AMPERES)	POWER FACTOR ANGLE $\phi$	AT TAP VALUE CURRENT	AT 3 TIMES TAP VALUE CURRENT	AT 10 TIMES TAP VALUE CURRENT	AT 20 TIMES TAP VALUE CURRENT	
	(0.5	2	56	72	2.38	21	132	350	
	(0.6)	2.2	56	71	2.38	21	134	365	
	(0.8)	2.5	56	69	2.40	21.1	142	400	
0.5/2.5	(1.0	2.8	56	67	2.42	21.2	150	440	
	(1.5	3.4	56	62	2.51	22	170	530	
	(2.0)	4.0	56	57	2.65	23.5	200	675	
	(2.5	4.4	56	53	2.74	24.8	228	800	
	(2	8	230	70	2.38	21	136	360	
	(2.5)	8.8	230	66	2.40	21.1	142	395	
	(3	9.7	230	64	2.42	21.5	149	430	
2/6	(3.5)	10.4	230	62	2.48	22	157	470	
	(4	11.2	230	60	2.53	22.7	164	500	
	(5	12.5	230	58	2.64	24	180	580	
	(6	13.7	230	56	2.75	25.2	198	660	
	(4	16	460	68	2.38	21.3	146	420	
	(5	18.8	460	63	2.46	21.8	158	480	
	(6	19.3	460	60	2.54	22.6	172	550	
4/12	(7	20.8	460	57	2.62	23.6	190	620	
	(8)	22.5	460	54	2.73	24.8	207	700	
	(10	25	460	48	3.00	27.8	248	850	
	(12	28	460	45	3.46	31.4	292	1020	

TYPE CO-11 RELAY

					VOLT AMPERES**			
AMPERE RANGE	TAP	CONTINUOUS RATING (AMPERES)	ONE SECOND RATING* (AMPERES)	POWER FACTOR ANGLE $\phi$	AT TAP VALUE CURRENT	AT 3 TIMES TAP VALUE CURRENT	AT 10 TIMES TAP VALUE CURRENT	AT 20 TIMES TAP VALUE CURRENT
0.5/2.5	0.5 0.6 0.8 1.0 1.5 2.0 2.5	1.7 1.9 2.2 3.5 3.0 3.5 3.8	56 56 56 56 56 56	36 34 30 27 22 17	0.72 0.75 0.81 0.89 1.13 1.30	6.54 6.80 7.46 8.30 10.04 11.95 13.95	71.8 75.0 84.0 93.1 115.5 136.3 160.0	250 267 298 330 411 502 610
2/6	2.0 2.5 3.0 3.5 4.0 5.0 6.0	7.0 7.8 8.3 9.0 10.0 11.0	230 230 230 230 230 230 230	32 30 27 24 23 20	0.73 0.78 0.83 0.88 0.96 1.07	6.30 7.00 7.74 8.20 9.12 9.80 11.34	74.0 78.5 84.0 89.0 102.0 109.0 129.0	264 285 309 340 372 430 504
4/12	4.0 5.0 6.0 7.0 8.0 10.0 12.0	14 16 17 18 20 22 26	460 460 460 460 460 460	29 25 22 20 18 17 16	0.79 0.89 1.02 1.10 1.23 1.32	7.08 8.00 9.18 10.00 11.1 14.9 16.3	78.4 90.0 101.4 110.0 124.8 131.6 180.0	296 340 378 454 480 600 720

<sup>\*</sup> Thermal capacities for short times other than one second may be calaculated on the basis of time being inversely proportional to the square of the current.

 $<sup>\</sup>phi$  Degrees current lags voltage at tap value current.

<sup>\*\*</sup> Voltages taken with Rectox type voltmeter.

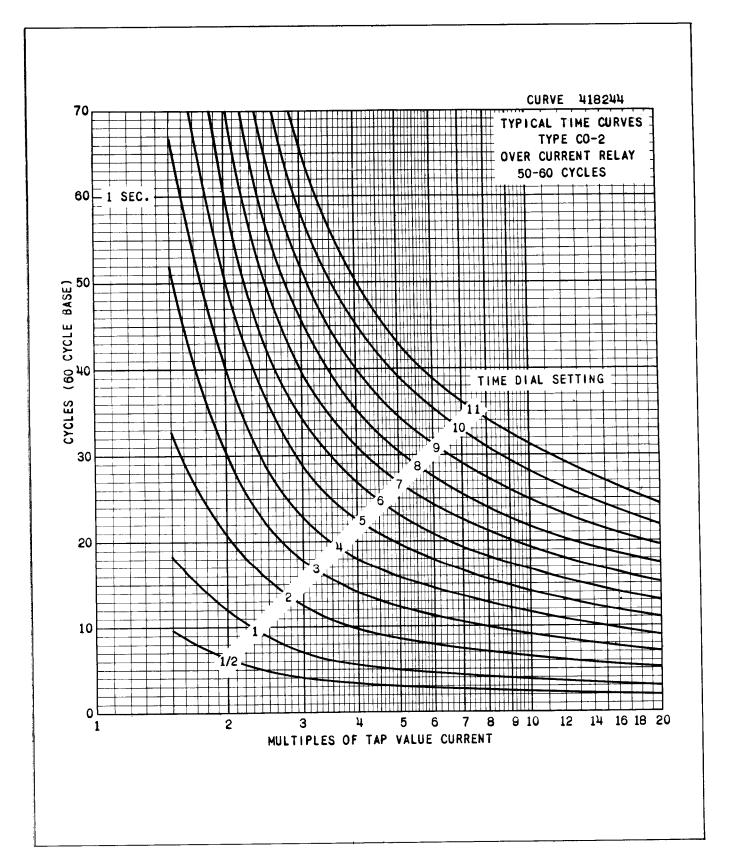


Fig. 3. Typical Time Curves of the Type CO-2 Relay.

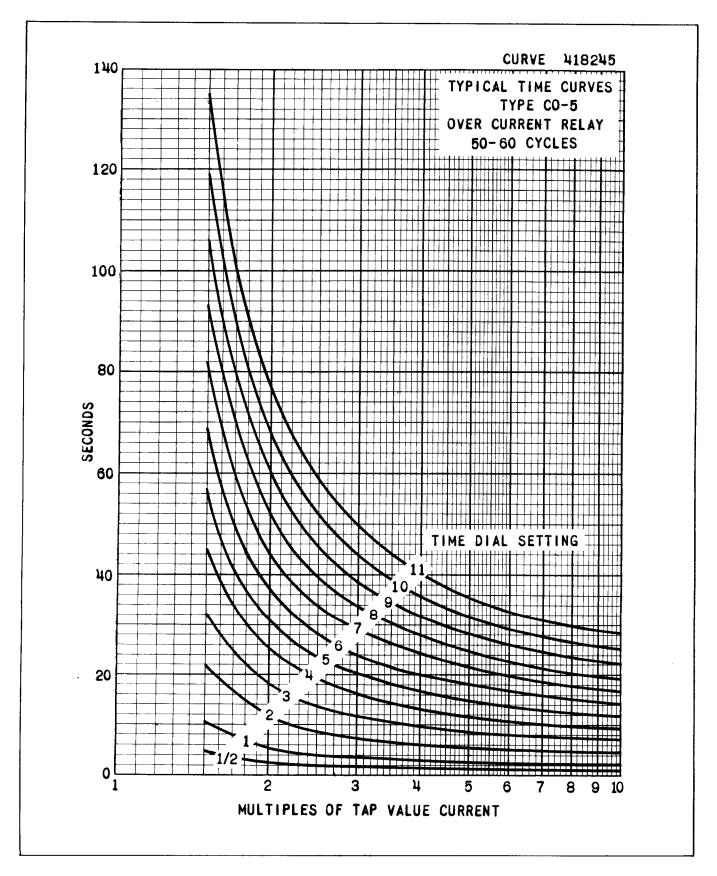


Fig. 4. Typical Time Curves of the Type CO-5 Relay.

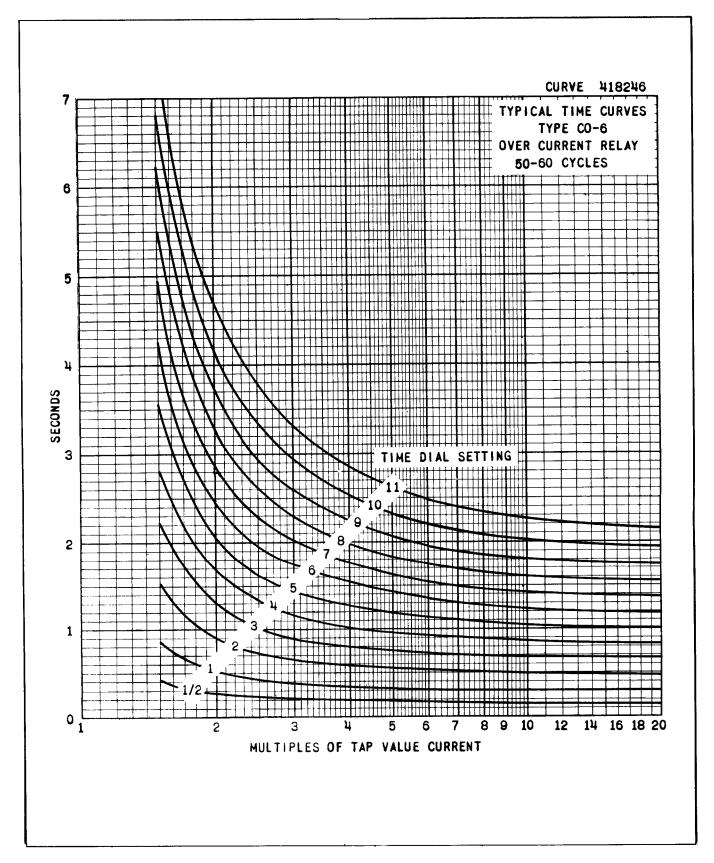


Fig. 5. Typical Time Curves of the Type CO-6 Relay.

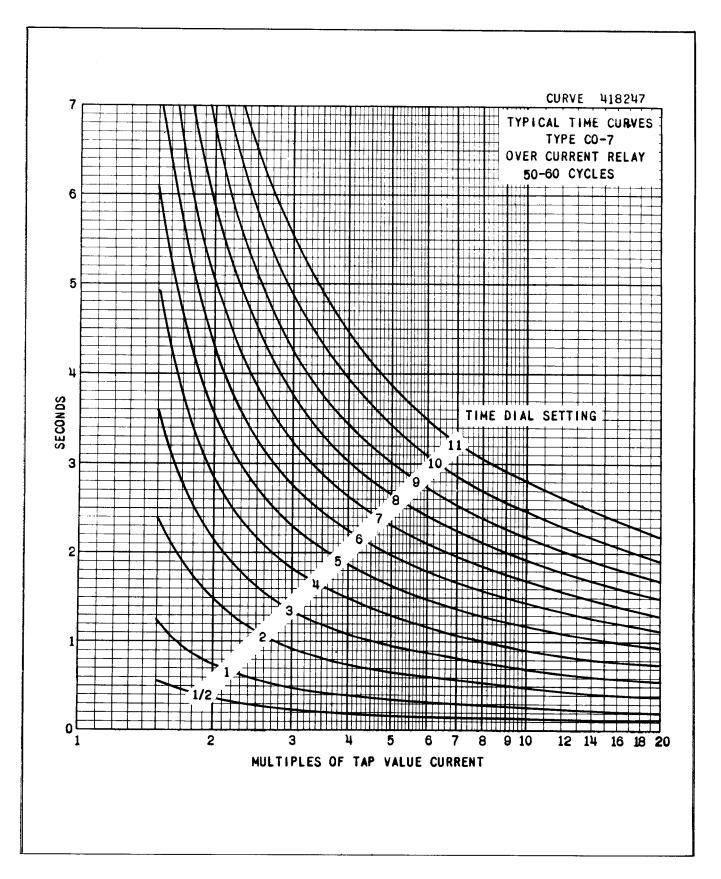


Fig. 6. Typical Time Curves of the Type CO-7 Relay.

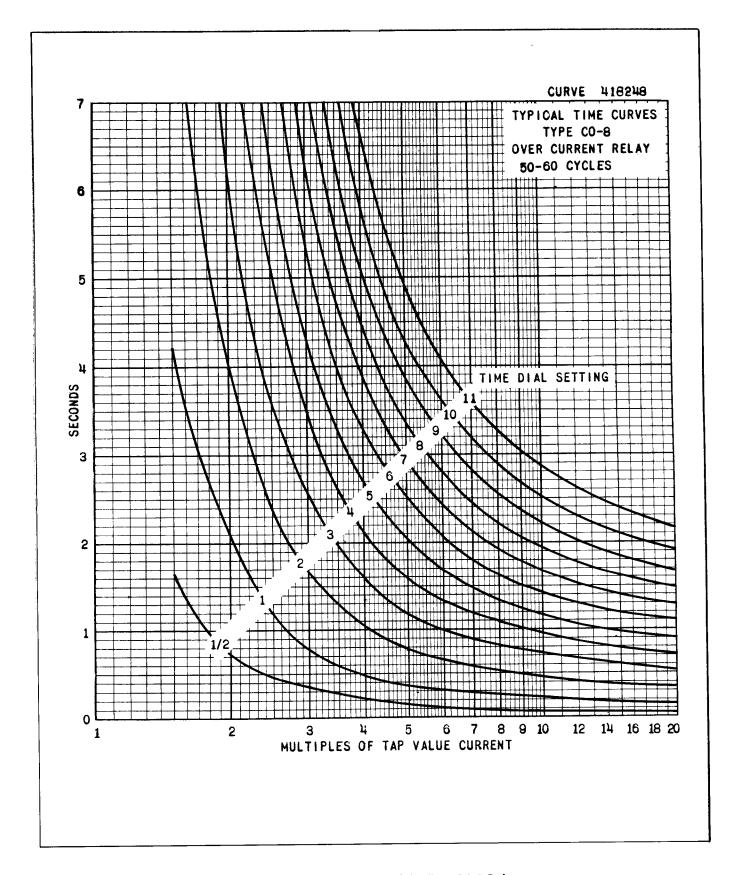


Fig. 7. Typical Time Curves of the Type CO-8 Relay.

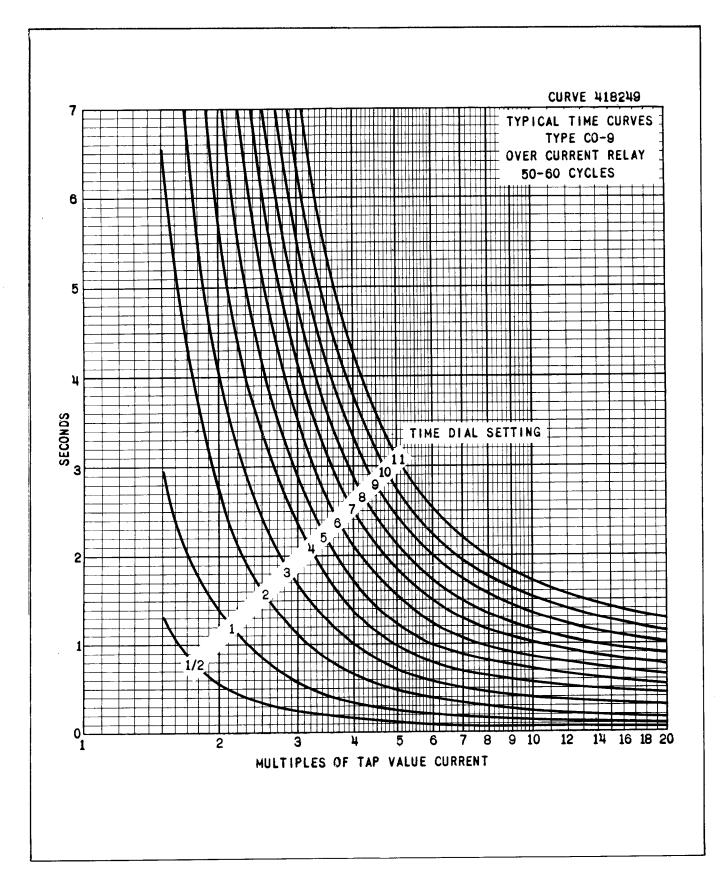


Fig. 8. Typical Time Curves of the Type CO-9 Relay.

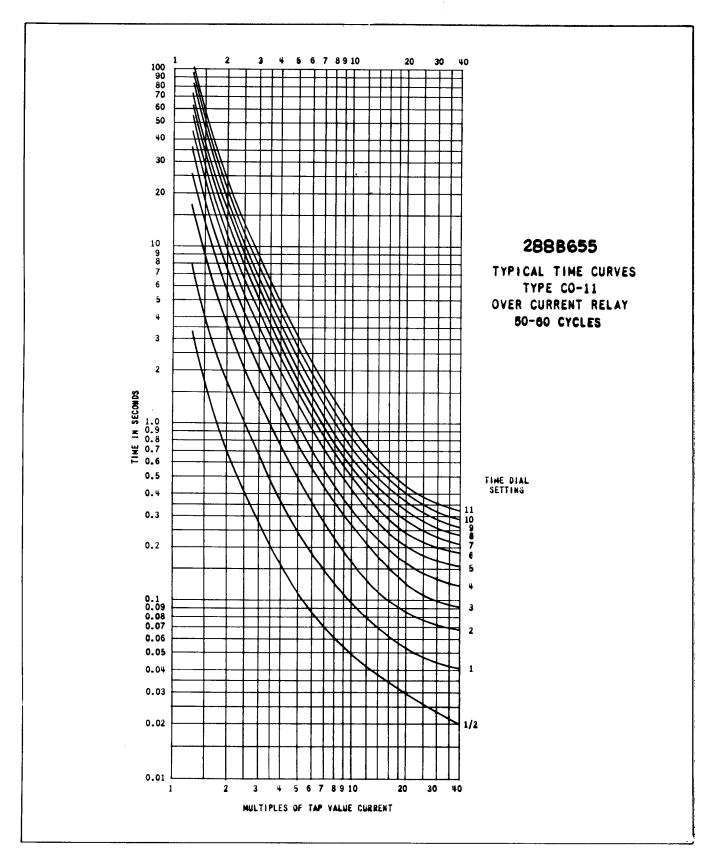


Fig. 9. Typical Time Curves of the Type CO-11 Relay.

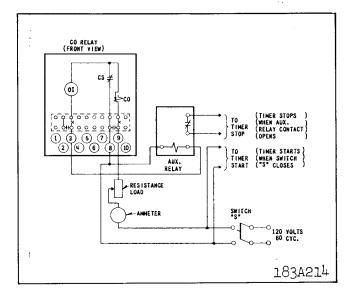


Fig. 10. Diagram of Test Connections for the Circuit Opening CO Relay in the Type FT21 Case.

#### **SETTINGS**

#### CO UNIT

The overcurrent unit settings can be defined either by tap setting and time dial position or by tap setting and a specific time of operation at some current multiple of the tap setting (e.g. 4 tap setting, 2 time dial position or 4 tap setting, 0.6 seconds at 6 times tap value current).

To provide selective circuit breaker operation, a minimum coordinating time of 0.3 seconds plus circuit breaker time is recommended between the relay being set and the relays with which coordination is to be effected.

\* The connector screw on the terminal plate above the time dial makes connections to various turns on the operating coil. By placing this screw in the various terminal plate holes, the relay will respond to multiples of tap value currents in accordance with the various typical time-current curves.

#### CAUTION

Since the tap block connector screw carries operating current, be sure that the screw is turned tight. In order to avoid opening the current transformer circuits when changing taps under load, connect the spare connector screw in the desired tap position before removing the other tap screw from the original

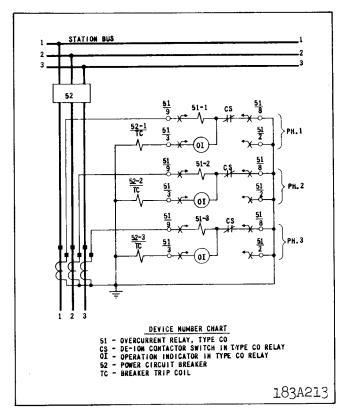


Fig. 11. External Schematic of the Circuit Opening Type CO Relay for Phase Overcurrent Protection on a Three Phase System.

tap position.

#### INSTANTANEOUS RECLOSING

The factory adjustment of the CO unit contact provides a contact follow. Where instantaneous circuit breaker reclosing will be initiated upon the closure of the CO contact, this contact follow must be eliminated by loosening the stationary contact mounting screw, removing the contact plate and then replacing the plate with the bent end resting against the contact spring. With this change and the contact mounting screw tightened, the stationary contact will rest solidly against its backstop.

#### DE ION CONTACTOR SWITCH (CS)

No setting is required on this unit.

#### OPERATION INDICATOR (OI)

No setting is required on this unit.

#### INDICATING INSTANTANEOUS TRIP (IIT)

The core screw must be adjusted to the value of pick-up current desired.

The nameplate data will furnish the actual current range that may be obtained from the IIT unit.

#### INSTALLATION

The relays should be mounted on switchboard panels or their equivalent in a location free from dirt, moisture, excessive vibration and heat. Mount the relay vertically by means of the mounting stud for the type FT projection case or by means of the four mounting holes on the flange for the semi-flush type FT case. Either the stud or the mounting screws may be utilized for grounding the relay. The electrical connections may be made directly to the terminals by means of screws for steel panel mounting or to the terminal stud furnished with the relay for thick panel mounting. The terminal stud may be easily removed or inserted by locking two nuts on the stud and then turning the proper nut with a wrench.

For detail information on the FT case refer to IL 41-076.

#### ADJUSTMENTS AND MAINTENANCE

The proper adjustments to insure correct operation of this relay have been made at the factory. Upon receipt of the relay no customer adjustments, other than those covered under "SETTINGS" should be required.

#### ACCEPTANCE CHECK

The following check is recommended to insure that the relay is in proper working order:

#### 1. CONTACTS

- \* a) By turning the time dial, move the moving contacts until they deflect the stationary contact to a position where the stationary contact is resting against its backstop. The index mark located on the movement frame should coincide with the "O" mark on the time dial.
  - b) For relays identified with a "T", located at lower left of stationary contact block, the index mark on the movement frame will coincide with the "O" mark on the time dial when the stationary contact has moved through approximately

one-half of its normal deflection. Therefore, with the stationary contact resting against the backstop, the index mark is offset to the right of the "O" mark by approximately .020". The placement of the various time dial positions in line with the index mark will give operating times as shown on the respective time-current curves.

For type CO-11 relay only, the 1.30 times tap value operating time from the number 6 time dial position is  $54.9 \pm 5\%$  seconds. It is important that the 1.30 times tap value current be maintained accurately. The maintaining of this current accurately is necessary because of the steepness of the slope of the time-current characteristic (Figure 9). A 1% variation in the 1.30 times tap value current (including measuring instrument deviation) will change the the nominal operating time by approximately 4%.

#### 2. MINIMUM TRIP CURRENT

Set the time dial to position 6. Alternately apply tap value current plus 3% and tap value current minus 3%. The moving contact should leave the backstop at tap value current plus 3% and should return to the backstop at tap value current minus 3%.

#### 3. TIME CURVE

Table I shows the time curve calibration points for the various types of relays. With the time dial set to the indicated position, apply the currents specified by Table I, (e.g. for the CO-2, 3 and 20 times tap value current) and measure the operating time of the relay. The operating times should equal those of Table I plus or minus 5 percent.

#### 4. DE-ION CONTACTOR SWITCH (CS)

The de-ion contactor switch should operate with a minimum of 4 amperes a-c applied.

#### 5. OPERATION INDICATOR (OI)

The operation indicator should operate with a minimum of 3 amperes a-c applied. The operation indicator target should drop freely.

#### 6. INDICATING INSTANTANEOUS TRIP UNIT (IIT)

The core screw which is adjustable from the top of the trip unit determines the pickup value. The trip unit has a nominal ratio of adjustment of 1 to 4 and an accuracy within the limits of 10%.

\* The making of the contacts and target indication should occur at approximately the same instant. The

stationary contact should have a minimum of 1/32" wipe. The bridging moving contact should touch both stationary contacts simultaneously.

#### ROUTINE MAINTENANCE

All relays should be inspected periodically and the time of operation should be checked at least once every year or at such other time intervals as may be dictated by experience to be suitable to the particular application. Phantom loads should not be used in testing induction-type relays because of the resulting distorted current wave form which produces an error in timing.

All contacts should be periodically cleaned. A contact burnisher #182A836H01 is recommended for this purpose. The use of abrasive material for cleaning contacts is not recommended, because of the danger of embedding small particles in the face of the soft silver and thus impairing the contact.

#### **CALIBRATION**

Use of the following procedure for calibrating the relay if the relay has been taken apart for repairs or the adjustments disturbed. This procedure should not be used until it is apparent that the relay is not in proper working order. (See "Acceptance Check")

#### CO UNIT

#### 1. CONTACTS

- \* a) By turning the time dial, move the moving contacts until they deflect the stationary contact to a position where the stationary contact is resting against its backstop. The index mark located on the movement frame should coincide with the "O" mark on the time dial.
  - b) For relays identified with a "T", located at lower left of stationary contact block, the index mark on the movement frame will coincide with the "O" mark on the time dial when the stationary contact has moved through approximately one-half of its normal deflection. Therefore, with the stationary contact resting against the backstop, the index mark is offset to the right of the "O" mark by approximately .020". The placement of the various time dial positions in line with the index mark will give operating times as shown on the respective time-current curves.

#### 2. MINIMUM TRIP CURRENT

The adjustment of the spring tension in setting

the minimum trip current value of the relay is most conveniently made with the damping magnet removed.

With the time dial set on "O", wind up the spiral spring by means of the spring adjuster until approximately 6-3/4 convolutions show.

Set the relay on the minimum tap setting, the time dial to position 6.

Adjust the control spring tension so that the moving contact will leave the backstop at tap value current +1.0% and will return to the backstop at tap value current -1.0%.

#### 3. TIME CURVE CALIBRATION

Install the permanent magnet.

Apply the indicated current per Table I for permanent magnet adjustment (e.g. CO-8, 2 times tap value) and measure the operating time. Adjust the permanent magnet keeper until the operating time corresponds to the value of Table I.

Apply the indicated current per Table I for the electromagnet plug adjustment (e.g. CO-8, 20 times tap value) and measure the operating time. Adjust the proper plug until the operating time corresponds to the value in Table I. (Withdrawing the left hand plug, front view, increases the operating time and withdrawing the right hand plug, front view, decreases the time.) In adjusting the plugs, one plug should be screwed in completely and the other plug run in or out until the proper operating time has been obtained.

For type CO-11 relay only, the 1.30 times tap value operating time from the number 6 time dial position is  $54.9 \pm 5\%$  seconds. It is important that the 1.30 times tap value current be maintained accurately. The maintaining of this current accurately is necessary because of the steepness of the slope of the timecurrent characteristic (Figure 9. A 1% variation in the 1.30 times tap value current (including measuring instrument deviation) will change the nominal operating time by approximately 4%. If the operating time at 1.3 times tap value is not within these limits, a minor adjustment of the control spring will give the correct operating time without any undue effect on the minimum pick-up of the relay. This check is to be made after the 2 times tap value adjustment has been completed.

Recheck the permanent magnet adjustment. If the operating time for this calibration point has changed, readjust the permanent magnet and then recheck the electromagnet plug adjustment.

#### 4. DE-ION CONTACTOR SWITCH (CS)

Adjust the core stop on the top as high as possible without allowing the insulating bushing at the bottom of the plunger to touch the Micarta angle. The contact will be separated from the Micarta angle by 1/32" to 1/16". Adjust the contact gap spacing to slightly less than 1/16 of an inch. Bend down the contact springs so that a firm contact is made but not so strong that the minimum pick-up value cannot be obtained. The spring tension should be about 15 grams.

Hold the relay contacts closed and with an auxiliary relay coil connected across terminals to simulate the circuit breaker trip coil, note that the contactor switch picks up on less than 4 amperes.

#### 5. OPERATION INDICATOR (OI)

\* Pass sufficient current(a-c) through the operation indicator to just operate it. This value of current should not be greater than 3 amperes. The operation indicator target should drop freely. To change pickup, adjust the core screw.

#### 6. INDICATING INSTANTANEOUS TRIP UNIT (IIT)

\* The making of the contacts and target indication should occur at approximately the same instant. Position the stationary contact for a minimum of 1/32" wipe. The bridging moving contact should touch both stationary contacts simultaneously.

Apply sufficient current to operate the IIT. The operation indicator target should drop freely.

The contact gap should be approximately .094" between the bridging contact and the adjustable stationary contacts. The bridging moving contact should touch both stationary contacts simultaneously.

The nameplate data will furnish the actual current range that may be obtained from the IIT unit.

#### RENEWAL PARTS

Repair work can be done most satisfactorily at the factory. However, interchangeable parts can be furnished to the customers who are equipped for doing repair work. When ordering parts, always give, the complete nameplate data.

TABLE 1

TIME CURVE CALIBRATION DATA - 50 & 60 CYCLES

	PERMANENT	r magnet adjustm	MENT	ELECTROMAGN	ET PLUGS
RELAY TYPE	TIME DIAL POSITION	CURRENT (MULTIPLES OF TAP VALUE)	OPERATING TIME SECONDS	CURRENT (MULTIPLES OF TAP VALUE)	OPERATING TIME SECONDS
CO-2	6	3	0.57	20	0.22
CO-5	6	2	37.80	10	14.30
CO-6	6	2	2.46	20	1.19
CO-7	6	2	4.27	20	1.11
CO-8	6	2	13.35	20	1.11
CO-9	6	2	8.87	20	0.65
CO-11	6	2	11.27	20	<b>0.24</b> △

 $\Delta \, For \, 50$  cycle CO-11 relay 20 times operating time limits are 0.24 + 10%, -5%.

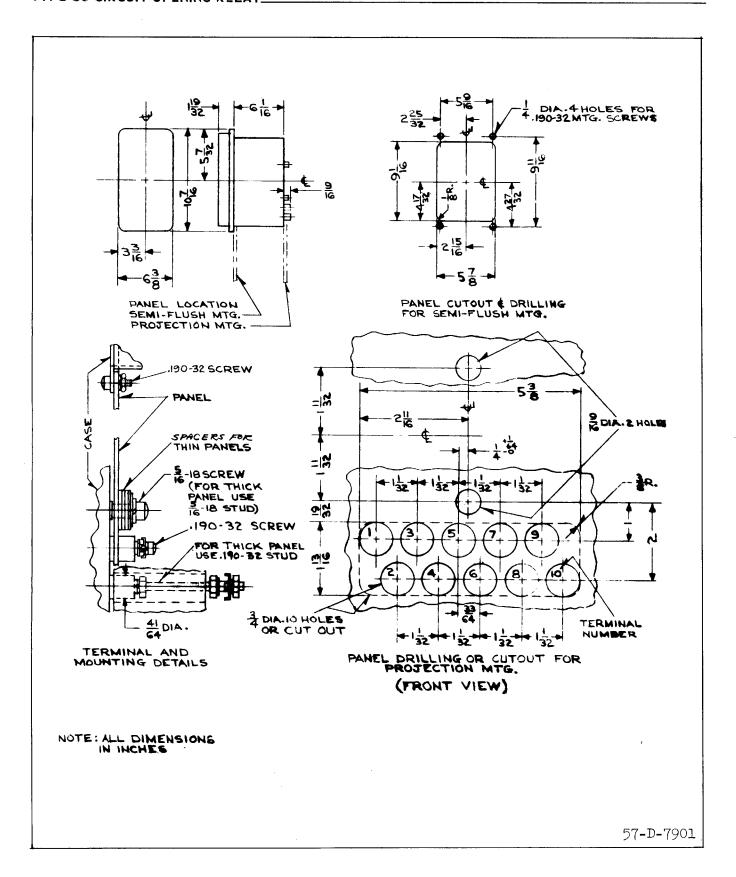


Fig. 12. Outline & Drilling Plan for the Circuit Opening CO Relay in the Type FT21 Case.

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WESTINGHOUSE ELECTRIC CORPORATION RELAY DEPARTMENT NEWARK, N. J.



# INSTALLATION . OPERATION . MAINTENANCE

# INSTRUCTIONS

# TYPE CO CIRCUIT OPENING OVERCURRENT RELAY

#### CAUTION

Before putting relays into service, remove all blocking which may have been inserted for the purpose of securing the parts during shipment, make sure that all moving parts operate freely, inspect the contacts to see that they are clean and close properly, and operate the relay to check the settings and electrical connections.

## **APPLICATION**

These induction overcurrent relays are used to disconnect circuits or apparatus when the current in them exceeds a given value. When no suitable station battery is available, the circuit opening type relay in conjunction with a-c series trip coil is used to trip the circuit breaker.

## **CONTENTS**

This instruction leaflet applies to the following types of circuit opening relays:

Type CO-2 Short Time Relay

CO-5 Long Time Relay

CO-6 Definite Minimum Time Relay

CO-7 Moderately Inverse Time Relay

CO-8 Inverse Time Relay

CO-9 Very Inverse Time Relay

CO-11 Extremely Inverse Time Relay

# CONSTRUCTION AND OPERATION

The type CO relays consist of an overcurrent unit (CO), a de-ion contactor switch (CS), an operation indicator (OI) and an indicating instantaneous trip (IIT) when required.

## ELECTROMAGNET

The electromagnets for the types CO-5, CO-6, CO-7, CO-8 and CO-9 relays have a main tapped coil located on the center leg of an "E" type laminated structure that produces a flux which divides and returns through the outer legs. A shading coil causes the flux through the left leg to lag the main pole

flux. The out-of-phase fluxes thus produced in the air gap cause a contact closing torque.

The electromagnets for the types CO-2 and CO-11 relays have a main coil consisting of a tapped primary winding and a secondary winding. Two identical coils on the outer legs of the lamination structure are connected to the main coil secondary in a manner so that the combination of all the fluxes produced by the electromagnet result in out-of-phase fluxes in the air gap. The out-of-phase air gap fluxes produced cause a contact closing torque.

## DE-ION CONTACTOR SWITCH (CS)

This switch is a small a-c solenoid switch whose coil is energized from a small transformer connected in the main current circuit. A cylindrical plunger operates a spring leaf arm with a silver contact surface on one end and rigidly fixed to the frame at the other end.

The overcurrent unit contacts are in the contactor switch coil circuit and when they close, the solenoid plunger moves upward to open the de-ion contacts which normally short circuit the trip coil. These contacts are able to transfer the heavy current due to a short circuit and permit this current to energize the breaker trip coil.

## OPERATION INDICATOR (OI)

The operation indicator is a small clapper type device. A magnetic armature is attracted to the magnetic core upon energization of the switch. When the switch closes two fingers on the armature deflect a spring located on the front of the switch, which allows the operation indicator target to drop.

The front spring, in addition to holding the target, provides restraint for the armature and thus controls the pickup value of the switch.

# INDICATING INSTANTANEOUS TRIP UNIT (IIT)

The instantaneous trip unit is a small a-c oper-

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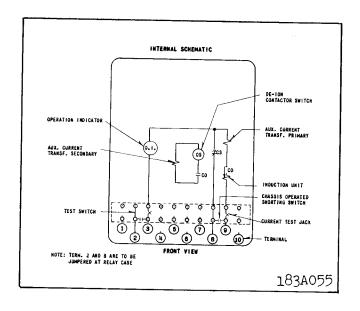


Fig. 1. Internal Schematic of the Circuit Opening Type CO Relay in Type FT21 Case.

ated clapper type device. A magnetic armature, to which leaf-spring mounted contacts are attached, is attracted to the magnetic core upon energization of the switch. When the switch closes, the moving contacts bridge two stationary contacts completing the trip circuit. Also, during the operation, two fingers on the armature deflect a spring located on the front of the switch which allows the operation indicator target to drop.

A core screw accessible from the top of the switch provides the adjustable pickup range.

## **CHARACTERISTICS**

The relays are available in the following current range:

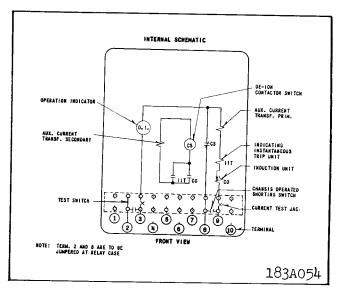


Fig. 2. Internal Schematic of the Circuit Opening Type CO Relay, With Indicating Instantaneous Trip, in Type FT21 Case.

RANGE	-	TAPS								
4 - 12	4	5	6	7	8	10	12			

The circuit-opening relay is recommended only in the 4 to 12 ampere range. A lower range is not desirable because the burden of a low-range trip coil is too heavy on the current transformer. One trip coil is required for each relay.

The burden of the current transformer at 4 amps. is 4.6 VA contacts closed and 5.7 VA contacts open.

The time vs. current characteristics are shown in Figs. 3 to 9. These characteristics give the contact closing time for the various time dial settings when the indicated multiples of tap value current are applied to the relay.

TYPE CO-2 RELAY

					VOLT AMPERES**				
AMPERE RANGE	TAP	CONTINUOUS RATING (AMPERES)	ONE SECOND RATING* (AMPERES)	POWER FACTOR ANGLE $\phi$	AT TAP VALUE CURRENT	AT 3 TIMES TAP VALUE CURRENT	AT 10 TIMES TAP VALUE CURRENT	AT 20 TIMES TAP VALUE CURRENT	
	0.5	0.91	28	58	4.8	39.6	256	<b>7</b> 90	
		0.96	28	57	4,9	39.8	270	851	
	0.6	1.18	28	53	5.0	42.7	308	1024	
0 = (0 =	0.8		28	50	5.3	45.4	348	1220	
0.5/2.5	1.0	1.37 1.95	28	40	6,2	54.4	435	1740	
	1.5		28	36	7.2	65.4	580	2280	
	2.0	2.24	28	29	7.9	73.6	700	2850	
	2.5	2.50	20	20					
	2.0	3.1	110	59	5.04	38.7	262	800	
	2.5	4.0	110	55	5.13	39.8	280	920	
	3.0	4.4	110	51	5.37	42.8	312	1008	
2/6	3.5	4.8	110	47	5.53	42.8	329	1120	
2/6	4.0	5.2	110	45	5.72	46.0	360	1216	
	5.0	5.6	110	41	5.90	50.3	420	1500	
		6.0	110	37	6.54	54.9	474	1800	
	6.0	6.0	110	٠.					
		7.3	230	65	4.92	39.1	268	848	
	4.0		230	50	5,20	42.0	305	1020	
	5.0	8.0	230	47	5.34	44.1	330	1128	
	6.0	8.8		46	5.35	45.8	364	1260	
4/12	7.0	9.6	230		5.86	49.9	400	1408	
	8.0	10.4	230	43 37	6.6	55.5	470	1720	
	10.0	11.2	230			62.3	528	2064	
	12.0	12.0	230	34	7.00	02.0	020	<b></b>	

<sup>\*</sup> Thermal capacities for short times other than one second may be calculated on the basis of time being inversely proportional to the square of the current.

 $<sup>\</sup>phi$  Degrees current lags voltage at tap value current.

<sup>\*\*</sup> Voltages taken with Rectox type voltmeter.

CO-5 LONG TIME AND CO-6 DEFINITE MINIMUM TIME RELAYS

						VOLT A	MPERES**	
AMPERE RANGE T	TAP	CONTINUOUS RATING (AMPERES)	ONE SECOND RATING* (AMPERES)	POWER FACTOR ANGLE $\phi$	AT TAP VALUE CURRENT	AT 3 TIMES TAP VALUE CURRENT	AT 10 TIMES TAP VALUE CURRENT	AT 20 TIMES TAP VALUE CURRENT
0.5/2.5	(0.5) (0.6) (0.8) (1.0) (1.5) (2.0) (2.5)	2.7 3.1 3.7 4.1 5.7 6.8 7.7	88 88 88 88 88	69 68 67 66 62 60 58	3.92 3.96 3.96 4.07 4.19 4.30	20.6 20.7 21 21.4 23.2 24.9 26.2	103 106 114 122 147 168 180	270 288 325 360 462 548 630
2/6	(2 (2.5 (3 (3.5 (4 (5 (6	8 8.8 9.7 10.4 11.2 12.5 13.7	230 230 230 230 230 230 230	67 66 64 63 62 59	3.88 3.87 3.93 4.09 4.08 4.20 4.38	21 21.6 22.1 23.1 23.5 24.8 26.5	110 118 126 136 144 162 183	308 342 381 417 448 540 624
4/12	(4 (5 (6 (7 (8 (10 (12	16 18.8 19.3 20.8 22.5 25	460 460 460 460 460 460	65 63 61 59 56 53 47	4.00 4.15 4.32 4.35 4.40 4.60 4.92	22.4 23.7 25.3 26.4 27.8 30.1 35.6	126 143 162 183 204 247 288	376 450 531 611 699 880 1056

## CO-7 MODERATELY INVERSE TIME RELAY

						VOLT A	AMPERES**	
AMPERE RANGE	TAP	CONTINUOUS RATING (AMPERES)	ONE SECOND RATING* (AMPERES)	POWER FACTOR ANGLE $\phi$	AT TAP VALUE CURRENT	AT 3 TIMES TAP VALUE CURRENT	AT 10 TIMES TAP VALUE CURRENT	AT 20 TIMES TAP VALUE CURRENT
	(0.5	2.7	88	68	3.88	20.7	103	278
	(0.6	3.1	88	67	3.93	20.9	107	288
	(0.8	3.7	88	66	3.93	21.1	114	320
0.5/2.5	(1.0	4.1	88	64	4.00	21.6	122	356
	(1.5	5.7	88	61	4.08	22.9	148	459
	(2.0	6.8	88	58	4.24	24.8	174	552
	(2.5	7.7	88	56	4.38	25.9	185	640
	(2	8	230	66	4.06	21.3	111	306
	(2.5)	8.8	230	63	4.07	21.8	120	342
	(3	9.7	230	63	4.14	22.5	129	366
2/6	(3.5	10.4	230	62	4.34	23.4	141	413
	(4	11.2	230	61	4.34	23.8	149	448
	(5	12.5	230	59	4.40	25.2	163	530
	(6	13.7	230	58	4.62	27	183	624
	(4	16	460	64	4.24	22,8	129	392
	(5	18.8	460	61	4,30	24.2	149	460
4/12	(6	19.3	460	60	4.62	25.9	168	540
	(7	20.8	460	58	4,69	27.3	187	626
	(8	22.5	460	55	4.80	29.8	211	688
	(10	25	460	51	5.20	33	260	860
	(12	28	460	46	5.40	37.5	308	1032

<sup>\*</sup> Thermal capacities for short times other than one second may be calculated on the basis of time being inversely proportional to the square of the current.

 $<sup>\</sup>phi$  Degrees current lags voltage at tap value current.

<sup>\*\*</sup> Voltages taken with Rectox type voltmeter.

CO-8 INVERSE TIME AND CO-9 VERY INVERSE TIME RELAYS

					VOLT AMPERES**				
AMPERE RANGE	TAP	CONTINUOUS RATING (AMPERES)	ONE SECOND RATING* (AMPERES)	POWER FACTOR ANGLE $\phi$	AT TAP VALUE CURRENT	AT 3 TIMES TAP VALUE CURRENT	AT 10 TIMES TAP VALUE CURRENT	AT 20 TIMES TAP VALUE CURRENT	
0.5/2.5	(0.5) (0.6) (0.8) (1.0) (1.5) (2.0) (2.5)	2.7 3.1 3.7 4.1 5.7 6.8 7.7	88 88 88 88 88	72 71 69 67 62 57 53	2.38 2.38 2.40 2.42 2.51 2.65 2.74	21 21 21.1 21.2 22 23.5 24.8	132 134 142 150 170 200 228	350 365 400 440 530 675 800	
2/6	(2 (2.5 (3 (3.5 (4 (5 (6	8 8.8 9.7 10.4 11.2 12.5 13.7	230 230 230 230 230 230 230 230	70 66 64 62 60 58 56	2.38 2.40 2.42 2.48 2.53 2.64 2.75	21 21.1 21.5 22 22.7 24 25.2	136 142 149 157 164 180 198	360 395 430 470 500 580 660	
4/12	(4 (5 (6 (7 (8 (10 (12	16 18.8 19.3 20.8 22.5 25 28	460 460 460 460 460 460 460	68 63 60 57 54 48 45	2.38 2.46 2.54 2.62 2.73 3.00 3.46	21.3 21.8 22.6 23.6 24.8 27.8 31.4	146 158 172 190 207 248 292	420 480 550 620 700 850 1020	

TYPE CO-11 RELAY

AMPERE RANGE	TAP	CONTINUOUS RATING (AMPERES)	ONE SECOND RATING* (AMPERES)	POWER FACTOR ANGLE $\phi$	AT TAP VALUE CURRENT	AT 3 TIMES TAP VALUE CURRENT	AT 10 TIMES TAP VALUE CURRENT	AT 20 TIMES TAP VALUE CURRENT
	0.5	1.7	56	36	0.72	6.54	71.8	250
	0.6	1.9	56	34	0.75	6.80	75.0	267
	0.8	2.2	56	30	0.81	7.46	84.0	298
0.5/2.5	1.0	3.5	56	27	0.89	8.30	93.1	330
0.5/ 2.5	1.5	3.0	56	22	1.13	10.04	115.5	411
	2.0	3.5	56	17	1.30	11.95	136.3	502
	2.5	3.8	56	16	1.48	13.95	160.0	610
	2,0	7.0	230	32	0.73	6.30	74.0	264
	2.5	7.8	230	30	0.78	7.00	78.5	285
	3.0	8.3	230	27	0.83	7.74	84.0	309
2/6	3.5	9.0	230	24	0.88	8.20	89.0	340
2,0	4.0	10.0	230	23	0.96	9.12	102.0	372
	5.0	11.0	230	20	1.07	9.80	109.0	430
	6.0	12.0	230	20	1.23	11.34	129.0	504
		14	460	29	0.79	7.08	78.4	296
	4.0	16	460	25	0.89	8.00	90.0	340
	5.0		460	22	1.02	9.18	101.4	378
	6.0	17	460	20	1.10	10.00	110.0	454
4/12	7.0	18	460	18	1.23	11.1	124.8	480
	8.0	20		17	1.32	14.9	131.6	600
	10.0	22	460 460	16	1.8	16.3	180.0	720
	12.0	26	*00	10	2.0			

<sup>\*</sup> Thermal capacities for short times other than one second may be calaculated on the basis of time being inversely proportional to the square of the current.

 $<sup>\</sup>phi$  Degrees current lags voltage at tap value current.

<sup>\*\*</sup> Voltages taken with Rectox type voltmeter.

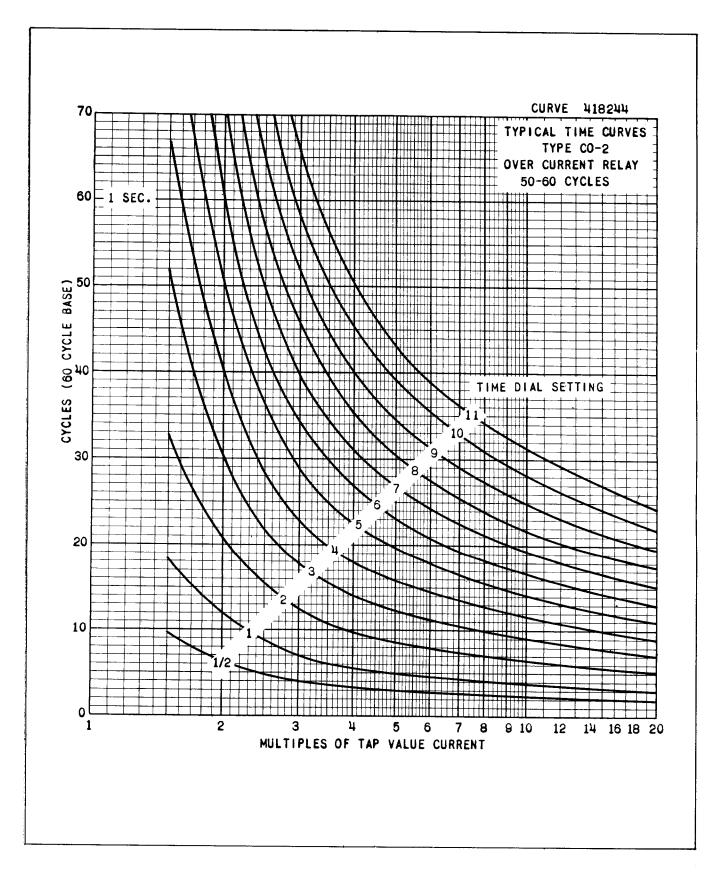


Fig. 3. Typical Time Curves of the Type CO-2 Relay.

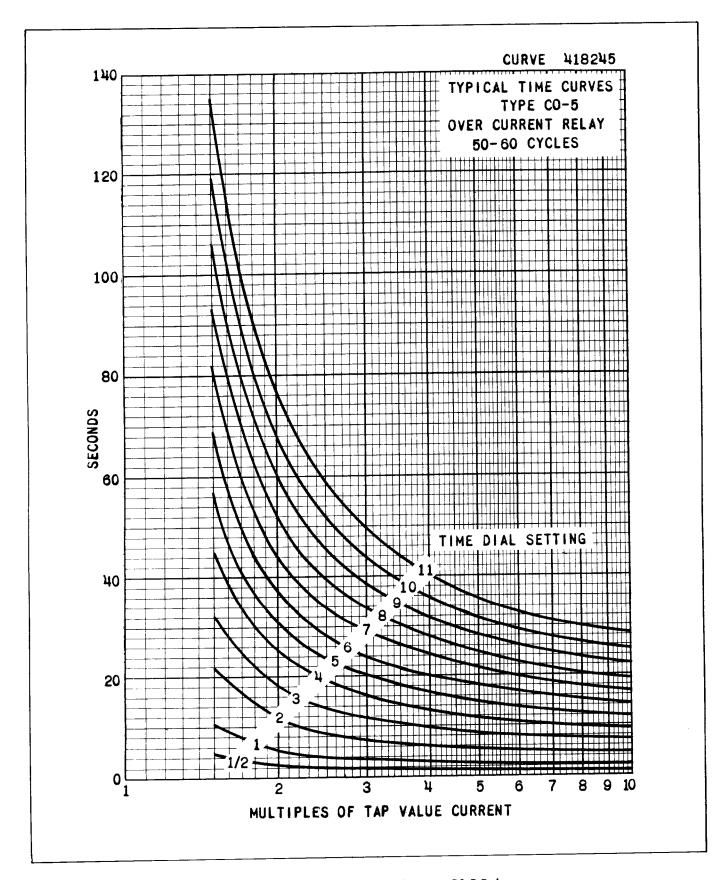


Fig. 4. Typical Time Curves of the Type CO-5 Relay.

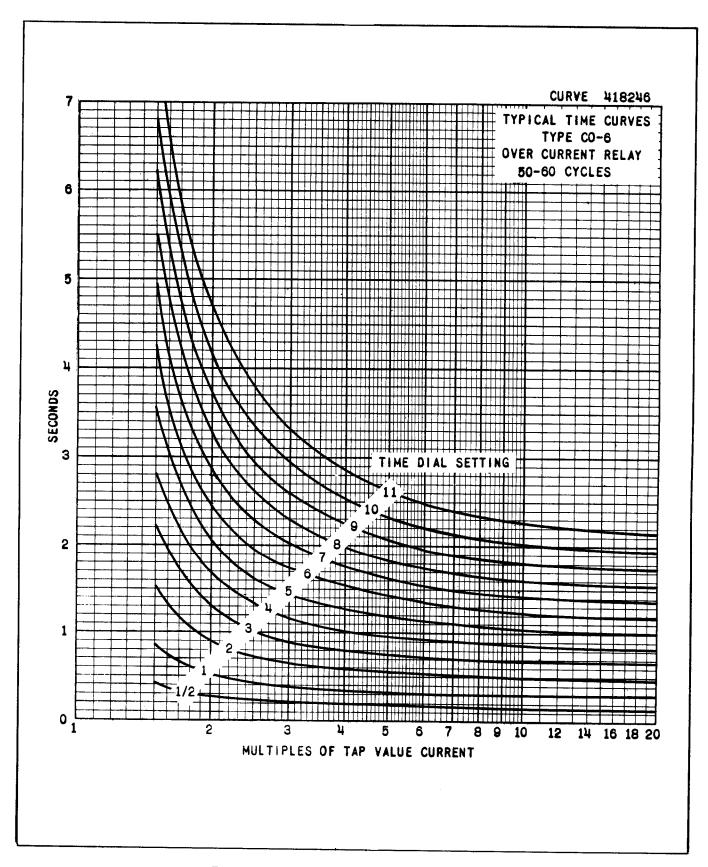


Fig. 5. Typical Time Curves of the Type CO-6 Relay.

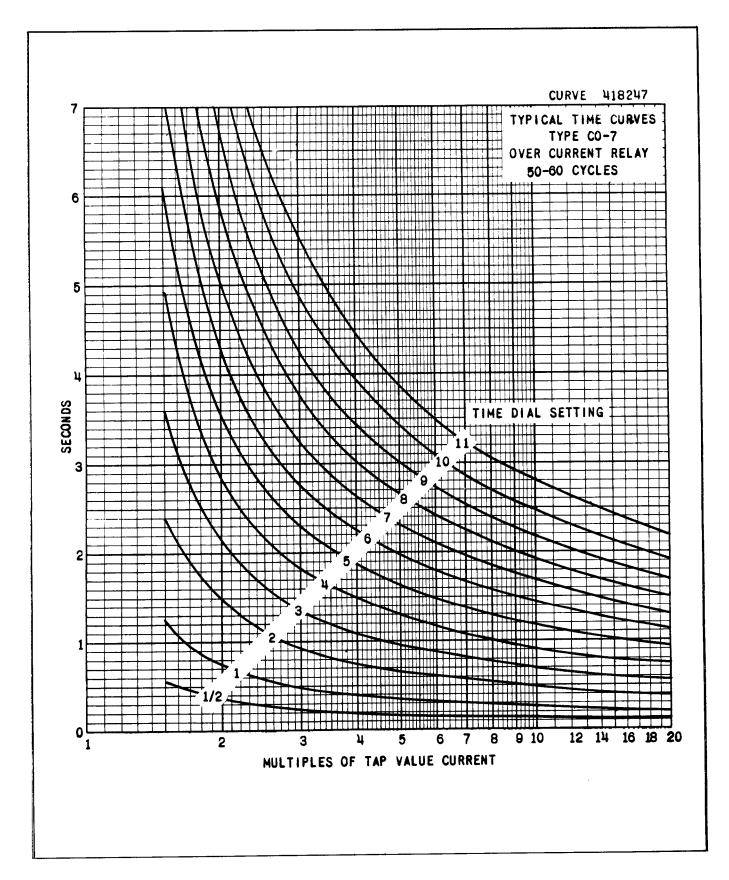


Fig. 6. Typical Time Curves of the Type CO-7 Relay.

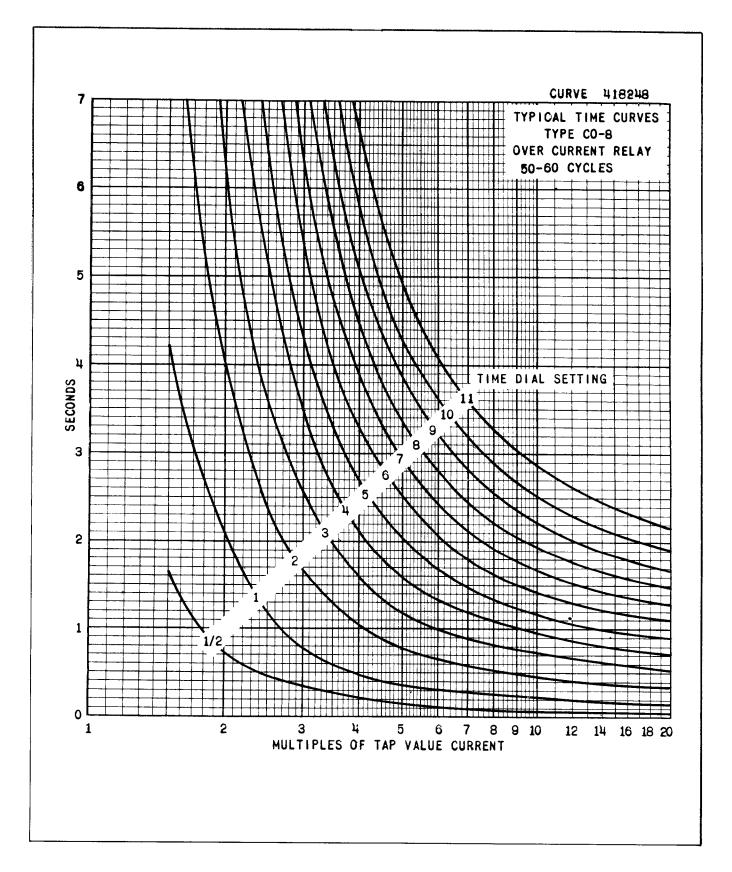


Fig. 7. Typical Time Curves of the Type CO-8 Relay.

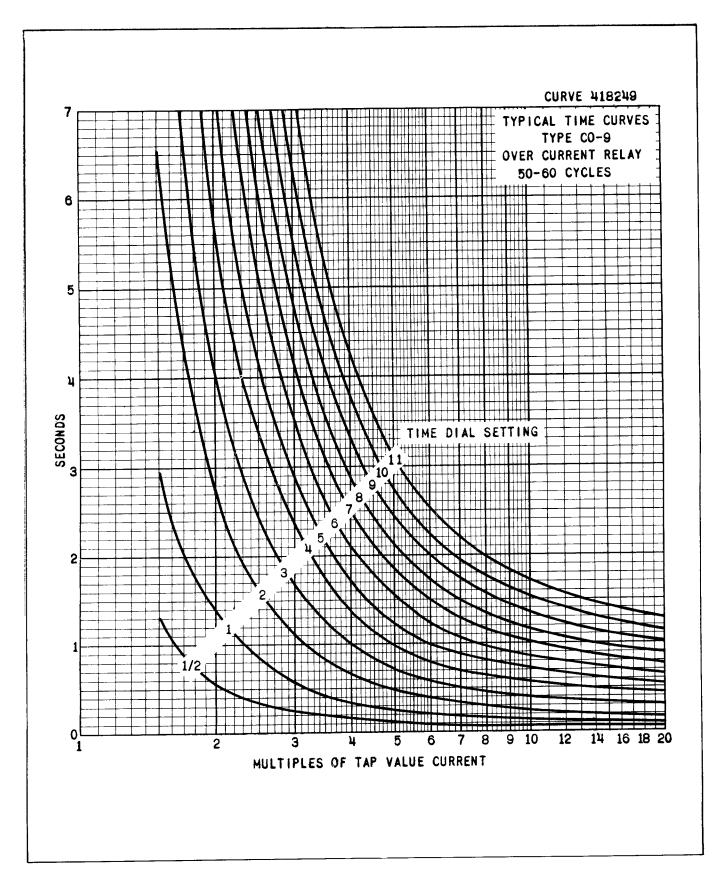


Fig. 8. Typical Time Curves of the Type CO-9 Relay.

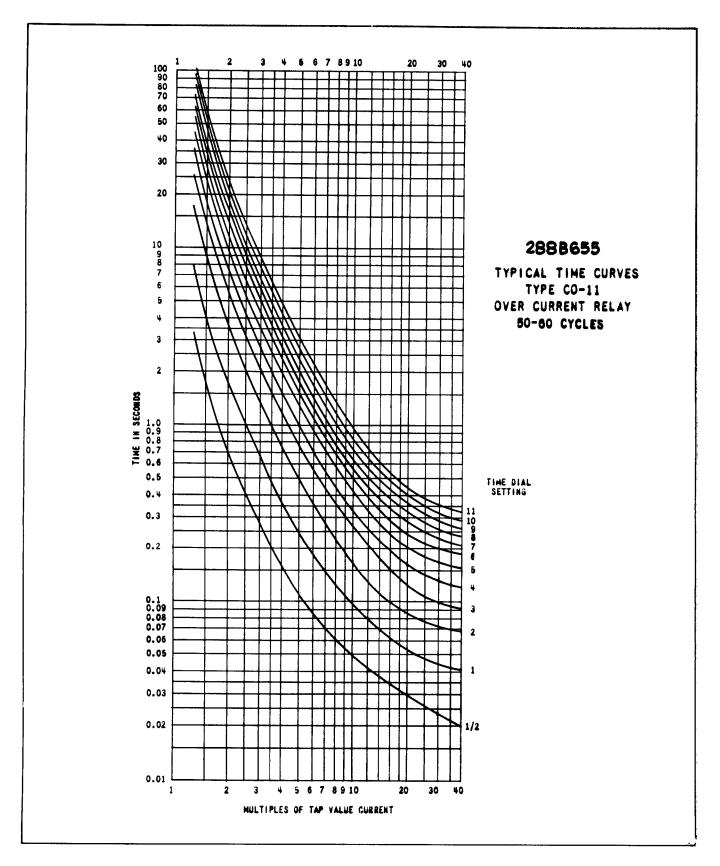


Fig. 9. Typical Time Curves of the Type CO-11 Relay.

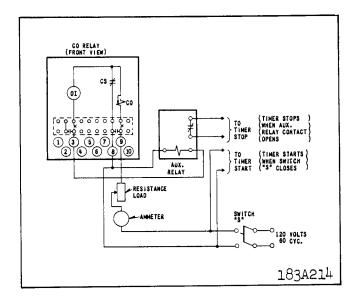


Fig. 10. Diagram of Test Connections for the Circuit Opening CO Relay in the Type FT21 Case.

#### **SETTINGS**

#### CO UNIT

The overcurrent unit settings can be defined either by tap setting and time dial position or by tap setting and a specific time of operation at some current multiple of the tap setting (e.g. 4 tap setting, 2 time dial position or 4 tap setting, 0.6 seconds at 6 times tap value current).

To provide selective circuit breaker operation, a minimum coordinating time of 0.3 seconds plus circuit breaker time is recommended between the relay being set and the relays with which coordination is to be effected.

The connector screw on the terminal plate above the time dial makes connections to various turns on the operating coil. By placing this screw in the various terminal plate holes, the relay will respond to multiples of tap value currents in accordance with the various typical time-current curves.

## CAUTION

Since the tap block connector screw carries operating current, be sure that the screw is turned tight. In order to avoid opening the current transformer circuits when changing taps under load, connect the spare connector screw in the desired tap position before removing the other tap screw from the original

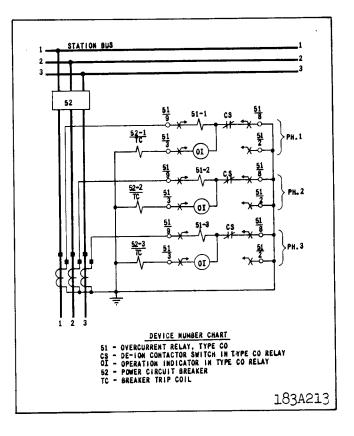


Fig. 11. External Schematic of the Circuit Opening Type CO Relay for Phase Overcurrent Protection on a Three Phase System.

tap position.

## INSTANTANEOUS RECLOSING

The factory adjustment of the CO unit contact provides a contact follow. Where instantaneous circuit breaker reclosing will be initiated upon the closure of the CO contact, this contact follow must be eliminated by loosening the stationary contact mounting screw, removing the contact plate and then replacing the plate with the bent end resting against the contact spring. With this change and the contact mounting screw tightened, the stationary contact will rest solidly against its backstop.

## DE ION CONTACTOR SWITCH (CS)

No setting is required on this unit.

## OPERATION INDICATOR (OI)

No setting is required on this unit.

#### INDICATING INSTANTANEOUS TRIP (IIT)

The core screw must be adjusted to the value of pick-up current desired.

The nameplate data will furnish the actual current range that may be obtained from the HT unit.

### INSTALLATION

The relays should be mounted on switchboard panels or their equivalent in a location free from dirt, moisture, excessive vibration and heat. Mount the relay vertically by means of the mounting stud for the type FT projection case or by means of the four mounting holes on the flange for the semi-flush type FT case. Either the stud or the mounting screws may be utilized for grounding the relay. The electrical connections may be made directly to the terminals by means of screws for steel panel mounting or to the terminal stud furnished with the relay for thick panel mounting. The terminal stud may be easily removed or inserted by locking two nuts on the stud and then turning the proper nut with a wrench.

For detail information on the FT case refer to IL 41-076.

## ADJUSTMENTS AND MAINTENANCE

The proper adjustments to insure correct operation of this relay have been made at the factory. Upon receipt of the relay no customer adjustments, other than those covered under "SETTINGS" should be required.

## ACCEPTANCE CHECK

The following check is recommended to insure that the relay is in proper working order:

#### 1. CONTACTS

- a) By turning the time dial, move the moving contacts until they deflect the stationary contact to a position where the stationary contact is resting against its backstop. The index mark located on the movement frame should coincide with the "O" mark on the time dial.
- b) For relays identified with a "T", located at lower left of stationary contact block, the index mark on the movement frame will coincide with the "O" mark on the time dial when the stationary contact has moved through approximately

one-half of its normal deflection. Therefore, with the stationary contact resting against the backstop, the index mark is offset to the right of the "O" mark by approximately .020". The placement of the various time dial positions in line with the index mark will give operating times as shown on the respective time-current curves.

For type CO-11 relay only, the 1.30 times tap value operating time from the number 6 time dial position is  $54.9 \pm 5\%$  seconds and should be checked first. It is important that the 1.30 times tap value current be maintained accurately. The maintaining of this current accurately is necessary because of the steepness of the slope of the time-current characteristic (Figure 9). A 1% variation in the 1.30 times tap value current (including measuring instrument deviation) will change the nominal operating time by approximately 4%.

#### 2. MINIMUM TRIP CURRENT

Set the time dial to position 6. Alternately apply tap value current plus 3% and tap value current minus 3%. The moving contact should leave the backstop at tap value current plus 3% and should return to the backstop at tap value current minus 3%.

#### 3. TIME CURVE

Table I shows the time curve calibration points for the various types of relays. With the time dial set to the indicated position, apply the currents specified by Table I, (e.g. for the CO-2, 3 and 20 times tap value current) and measure the operating time of the relay. The operating times should equal those of Table I plus or minus 5 percent.

## 4. <u>DE-ION CONTACTOR SWITCH (CS)</u>

The de-ion contactor switch should operate with a minimum of 4 amperes a-c applied.

## 5. OPERATION INDICATOR (OI)

The operation indicator should operate with a minimum of 3 amperes a-c applied. The operation indicator target should drop freely.

## 6. INDICATING INSTANTANEOUS TRIP UNIT (IIT)

The core screw which is adjustable from the top of the trip unit determines the pickup value. The trip unit has a nominal ratio of adjustment of 1 to 4 and an accuracy within the limits of 10%.

The making of the contacts and target indication should occur at approximately the same instant. The

stationary contact should have a minimum of 1/32" wipe. The bridging moving contact should touch both stationary contacts simultaneously.

#### ROUTINE MAINTENANCE

All relays should be inspected periodically and the time of operation should be checked at least once every year or at such other time intervals as may be dictated by experience to be suitable to the particular application. Phantom loads should not be used in testing induction-type relays because of the resulting distorted current wave form which produces an error in timing.

All contacts should be periodically cleaned. A contact burnisher #182A836H01 is recommended for this purpose. The use of abrasive material for cleaning contacts is not recommended, because of the danger of embedding small particles in the face of the soft silver and thus impairing the contact.

## **CALIBRATION**

Use of the following procedure for calibrating the relay if the relay has been taken apart for repairs or the adjustments disturbed. This procedure should not be used until it is apparent that the relay is not in proper working order. (See "Acceptance Check")

#### CO UNIT

#### 1. CONTACTS

- a) By turning the time dial, move the moving contacts until they deflect the stationary contact to a position where the stationary contact is resting against its backstop. The index mark located on the movement frame should coincide with the "O" mark on the time dial.
- b) For relays identified with a "T", located at lower left of stationary contact block, the index mark on the movement frame will coincide with the "O" mark on the time dial when the stationary contact has moved through approximately one-half of its normal deflection. Therefore, with the stationary contact resting against the backstop, the index mark is offset to the right of the "O" mark by approximately .020". The placement of the various time dial positions in line with the index mark will give operating times as shown on the respective time-current curves.

### 2. MINIMUM TRIP CURRENT

The adjustment of the spring tension in setting

the minimum trip current value of the relay is most conveniently made with the damping magnet removed.

With the time dial set on "O", wind up the spiral spring by means of the spring adjuster until approximately 6-3/4 convolutions show.

Set the relay on the minimum tap setting, the time dial to position 6.

Adjust the control spring tension so that the moving contact will leave the backstop at tap value current +1.0% and will return to the backstop at tap value current -1.0%.

### 3. TIME CURVE CALIBRATION

Install the permanent magnet.

Apply the indicated current per Table I for permanent magnet adjustment (e.g. CO-8, 2 times tap value) and measure the operating time. Adjust the permanent magnet keeper until the operating time corresponds to the value of Table I.

Apply the indicated current per Table I for the electromagnet plug adjustment (e.g. CO-8, 20 times tap value) and measure the operating time. Adjust the proper plug until the operating time corresponds to the value in Table I. (Withdrawing the left hand plug, front view, increases the operating time and withdrawing the right hand plug, front view, decreases the time.) In adjusting the plugs, one plug should be screwed in completely and the other plug run in or out until the proper operating time has been obtained.

For type CO-11 relay only, the 1.30 times tap value operating time from the number 6 time dial position is 54.9 ±5% seconds. It is important that the 1.30 times tap value current be maintained accurately. The maintaining of this current accurately is necessary because of the steepness of the slope of the timecurrent characteristic (Figure 9. A 1% variation in the 1.30 times tap value current (including measuring instrument deviation) will change the nominal operating time by approximately 4%. If the operating time at 1.3 times tap value is not within these limits, a minor adjustment of the control spring will give the correct operating time without any undue effect on the minimum pick-up of the relay. This check is to be made after the 2 times tap value adjustment has been completed.

Recheck the permanent magnet adjustment. If the operating time for this calibration point has changed, readjust the permanent magnet and then recheck the electromagnet plug adjustment.

## 4. DE-ION CONTACTOR SWITCH (CS)

Adjust the core stop on the top as high as possible without allowing the insulating bushing at the bottom of the plunger to touch the Micarta angle. The contact will be separated from the Micarta angle by 1/32" to 1/16". Adjust the contact gap spacing to slightly less than 1/16 of an inch. Bend down the contact springs so that a firm contact is made but not so strong that the minimum pick-up value cannot be obtained. The spring tension should be about 15 grams.

Hold the relay contacts closed and with an auxiliary relay coil connected across terminals to simulate the circuit breaker trip coil, note that the contactor switch picks up on less than 4 amperes.

## 5. OPERATION INDICATOR (OI)

Pass sufficient current(a-c) through the operation indicator to just operate it. This value of current should not be greater than 3 amperes. The operation indicator target should drop freely. To change pickup, adjust the core screw.

## 6. INDICATING INSTANTANEOUS TRIP UNIT (IIT)

The making of the contacts and target indication should occur at approximately the same instant. Position the stationary contact for a minimum of 1/32" wipe. The bridging moving contact should touch both stationary contacts simultaneously.

Apply sufficient current to operate the IIT. The operation indicator target should drop freely.

The nameplate data will furnish the actual current range that may be obtained from the IIT unit.

## RENEWAL PARTS

Repair work can be done most satisfactorily at the factory. However, interchangeable parts can be furnished to the customers who are equipped for doing repair work. When ordering parts, always give, the complete nameplate data.

TABLE 1

TIME CURVE CALIBRATION DATA = 50 & 60 CYCLES

	PERMANENT	MAGNET ADJUSTM	IENT	ELECTROMAGNET PLUGS			
RELAY TYPE	TIME DIAL POSITION	CURRENT (MULTIPLES OF TAP VALUE)	OPERATING TIME SECONDS	CURRENT (MULTIPLES OF TAP VALUE)	OPERATING TIME SECONDS		
CO-2	6	3	0.57	20	0.22		
CO-5	6	2	37.80	10	14.30		
CO-6	6	2	2.46	20	1.19		
CO-7	6	2	4.27	20	1.11		
CO-8	6	2	13.35	20	1.11		
CO-9	6	2	8.87	20	0.65		
CO-11	6	2	11.27	20	<b>0.24</b> $\triangle$		

 $\Delta \, For \, 50$  cycle CO-11 relay 20 times operating time limits are 0.24 + 10%, -5%.

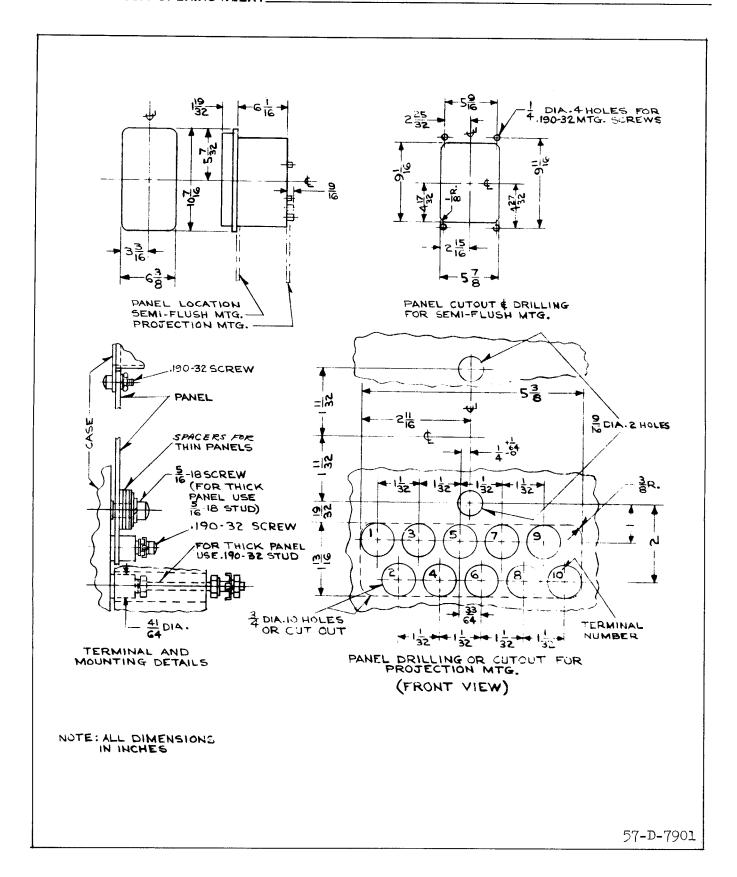


Fig. 12. Outline & Drilling Plan for the Circuit Opening CO Relay in the Type FT21 Case.





# INSTALLATION . OPERATION . MAINTENANCE

# INSTRUCTIONS

# TYPE CO CIRCUIT OPENING OVERCURRENT RELAY

#### CAUTION

Before putting relays into service, remove all blocking which may have been inserted for the purpose of securing the parts during shipment, make sure that all moving parts operate freely, inspect the contacts to see that they are clean and close properly, and operate the relay to check the settings and electrical connections.

#### **APPLICATION**

These induction overcurrent relays are used to disconnect circuits or apparatus when the current in them exceeds a given value. When no suitable station battery is available, the circuit opening type relay in conjunction with a-c series trip coil is used to trip the circuit breaker.

#### CONTENTS

This instruction leaflet applies to the following types of circuit opening relays:

Type CO-2 Short Time Relay

CO-5 Long Time Relay

CO-6 Definite Minimum Time Relay

CO-7 Moderately Inverse Time Relay

CO-8 Inverse Time Relay

CO-9 Very Inverse Time Relay

CO-11 Extremely Inverse Time Relay

## CONSTRUCTION AND OPERATION

The type CO relays consist of an overcurrent unit (CO), a de-ion contactor switch (CS), an operation indicator (OI) and an indicating instantaneous trip (IIT) when required.

## ELECTROMAGNET

The electromagnets for the types CO-5, CO-6, CO-7, CO-8 and CO-9 relays have a main tapped coil located on the center leg of an "E" type laminated structure that produces a flux which divides and returns through the outer legs. A shading coil causes the flux through the left leg to lag the main pole

flux. The out-of-phase fluxes thus produced in the air gap cause a contact closing torque.

The electromagnets for the types CO-2 and CO-11 relays have a main coil consisting of a tapped primary winding and a secondary winding. Two identical coils on the outer legs of the lamination structure are connected to the main coil secondary in a manner so that the combination of all the fluxes produced by the electromagnet result in out-of-phase fluxes in the air gap. The out-of-phase air gap fluxes produced cause a contact closing torque.

## DE-ION CONTACTOR SWITCH (CS)

This switch is a small a-c solenoid switch whose coil is energized from a small transformer connected in the main current circuit. A cylindrical plunger operates a spring leaf arm with a silver contact surface on one end and rigidly fixed to the frame at the other end.

The overcurrent unit contacts are in the contactor switch coil circuit and when they close, the solenoid plunger moves upward to open the de-ion contacts which normally short circuit the trip coil. These contacts are able to transfer the heavy current due to a short circuit and permit this current to energize the breaker trip coil.

## OPERATION INDICATOR (OI)

The operation indicator is a small clapper type device. A magnetic armature is attracted to the magnetic core upon energization of the switch. When the switch closes two fingers on the armature deflect a spring located on the front of the switch, which allows the operation indicator target to drop.

The front spring, in addition to holding the target, provides restraint for the armature and thus controls the pickup value of the switch.

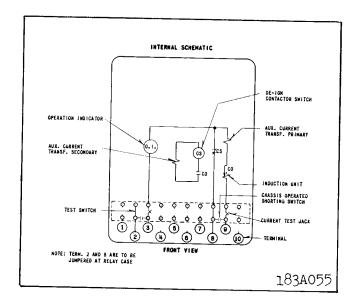
# INDICATING INSTANTANEOUS TRIP UNIT (IIT)

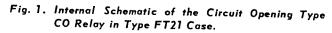
The instantaneous trip unit is a small a-c oper-

SUPERSEDES I.L. 41-103D

\*Denotes change from superseded issue.

**EFFECTIVE JULY 1967** 



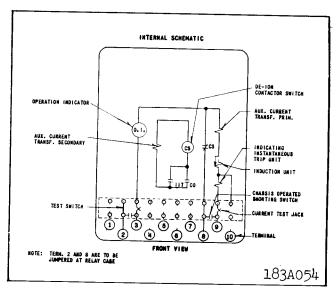


ated clapper type device. A magnetic armature, to which leaf-spring mounted contacts are attached, is attracted to the magnetic core upon energization of the switch. When the switch closes, the moving contacts bridge two stationary contacts completing the trip circuit. Also, during the operation, two fingers on the armature deflect a spring located on the front of the switch which allows the operation indicator target to drop.

A core screw accessible from the top of the switch provides the adjustable pickup range.

## **CHARACTERISTICS**

The relays are available in the following current range:



\* Fig. 2. Internal Schematic of the Circuit Opening Type CO Relay, With Indicating Instantaneous Trip, in Type FT21 Case.

RANGE	TAPS							
4 - 12	4	5	6	7	8	10	12	

The circuit-opening relay is recommended only in the 4 to 12 ampere range. A lower range is not desirable because the burden of a low-range trip coil is too heavy on the current transformer. One trip coil is required for each relay.

The burden on the current transformer at 4 amps. is 4.6 VA with contacts 11T and CO closed and 5.7 VA with contacts open.

The time vs. current characteristics are shown in Figs. 3 to 9. These characteristics give the contact closing time for the various time dial settings when the indicated multiples of tap value current are applied to the relay.

TYPE CO-2 RELAY

						VOLT A	MPERES**	
AMPERE RANGE	TAP	CONTINUOUS RATING (AMPERES)	ONE SECOND RATING* (AMPERES)	POWER FACTOR ANGLE $\phi$	AT TAP VALUE CURRENT	AT 3 TIMES TAP VALUE CURRENT	AT 10 TIMES TAP VALUE CURRENT	AT 20 TIMES TAP VALUE CURRENT
		0.01	28	58	4.8	39.6	256	790
	0.5	0.91	28	57	4.9	39.8	270	851
	0.6	0.96	28	53	5,0	42.7	308	1024
	0.8	1.18	28	50	5,3	45.4	348	1220
0.5/2.5	1.0	1.37	28 28	40	6.2	54.4	435	1740
	1.5	1.95	28	36	7.2	65.4	580	2280
	2.0	2.24	28	29	7.9	73.6	700	2850
	2.5	2.50	20					
	0.0	3.1	110	59	5.04	38.7	262	800
	2.0	4.0	110	55	5.13	39.8	280	920
	2.5	4.4	110	51	5.37	42.8	312	1008
2/2	3.0	4.4	110	47	5.53	42.8	329	1120
2/6	3.5	5.2	110	45	5.72	46.0	360	1216
	4.0		110	41	5.90	50.3	420	1500
	5.0	5.6	110	37	6.54	54.9	474	1800
	6.0	6.0	110	0.				
		<b>=</b> 0	230	65	4.92	39.1	268	848
	4.0	7.3	230	50	5,20	42.0	305	1020
	5.0	8.0	230	47	5.34	44.1	330	1128
	6.0	8.8	230	46	5.35	45.8	364	1260
4/12	7.0	9.6	230	43	5.86	49.9	400	1408
	8.0	10.4		43 37	6.6	55.5	470	1720
	10.0	11.2	230	34	7.00	62.3	528	2064
	12.0	12.0	230	34	1.00			

<sup>\*</sup> Thermal capacities for short times other than one second may be calculated on the basis of time being inversely proportional to the square of the current.

 $<sup>\</sup>phi$  Degrees current lags voltage at tap value current.

<sup>\*\*</sup> Voltages taken with Rectox type voltmeter.

CO-5 LONG TIME AND CO-6 DEFINITE MINIMUM TIME RELAYS

					VOLT AMPERES**			
AMPERE RANGE	TAP	CONTINUOUS RATING (AMPERES)	ONE SECOND RATING* (AMPERES)	POWER FACTOR ANGLE $\phi$	AT TAP VALUE CURRENT	AT 3 TIMES TAP VALUE CURRENT	AT 10 TIMES TAP VALUE CURRENT	AT 20 TIMES TAP VALUE CURRENT
0.5/2.5	(0.5) (0.6) (0.8) (1.0) (1.5) (2.0) (2.5)	2.7 3.1 3.7 4.1 5.7 6.8 7.7	88 88 88 88 88 88	69 68 67 66 62 60 58	3.92 3.96 3.96 4.07 4.19 4.30 4.37	20.6 20.7 21 21.4 23.2 24.9 26.2	103 106 114 122 147 168 180	270 288 325 360 462 548 630
2/6	(2 (2.5 (3 (3.5 (4 (5 (6	8 8.8 9.7 10.4 11.2 12.5 13.7	230 230 230 230 230 230 230 230	67 66 64 63 62 59	3.88 3.87 3.93 4.09 4.08 4.20 4.38	21 21.6 22.1 23.1 23.5 24.8 26.5	110 118 126 136 144 162 183	308 342 381 417 448 540 624
4/12	(4 (5 (6 (7 (8 (10 (12	16 18.8 19.3 20.8 22.5 25	460 460 460 460 460 460	65 63 61 59 56 53 47	4.00 4.15 4.32 4.35 4.40 4.60 4.92	22.4 23.7 25.3 26.4 27.8 30.1 35.6	126 143 162 183 204 247	376 450 531 611 699 880 1056

## CO-7 MODERATELY INVERSE TIME RELAY

					VOLT AMPERES**			
AMPERE RANGE	TAP	CONTINUOUS RATING (AMPERES)	ONE SECOND RATING* (AMPERES)	POWER FACTOR ANGLE $\phi$	AT TAP VALUE CURRENT	AT 3 TIMES TAP VALUE CURRENT	AT 10 TIMES TAP VALUE CURRENT	AT 20 TIMES TAP VALUE CURRENT
0.5/2.5	(0.5 (0.6 (0.8 (1.0 (1.5 (2.0 (2.5	2.7 3.1 3.7 4.1 5.7 6.8 7.7	88 88 88 88 88 88	68 67 66 64 61 58	3.88 3.93 3.93 4.00 4.08 4.24 4.38	20.7 20.9 21.1 21.6 22.9 24.8 25.9	103 107 114 122 148 174 185	278 288 320 356 459 552 640
2/6	(2 (2.5 (3 (3.5 (4 (5 (6	8 8.8 9.7 10.4 11.2 12.5 13.7	230 230 230 230 230 230 230	66 63 63 62 61 59	4.06 4.07 4.14 4.34 4.34 4.40	21.3 21.8 22.5 23.4 23.8 25.2	111 120 129 141 149 163 183	306 342 366 413 448 530 624
4/12	(4 (5 (6 (7 (8 (10 (12	16 18.8 19.3 20.8 22.5 25	460 460 460 460 460 460	64 61 60 <b>58</b> 55 51 46	4.24 4.30 4.62 4.69 4.80 5.20 5.40	22.8 24.2 25.9 27.3 29.8 33 37.5	129 149 168 187 211 260 308	392 460 540 626 688 860 1032

<sup>\*</sup> Thermal capacities for short times other than one second may be calculated on the basis of time being inversely proportional to the square of the current.

 $<sup>\</sup>phi$  Degrees current lags voltage at tap value current.

<sup>\*\*</sup> Voltages taken with Rectox type voltmeter.

ENERGY REQUIREMENTS

CO-8 INVERSE TIME AND CO-9 VERY INVERSE TIME RELAYS

					VOLT AMPERES**			
AMPERE RANGE	TAP	CONTINUOUS RATING (AMPERES)	ONE SECOND RATING* (AMPERES)	POWER FACTOR ANGLE $\phi$	AT TAP VALUE CURRENT	AT 3 TIMES TAP VALUE CURRENT	AT 10 TIMES TAP VALUE CURRENT	AT 20 TIMES TAP VALUE CURRENT
				72	2.38	21	132	350
	(0.5	2.7	88		2.38	21	134	365
	(0.6	3.1	88	71	2.40	21.1	142	400
	8.0)	3.7	88	69	2.42	21.2	150	440
0.5/2.5	(1.0	4.1	88	67	2.42	22	170	530
	(1.5)	5.7	88	62	2.65	23.5	200	675
	(2.0	6.8	88	57	2.74	24.8	228	800
	(2.5	7.7	88	53	2, 14	21.0		
			-	•	2.38	21	136	360
	(2	8	230	70	2.40	21.1	142	395
	(2.5	8.8	230	66		21.5	149	430
	(3	9.7	230	64	2.42	21.5	157	470
2/6	(3.5	10.4	230	62	2.48	22.7	164	500
	(4	11.2	230	60	2.53	24	180	580
	(5	12.5	230	58	2.64	2 <del>4</del> 25.2	198	660
	(6	13.7	230	56	2.75	20.2	100	
				00	2.38	21.3	146	420
	(4	16	460	68		21.8	158	480
4/12	(5	18.8	460	63	2.46	22.6	172	550
	(6	19.3	460	60	2.54	23.6	190	620
	(7	20.8	460	57	2.62	24.8	207	700
	(8	22.5	460	54	2.73	27.8	248	850
	(10	25	460	48	3.00	31.4	292	1020
	(12	28	460	45	3.46	31.4	232	2027

## TYPE CO-11 RELAY

					VOLT AMPERES**				
AMPERE RANGE	TAP	CONTINUOUS RATING (AMPERES)	ONE SECOND RATING* (AMPERES)	POWER FACTOR ANGLE $\phi$	AT TAP VALUE CURRENT	AT 3 TIMES TAP VALUE CURRENT	AT 10 TIMES TAP VALUE CURRENT	AT 20 TIMES TAP VALUE CURRENT	
0.5/2.5	0.5 0.6 0.8 1.0 1.5 2.0 2.5	1.7 1.9 2.2 3.5 3.0 3.5 3.8	56 56 56 56 56 56	36 34 30 27 22 17	0.72 0.75 0.81 0.89 1.13 1.30	6.54 6.80 7.46 8.30 10.04 11.95 13.95	71.8 75.0 84.0 93.1 115.5 136.3 160.0	250 267 298 330 411 502 610	
2/6	2.0 2.5 3.0 3.5 4.0 5.0 6.0	7.0 7.8 8.3 9.0 10.0 11.0 12.0	230 230 230 230 230 230 230	32 30 27 24 23 20 20	0.73 0.78 0.83 0.88 0.96 1.07	6.30 7.00 7.74 8.20 9.12 9.80 11.34	74.0 78.5 84.0 89.0 102.0 109.0 129.0	264 285 309 340 372 430 504	
4/12	4.0 5.0 6.0 7.0 8.0 10.0 12.0	14 16 17 18 20 22 26	460 460 460 460 460 460	29 25 22 20 18 17 16	0.79 0.89 1.02 1.10 1.23 1.32	7.08 8.00 9.18 10.00 11.1 14.9 16.3	78.4 90.0 101.4 110.0 124.8 131.6 180.0	296 340 378 454 480 600 720	

<sup>\*</sup> Thermal capacities for short times other than one second may be calaculated on the basis of time being inversely proportional to the square of the current.

 $<sup>\</sup>phi$  Degrees current lags voltage at tap value current.

<sup>\*\*</sup> Voltages taken with Rectox type voltmeter.

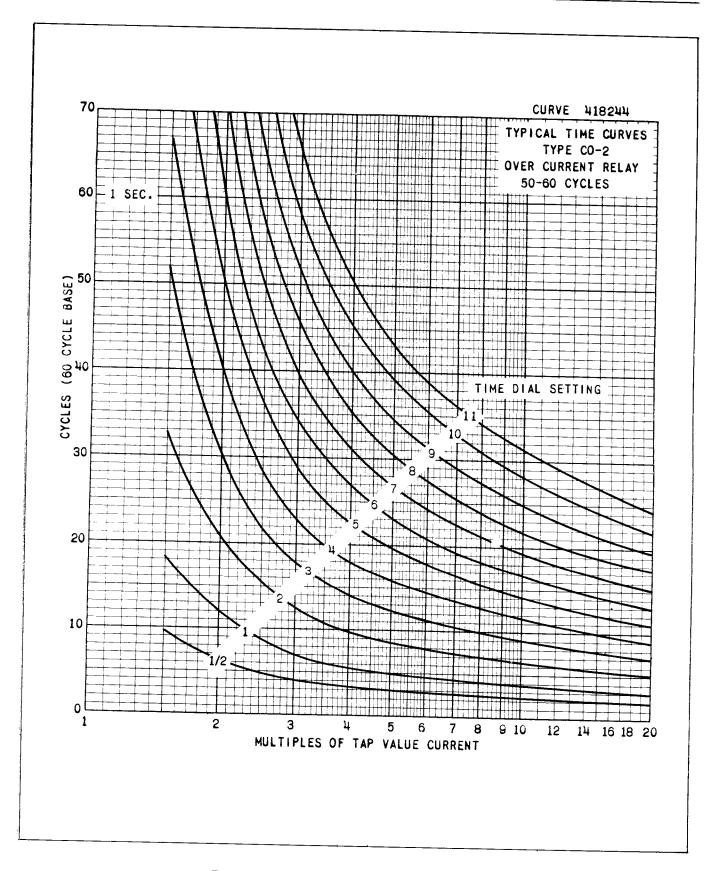


Fig. 3. Typical Time Curves of the Type CO-2 Relay.

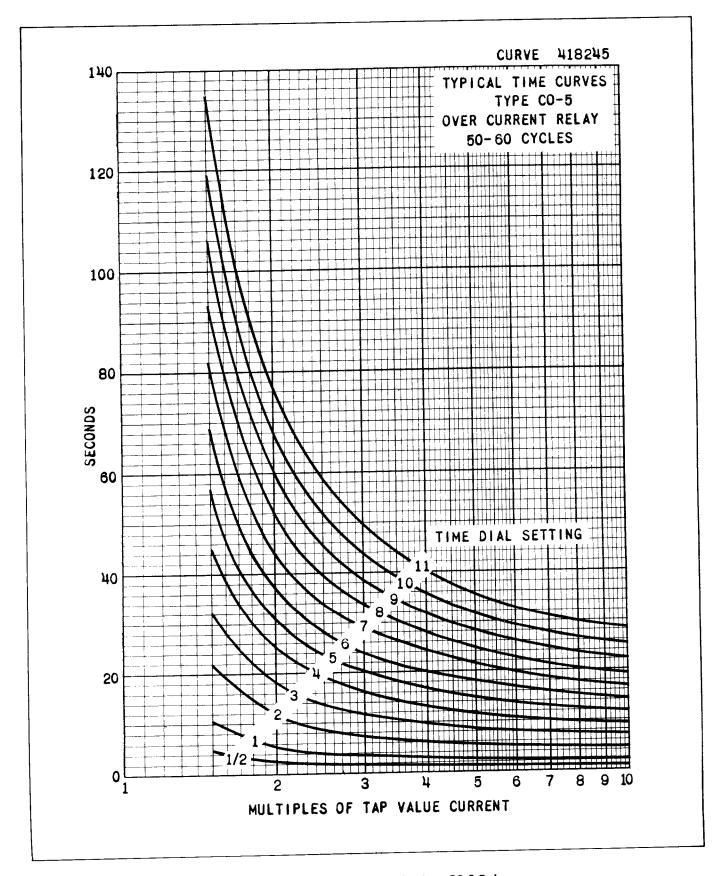


Fig. 4. Typical Time Curves of the Type CO-5 Relay.

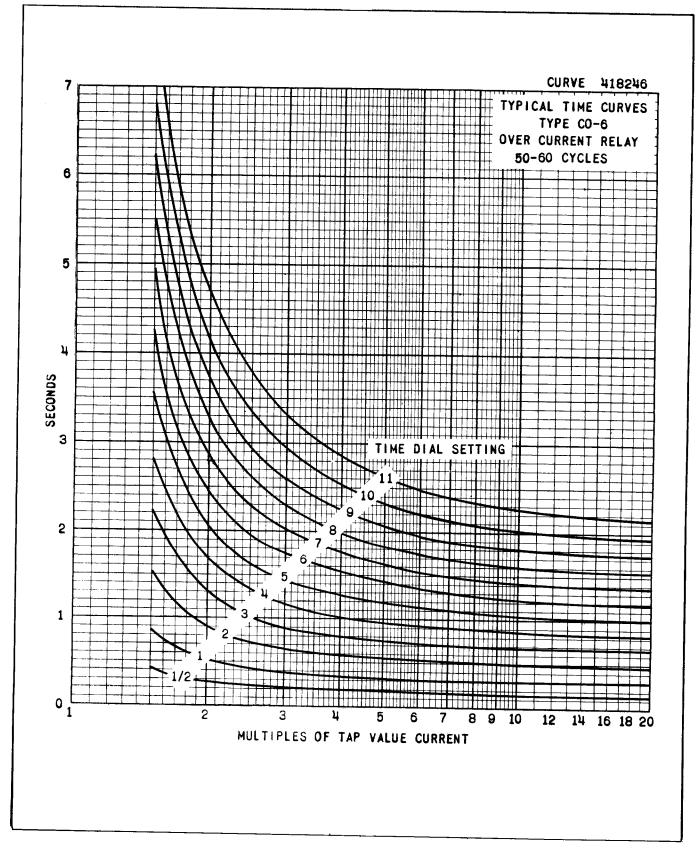


Fig. 5. Typical Time Curves of the Type CO-6 Relay.

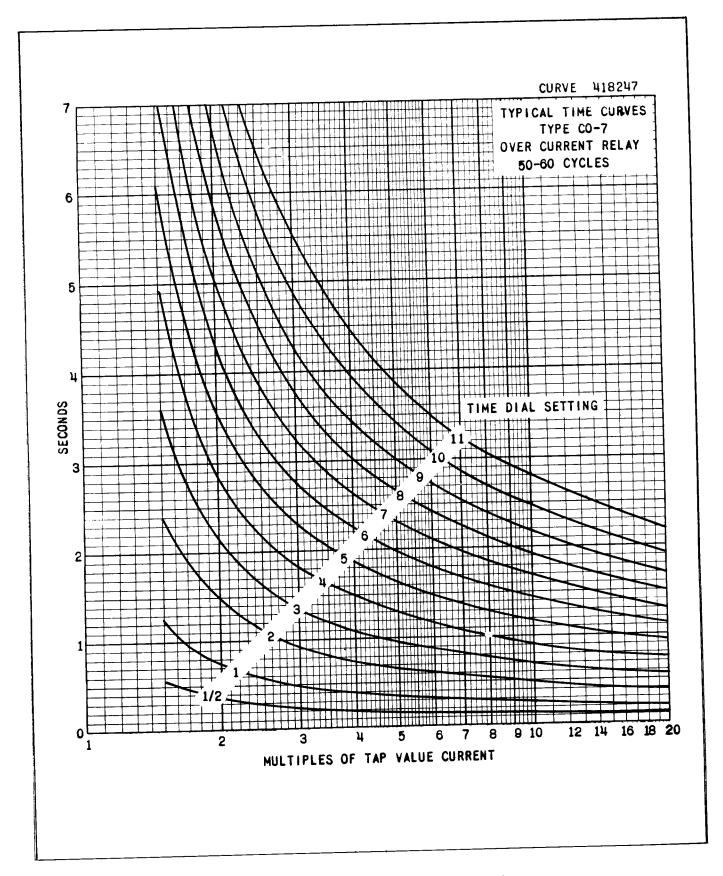


Fig. 6. Typical Time Curves of the Type CO-7 Relay.

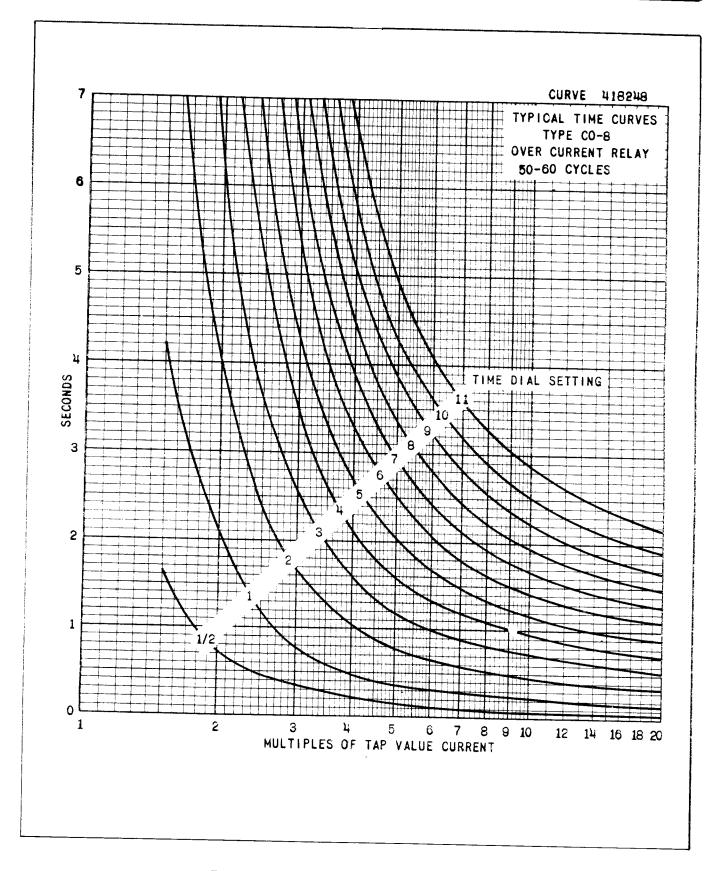


Fig. 7. Typical Time Curves of the Type CO-8 Relay.

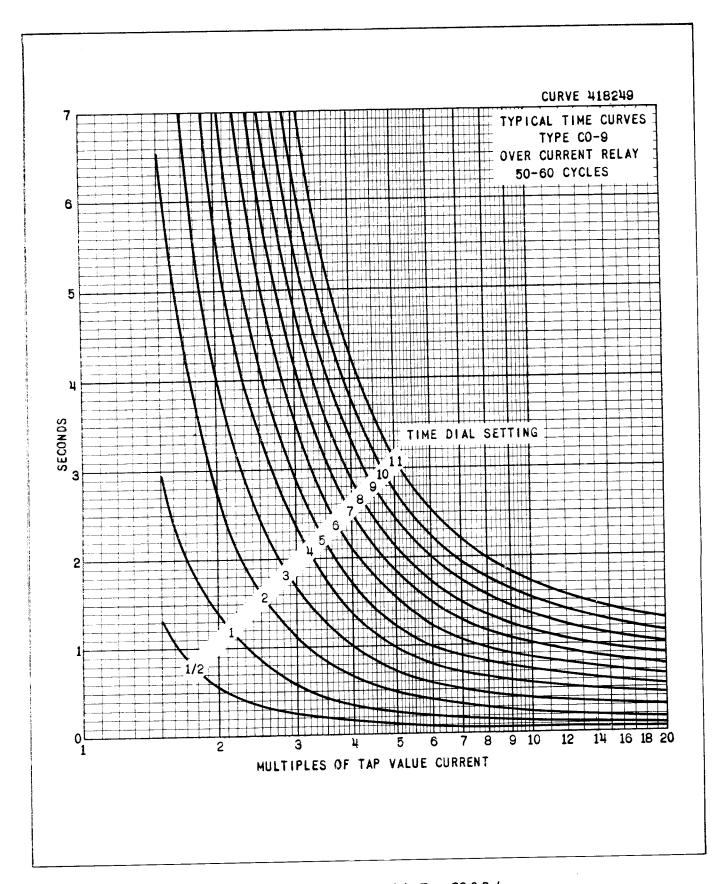


Fig. 8. Typical Time Curves of the Type CO-9 Relay.

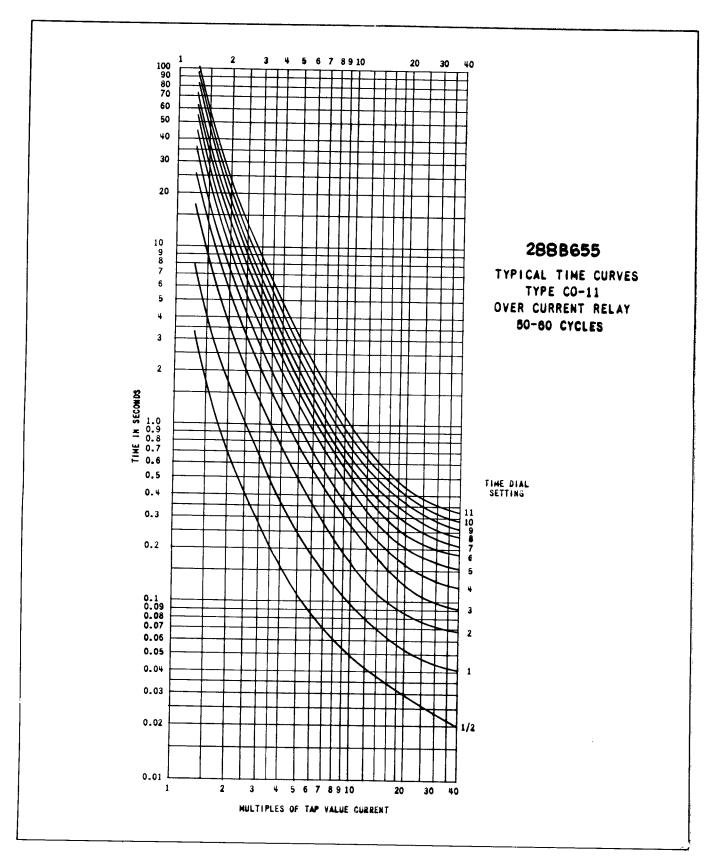


Fig. 9. Typical Time Curves of the Type CO-11 Relay.

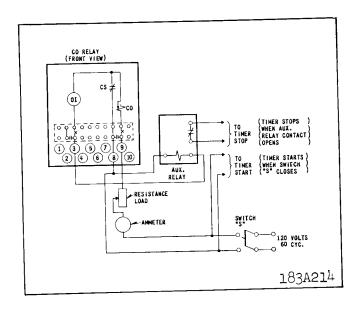


Fig. 10. Diagram of Test Connections for the Circuit Opening CO Relay in the Type FT21 Case.

#### **SETTINGS**

#### CO UNIT

The overcurrent unit settings can be defined either by tap setting and time dial position or by tap setting and a specific time of operation at some current multiple of the tap setting (e.g. 4 tap setting, 2 time dial position or 4 tap setting, 0.6 seconds at 6 times tap value current).

To provide selective circuit breaker operation, a minimum coordinating time of 0.3 seconds plus circuit breaker time is recommended between the relay being set and the relays with which coordination is to be effected.

The connector screw on the terminal plate above the time dial makes connections to various turns on the operating coil. By placing this screw in the various terminal plate holes, the relay will respond to multiples of tap value currents in accordance with the various typical time-current curves.

#### CAUTION

Since the tap block connector screw carries operating current, be sure that the screw is turned tight. In order to avoid opening the current transformer circuits when changing taps under load, connect the spare connector screw in the desired tap position before removing the other tap screw from the original

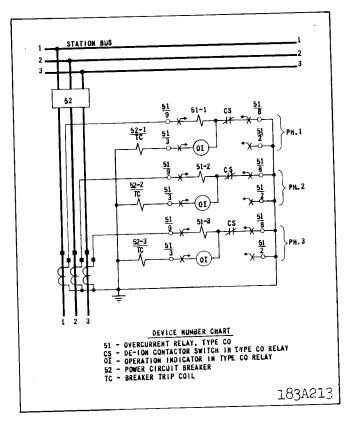


Fig. 11. External Schematic of the Circuit Opening Type CO Relay for Phase Overcurrent Protection on a Three Phase System.

tap position.

## INSTANTANEOUS RECLOSING

The factory adjustment of the CO unit contact provides a contact follow. Where instantaneous circuit breaker reclosing will be initiated upon the closure of the CO contact, this contact follow must be eliminated by loosening the stationary contact mounting screw, removing the contact plate and then replacing the plate with the bent end resting against the contact spring. With this change and the contact mounting screw tightened, the stationary contact will rest solidly against its backstop.

## DE ION CONTACTOR SWITCH (CS)

No setting is required on this unit.

## OPERATION INDICATOR (OI)

No setting is required on this unit.

## INDICATING INSTANTANEOUS TRIP (IIT)

The core screw must be adjusted to the value of pick-up current desired.

The nameplate data will furnish the actual current range that may be obtained from the IIT unit.

#### INSTALLATION

The relays should be mounted on switchboard panels or their equivalent in a location free from dirt, moisture, excessive vibration and heat. Mount the relay vertically by means of the mounting stud for the type FT projection case or by means of the four mounting holes on the flange for the semi-flush type FT case. Either the stud or the mounting screws may be utilized for grounding the relay. The electrical connections may be made directly to the terminals by means of screws for steel panel mounting or to the terminal stud furnished with the relay for thick panel mounting. The terminal stud may be easily removed or inserted by locking two nuts on the stud and then turning the proper nut with a wrench.

For detail information on the FT case refer to IL 41-076.

## ADJUSTMENTS AND MAINTENANCE

The proper adjustments to insure correct operation of this relay have been made at the factory. Upon receipt of the relay no customer adjustments, other than those covered under "SETTINGS" should be required.

#### ACCEPTANCE CHECK

The following check is recommended to insure that the relay is in proper working order:

#### 1. CONTACTS

- a) By turning the time dial, move the moving contacts until they deflect the stationary contact to a position where the stationary contact is resting against its backstop. The index mark located on the movement frame should coincide with the "O" mark on the time dial.
- b) For relays identified with a "T", located at lower left of stationary contact block, the index mark on the movement frame will coincide with the "O" mark on the time dial when the stationary contact has moved through approximately

one-half of its normal deflection. Therefore, with the stationary contact resting against the backstop, the index mark is offset to the right of the "O" mark by approximately .020". The placement of the various time dial positions in line with the index mark will give operating times as shown on the respective time-current curves.

For type CO-11 relay only, the 1.30 times tap value operating time from the number 6 time dial position is  $54.9 \pm 5\%$  seconds and should be checked first. It is important that the 1.30 times tap value current be maintained accurately. The maintaining of this current accurately is necessary because of the steepness of the slope of the time-current characteristic (Figure 9). A 1% variation in the 1.30 times tap value current (including measuring instrument deviation) will change the nominal operating time by approximately 4%.

## 2. MINIMUM TRIP CURRENT

Set the time dial to position 6. Alternately apply tap value current plus 3% and tap value current minus 3%. The moving contact should leave the backstop at tap value current plus 3% and should return to the backstop at tap value current minus 3%.

#### 3. TIME CURVE

Table I shows the time curve calibration points for the various types of relays. With the time dial set to the indicated position, apply the currents specified by Table I, (e.g. for the CO-2, 3 and 20 times tap value current) and measure the operating time of the relay. The operating times should equal those of Table I plus or minus 5 percent.

## 4. DE-ION CONTACTOR SWITCH (CS)

The de-ion contactor switch should operate with a minimum of 4 amperes a-c applied.

## 5. OPERATION INDICATOR (OI)

The operation indicator should operate with a minimum of 3 amperes a-c applied. The operation indicator target should drop freely.

## 6. INDICATING INSTANTANEOUS TRIP UNIT (IIT)

The core screw which is adjustable from the top of the trip unit determines the pickup value. The trip unit has a nominal ratio of adjustment of 1 to 4 and an accuracy within the limits of 10%.

The making of the contacts and target indication should occur at approximately the same instant. The

stationary contact should have a minimum of 1/32" wipe. The bridging moving contact should touch both stationary contacts simultaneously.

#### ROUTINE MAINTENANCE

All relays should be inspected periodically and the time of operation should be checked at least once every year or at such other time intervals as may be dictated by experience to be suitable to the particular application. Phantom loads should not be used in testing induction-type relays because of the resulting distorted current wave form which produces an error in timing.

All contacts should be periodically cleaned. A contact burnisher #182A836H01 is recommended for this purpose. The use of abrasive material for cleaning contacts is not recommended, because of the danger of embedding small particles in the face of the soft silver and thus impairing the contact.

#### CALIBRATION

Use of the following procedure for calibrating the relay if the relay has been taken apart for repairs or the adjustments disturbed. This procedure should not be used until it is apparent that the relay is not in proper working order. (See "Acceptance Check")

#### CO UNIT

#### 1. CONTACTS

- a) By turning the time dial, move the moving contacts until they deflect the stationary contact to a position where the stationary contact is resting against its backstop. The index mark located on the movement frame should coincide with the "O" mark on the time dial.
- b) For relays identified with a "T", located at lower left of stationary contact block, the index mark on the movement frame will coincide with the "O" mark on the time dial when the stationary contact has moved through approximately one-half of its normal deflection. Therefore, with the stationary contact resting against the backstop, the index mark is offset to the right of the "O" mark by approximately .020". The placement of the various time dial positions in line with the index mark will give operating times as shown on the respective time-current curves.

#### 2. MINIMUM TRIP CURRENT

The adjustment of the spring tension in setting

the minimum trip current value of the relay is most conveniently made with the damping magnet removed.

With the time dial set on "O", wind up the spiral spring by means of the spring adjuster until approximately 6-3/4 convolutions show.

Set the relay on the minimum tap setting, the time dial to position 6.

Adjust the control spring tension so that the moving contact will leave the backstop at tap value current +1.0% and will return to the backstop at tap value current -1.0%.

#### 3. TIME CURVE CALIBRATION

Install the permanent magnet.

Apply the indicated current per Table I for permanent magnet adjustment (e.g. CO-8, 2 times tap value) and measure the operating time. Adjust the permanent magnet keeper until the operating time corresponds to the value of Table I.

Apply the indicated current per Table I for the electromagnet plug adjustment (e.g. CO-8, 20 times tap value) and measure the operating time. Adjust the proper plug until the operating time corresponds to the value in Table I. (Withdrawing the left hand plug, front view, increases the operating time and withdrawing the right hand plug, front view, decreases the time.) In adjusting the plugs, one plug should be screwed in completely and the other plug run in or out until the proper operating time has been obtained.

For type CO-11 relay only, the 1.30 times tap value operating time from the number 6 time dial position is 54.9 ±5% seconds. It is important that the 1.30 times tap value current be maintained accurately. The maintaining of this current accurately is necessary because of the steepness of the slope of the timecurrent characteristic (Figure 9. A 1% variation in the 1.30 times tap value current (including measuring instrument deviation) will change the nominal operating time by approximately 4%. If the operating time at 1.3 times tap value is not within these limits, a minor adjustment of the control spring will give the correct operating time without any undue effect on the minimum pick-up of the relay. This check is to be made after the 2 times tap value adjustment has been completed.

Recheck the permanent magnet adjustment. If the operating time for this calibration point has changed, readjust the permanent magnet and then recheck the electromagnet plug adjustment.

## 4. DE-ION CONTACTOR SWITCH (CS)

Adjust the core stop on the top as high as possible without allowing the insulating bushing at the bottom of the plunger to touch the Micarta angle. The contact will be separated from the Micarta angle by 1/32" to 1/16". Adjust the contact gap spacing to slightly less than 1/16 of an inch. Bend down the contact springs so that a firm contact is made but not so strong that the minimum pick-up value cannot be obtained. The spring tension should be about 15 grams.

Hold the relay contacts closed and with an auxiliary relay coil connected across terminals to simulate the circuit breaker trip coil, note that the contactor switch picks up on less than 4 amperes.

## 5. OPERATION INDICATOR (OI)

Pass sufficient current(a-c) through the operation indicator to just operate it. This value of current should not be greater than 3 amperes. The operation indicator target should drop freely. To change pickup, adjust the core screw.

## 6. INDICATING INSTANTANEOUS TRIP UNIT (IIT)

The making of the contacts and target indication should occur at approximately the same instant. Position the stationary contact for a minimum of 1/32" wipe. The bridging moving contact should touch both stationary contacts simultaneously.

Apply sufficient current to operate the IIT. The operation indicator target should drop freely.

The nameplate data will furnish the actual current range that may be obtained from the IIT unit.

#### RENEWAL PARTS

Repair work can be done most satisfactorily at the factory. However, interchangeable parts can be furnished to the customers who are equipped for doing repair work. When ordering parts, always give, the complete nameplate data.

TABLE 1

TIME CURVE CALIBRATION DATA = 50 & 60 CYCLES

	PERMANENT	MAGNET ADJUSTM	IENT	ELECTROMAGNET PLUGS			
RELAY TYPE	TIME DIAL POSITION	CURRENT (MULTIPLES OF TAP VALUE)	OPERATING TIME SECONDS	CURRENT (MULTIPLES OF TAP VALUE)	OPERATING TIME SECONDS		
CO-2	6	3	0.57	20	0.22		
CO-5	6	2	37.80	10	14.30		
CO-6	6	2	2.46	20	1.19		
CO-7	6	2	4.27	20	1.11		
CO-8	6	2	13.35	20	1.11		
CO-9	6	2	8.87	20	0.65		
CO-11	6	2	11.27	20	<b>0.24</b> △		

 $\Delta$ For 50 cycle CO-11 relay 20 times operating time limits are 0.24 + 10%, -5%.

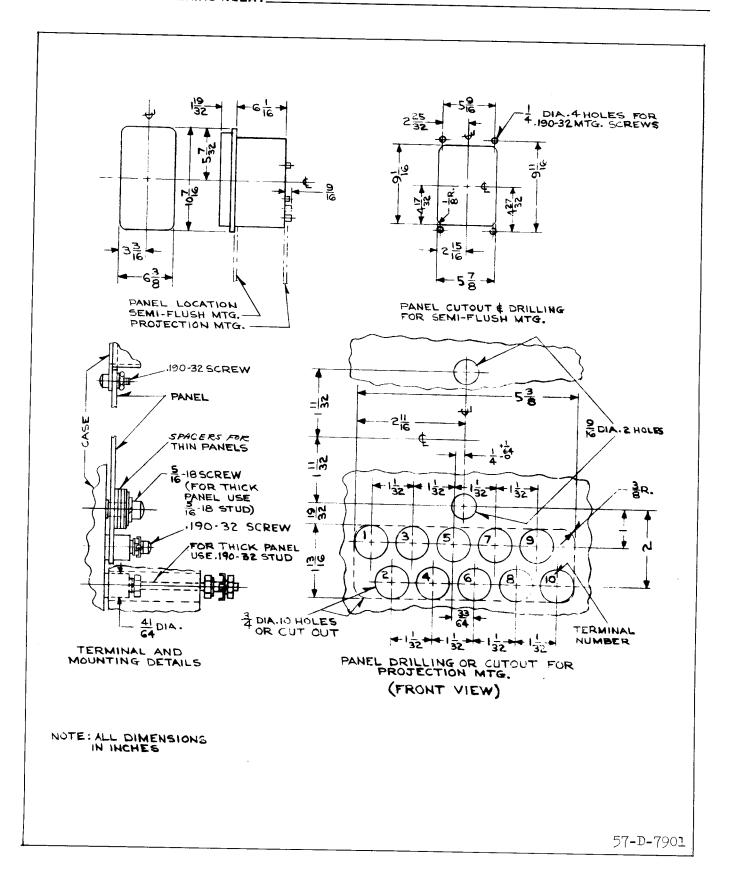


Fig. 12. Outline & Drilling Plan for the Circuit Opening CO Relay in the Type FT21 Case.

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WESTINGHOUSE ELECTRIC CORPORATION RELAY-INSTRUMENT DIVISION NEWARK, N. J.



## INSTALLATION . OPERATION . MAINTENANCE

## INSTRUCTIONS

# TYPE CO CIRCUIT OPENING OVERCURRENT RELAY

#### CAUTION

Before putting relays into service, remove all blocking which may have been inserted for the purpose of securing the parts during shipment, make sure that all moving parts operate freely, inspect the contacts to see that they are clean and close properly, and operate the relay to check the settings and electrical connections.

#### **APPLICATION**

These induction overcurrent relays are used to disconnect circuits or apparatus when the current in them exceeds a given value. When no suitable station battery is available, the circuit opening type relay in conjunction with a-c series trip coil is used to trip the circuit breaker.

#### **CONTENTS**

This instruction leaflet applies to the following types of circuit opening relays:

Type CO-2 Short Time Relay

CO-5 Long Time Relay

CO-6 Definite Minimum Time Relay

CO-7 Moderately Inverse Time Relay

CO-8 Inverse Time Relay

CO-9 Very Inverse Time Relay

CO-11 Extremely Inverse Time Relay

## CONSTRUCTION AND OPERATION

The type CO relays consist of an overcurrent unit (CO), a de-ion contactor switch (CS), an operation indicator (OI) and an indicating instantaneous trip (IIT) when required.

#### ELECTROMAGNET

The electromagnets for the types CO-5, CO-6, CO-7, CO-8 and CO-9 relays have a main tapped coil located on the center leg of an "E" type laminated structure that produces a flux which divides and returns through the outer legs. A shading coil causes the flux through the left leg to lag the main pole

flux. The out-of-phase fluxes thus produced in the air gap cause a contact closing torque.

The electromagnets for the types CO-2 and CO-11 relays have a main coil consisting of a tapped primary winding and a secondary winding. Two identical coils on the outer legs of the lamination structure are connected to the main coil secondary in a manner so that the combination of all the fluxes produced by the electromagnet result in out-of-phase fluxes in the air gap. The out-of-phase air gap fluxes produced cause a contact closing torque.

## DE-ION CONTACTOR SWITCH (CS)

This switch is a small a-c solenoid switch whose coil is energized from a small transformer connected in the main current circuit. A cylindrical plunger operates a spring leaf arm with a silver contact surface on one end and rigidly fixed to the frame at the other end.

The overcurrent unit contacts are in the contactor switch coil circuit and when they close, the solenoid plunger moves upward to open the de-ion contacts which normally short circuit the trip coil. These contacts are able to transfer the heavy current due to a short circuit and permit this current to energize the breaker trip coil.

## OPERATION INDICATOR (OI)

The operation indicator is a small clapper type device. A magnetic armature is attracted to the magnetic core upon energization of the switch. When the switch closes two fingers on the armature deflect a spring located on the front of the switch, which allows the operation indicator target to drop.

The front spring, in addition to holding the target, provides restraint for the armature and thus controls the pickup value of the switch.

## INDICATING INSTANTANEOUS TRIP UNIT (IIT)

The instantaneous trip unit is a small a-c oper-

CO-5 LONG TIME AND CO-6 DEFINITE MINIMUM TIME RELAYS

				VOLT AMPERES**					
AMPERE RANGE	TAP	CONTINUOUS RATING (AMPERES)	ONE SECOND RATING* (AMPERES)	POWER FACTOR ANGLE $\phi$	AT TAP VALUE CURRENT	AT 3 TIMES TAP VALUE CURRENT	AT 10 TIMES TAP VALUE CURRENT	AT 20 TIMES TAP VALUE CURRENT	
0.5/2.5	(0.5) (0.6) (0.8) (1.0) (1.5) (2.0) (2.5)	2.7 3.1 3.7 4.1 5.7 6.8 7.7	88 88 88 88 88 88	69 68 67 66 62 60 58	3.92 3.96 3.96 4.07 4.19 4.30 4.37	20.6 20.7 21 21.4 23.2 24.9 26.2	103 106 114 122 147 168 180	270 288 325 360 462 548 630	
2/6	(2 (2.5 (3 (3.5 (4 (5 (6	8 8.8 9.7 10.4 11.2 12.5 13.7	230 230 230 230 230 230 230 230	67 66 64 63 62 59	3.88 3.87 3.93 4.09 4.08 4.20 4.38	21 21.6 22.1 23.1 23.5 24.8 26.5	110 118 126 136 144 162 183	308 342 381 417 448 540 624	
4/12	(4 (5 (6 (7 (8 (10 (12	16 18.8 19.3 20.8 22.5 25 28	460 460 460 460 460 460	65 63 61 59 56 53 47	4.00 4.15 4.32 4.35 4.40 4.60 4.92	22.4 23.7 25.3 26.4 27.8 30.1 35.6	126 143 162 183 204 247 288	376 450 531 611 699 880 1056	

## CO-7 MODERATELY INVERSE TIME RELAY

					VOLT AMPERES**					
AMPERE RANGE	TAP	RATING RATIN	ONE SECOND RATING* (AMPERES)	ring* factor	AT TAP VALUE CURRENT	AT 3 TIMES TAP VALUE CURRENT	AT 10 TIMES TAP VALUE CURRENT	AT 20 TIMES TAP VALUE CURRENT		
0.5/2.5	(0.5) (0.6) (0.8) (1.0) (1.5) (2.0) (2.5)	2.7 3.1 3.7 4.1 5.7 6.8 7.7	88 88 88 88 88	68 67 66 64 61 58	3.88 3.93 3.93 4.00 4.08 4.24 4.38	20.7 20.9 21.1 21.6 22.9 24.8 25.9	103 107 114 122 148 174	278 288 320 356 459 552 640		
2/6	(2 (2.5 (3 (3.5 (4 (5 (6	8 8.8 9.7 10.4 11.2 12.5 13.7	230 230 230 230 230 230 230	66 63 63 62 61 59	4.06 4.07 4.14 4.34 4.34 4.40 4.62	21.3 21.8 22.5 23.4 23.8 25.2	111 120 129 141 149 163 183	306 342 366 413 448 530 624		
4/12	(4 (5 (6 (7 (8 (10 (12	16 18.8 19.3 20.8 22.5 25 28	460 460 460 460 460 460	64 61 60 <b>58</b> 55 51 46	4.24 4.30 4.62 4.69 4.80 5.20 5.40	22.8 24.2 25.9 27.3 29.8 33 37.5	129 149 168 187 211 260 308	392 460 540 626 688 860 1032		

<sup>\*</sup> Thermal capacities for short times other than one second may be calculated on the basis of time being inversely proportional to the square of the current.

 $<sup>\</sup>phi$  Degrees current lags voltage at tap value current.

<sup>\*\*</sup> Voltages taken with Rectox type voltmeter.

CO-8 INVERSE TIME AND CO-9 VERY INVERSE TIME RELAYS

					VOLT AMPERES**				
AMPERE RANGE	TAP	CONTINUOUS RATING (AMPERES)	ONE SECOND RATING* (AMPERES)	POWER FACTOR ANGLE $\phi$	AT TAP VALUE CURRENT	AT 3 TIMES TAP VALUE CURRENT	AT 10 TIMES TAP VALUE CURRENT	AT 20 TIMES TAP VALUE CURRENT	
0.5/2.5	(0.5) (0.6) (0.8) (1.0) (1.5) (2.0) (2.5)	2.7 3.1 3.7 4.1 5.7 6.8 7.7	88 88 88 88 88 88	72 71 69 67 62 57 53	2.38 2.38 2.40 2.42 2.51 2.65 2.74	21 21.1 21.2 22 23.5 24.8	132 134 142 150 170 200 228	350 365 400 440 530 675 800	
2/6	(2 (2.5 (3 (3.5 (4 (5 (6	8 8.8 9.7 10.4 11.2 12.5 13.7	230 230 230 230 230 230 230	70 66 64 62 60 58 56	2.38 2.40 2.42 2.48 2.53 2.64 2.75	21 21.1 21.5 22 22.7 24 25.2	136 142 149 157 164 180	360 395 430 470 500 580 660	
4/12	(4 (5 (6 (7 (8 (10 (12	16 18.8 19.3 20.8 22.5 25	460 460 460 460 460 460	68 63 60 57 54 48 45	2.38 2.46 2.54 2.62 2.73 3.00 3.46	21.3 21.8 22.6 23.6 24.8 27.8 31.4	146 158 172 190 207 248 292	420 480 550 620 700 850 1020	

## TYPE CO-11 RELAY

					VOLT AMPERES**				
AMPERE RANGE	TAP	CONTINUOUS RATING (AMPERES)	ONE SECOND RATING* (AMPERES)	POWER FACTOR ANGLE $\phi$	AT TAP VALUE CURRENT	AT 3 TIMES TAP VALUE CURRENT	AT 10 TIMES TAP VALUE CURRENT	AT 20 TIMES TAP VALUE CURRENT	
	0.5	1.7	56	36	0.72	6.54	71.8	250	
	0.6	1.9	56	34	0.75	6.80	75.0	267	
	0.8	2.2	. 56	30	0.81	7.46	84.0	298	
0.5/2.5	1.0	3.5	. 56	27	0.89	8.30	93.1	330	
	1.5	3.0	56	22	1.13	10.04	115.5	411	
	2.0	3.5	. 56	17	1.30	11.95	136.3	502	
	2.5	3.8	56	16	1.48	13.95	160.0	610	
	2.0	7.0	230	32	0.73	6.30	74.0	264	
	2.5	7.8	230	30	0.78	7.00	78.5	285	
	3.0	8.3	230	27	0.83	7.74	84.0	309	
2/6	3.5	9.0	230	24	0.88	8.20	89.0	340	
	4.0	10.0	230	23	0.96	9.12	102.0	372	
	5.0	11.0	230	20	1.07	9.80	109.0	430	
	6.0	12.0	230	20	1.23	11.34	129.0	504	
	4.0	14	460	29	0.79	7.08	78.4	202	
	5.0	16	460	25	0.89	8.00	90.0	296	
	6.0	17	460	22	1.02	9.18	101.4	340	
4/12	7.0	18	460	20	1.10	10.00	110.0	378	
	8.0	20	460	18	1.23	11.1	124.8	454	
	10.0	22	460	17	1.32	14.9	131.6	480	
	12.0	26	460	16	1.8	16.3	180.0	600 720	

<sup>\*</sup> Thermal capacities for short times other than one second may be calaculated on the basis of time being inversely proportional to the square of the current.

 $<sup>\</sup>phi$  Degrees current lags voltage at tap value current.

<sup>\*\*</sup> Voltages taken with Rectox type voltmeter.

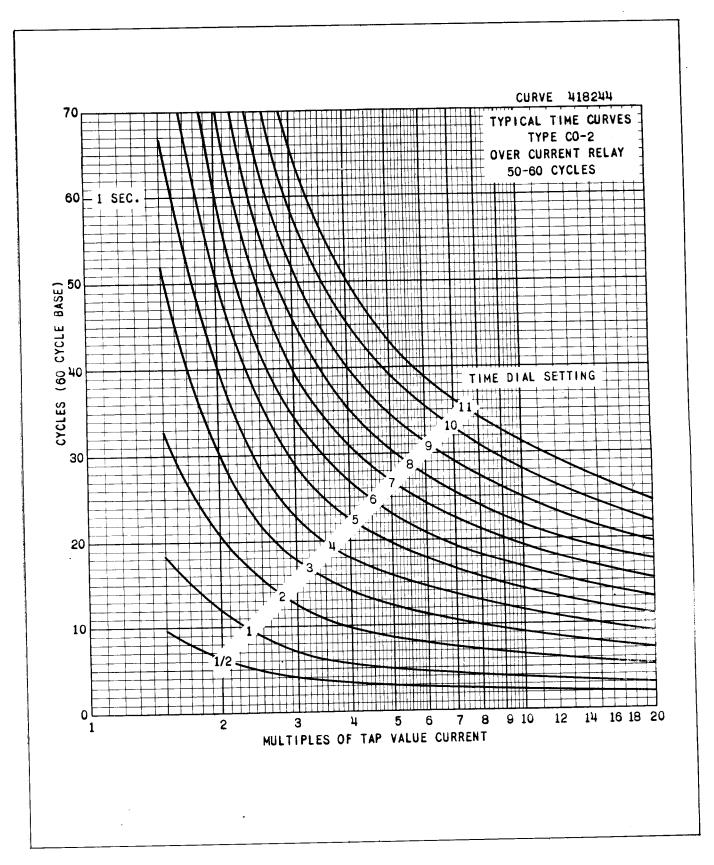


Fig. 3. Typical Time Curves of the Type CO-2 Relay.

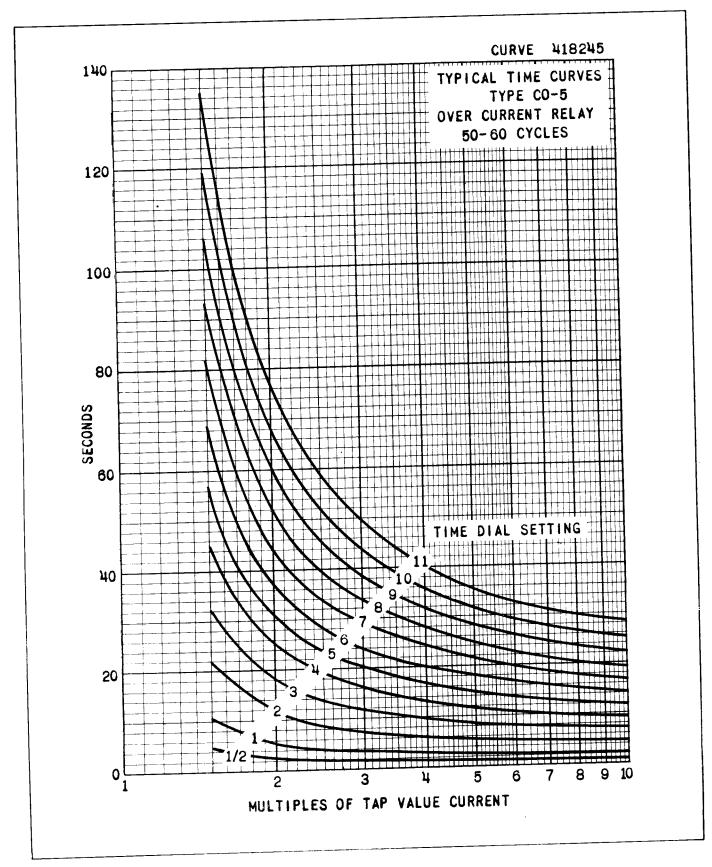


Fig. 4. Typical Time Curves of the Type CO-5 Relay.

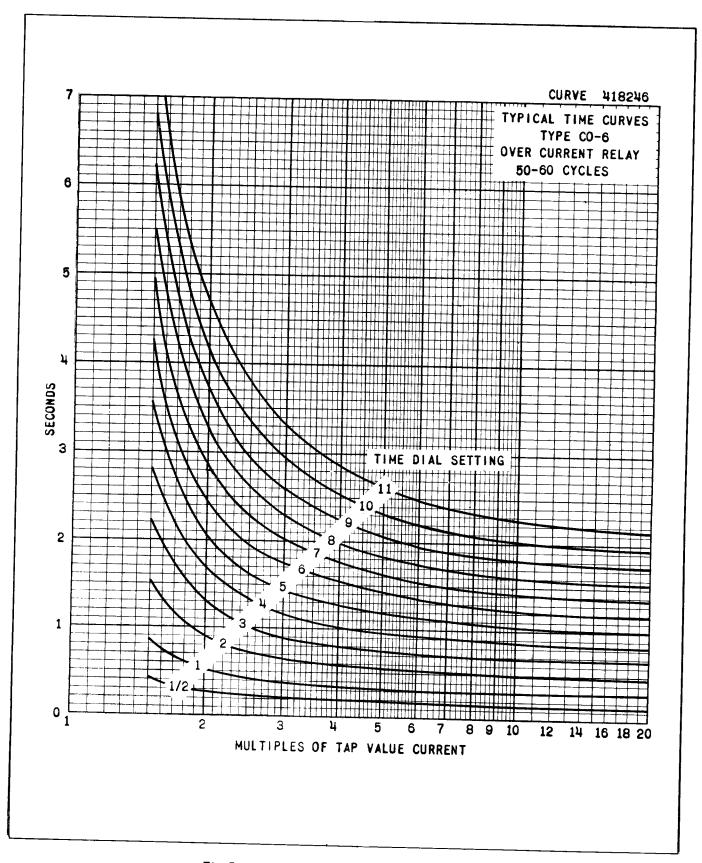


Fig. 5. Typical Time Curves of the Type CO-6 Relay.

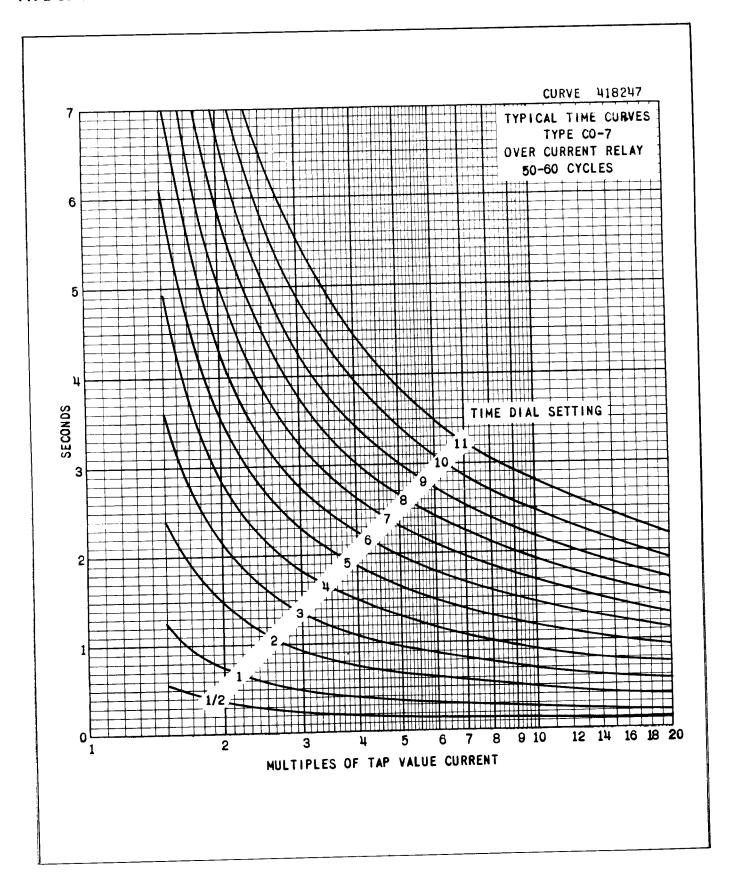


Fig. 6. Typical Time Curves of the Type CO-7 Relay.

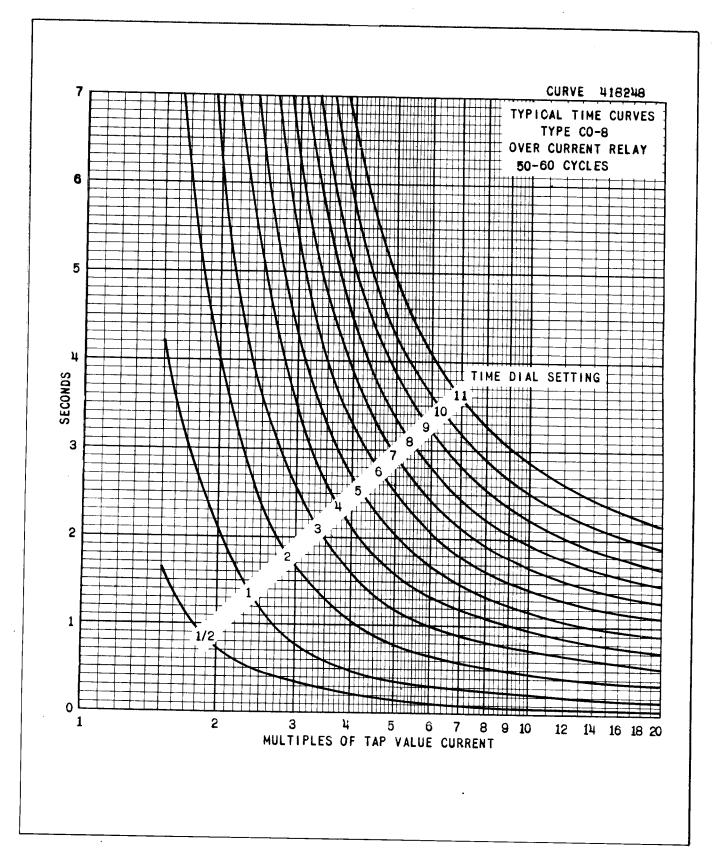


Fig. 7. Typical Time Curves of the Type CO-8 Relay.

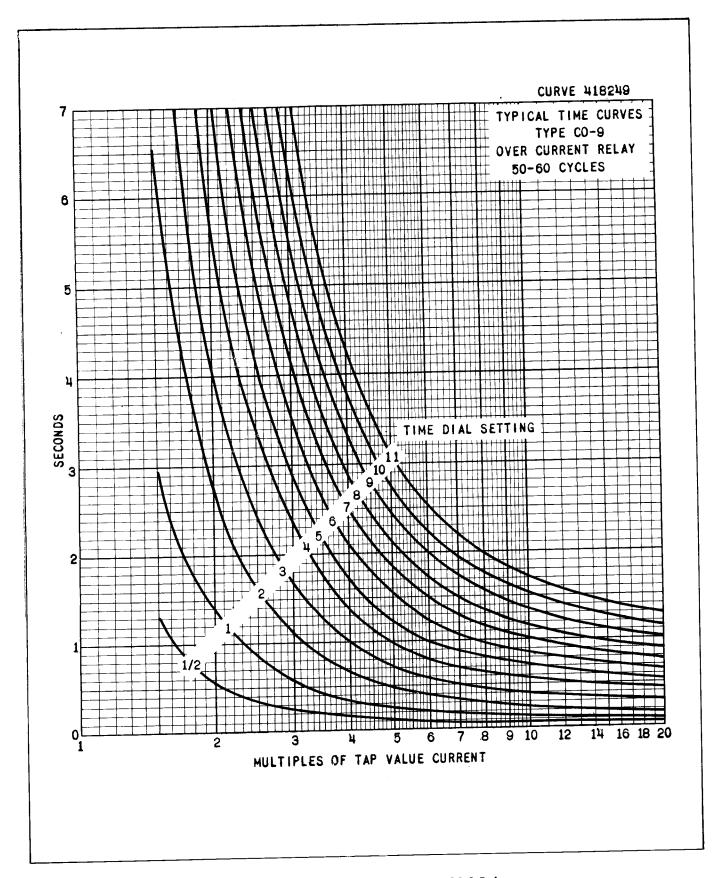


Fig. 8. Typical Time Curves of the Type CO-9 Relay.

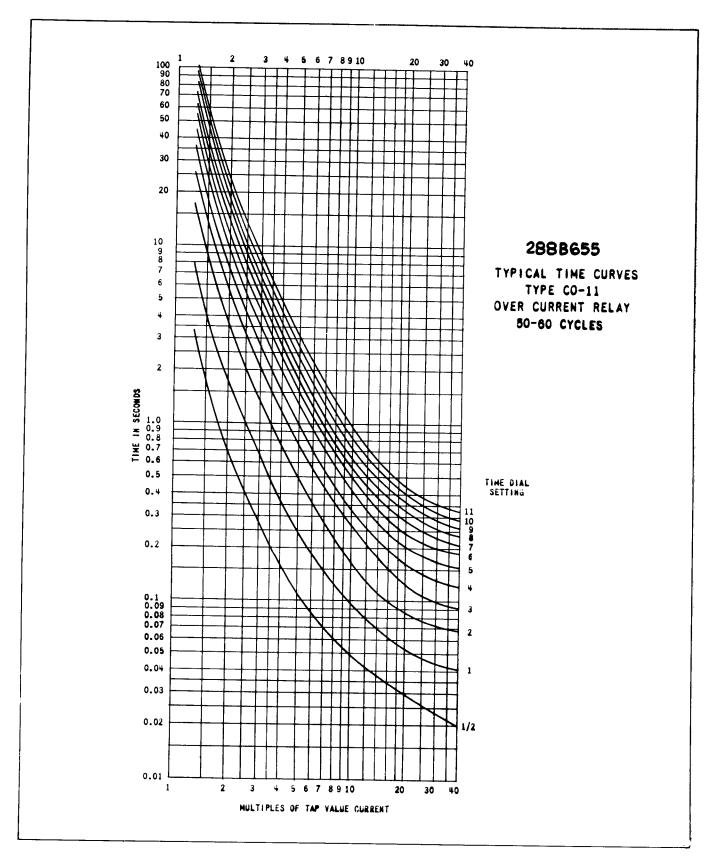


Fig. 9. Typical Time Curves of the Type CO-11 Relay.

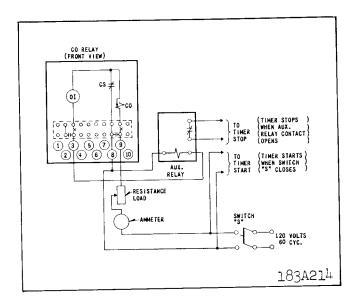


Fig. 10. Diagram of Test Connections for the Circuit Opening CO Relay in the Type FT21 Case.

#### **SETTINGS**

#### CO UNIT

The overcurrent unit settings can be defined either by tap setting and time dial position or by tap setting and a specific time of operation at some current multiple of the tap setting (e.g. 4 tap setting, 2 time dial position or 4 tap setting, 0.6 seconds at 6 times tap value current).

To provide selective circuit breaker operation, a minimum coordinating time of 0.3 seconds plus circuit breaker time is recommended between the relay being set and the relays with which coordination is to be effected.

The connector screw on the terminal plate above the time dial makes connections to various turns on the operating coil. By placing this screw in the various terminal plate holes, the relay will respond to multiples of tap value currents in accordance with the various typical time-current curves.

#### CAUTION

Since the tap block connector screw carries operating current, be sure that the screw is turned tight. In order to avoid opening the current transformer circuits when changing taps under load, connect the spare connector screw in the desired tap position before removing the other tap screw from the original

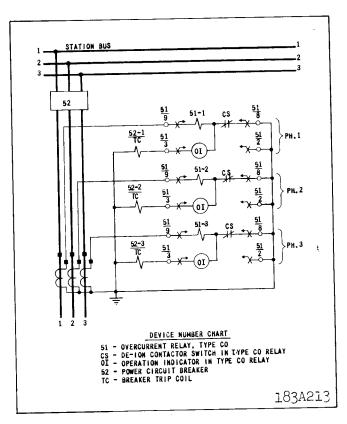


Fig. 11. External Schematic of the Circuit Opening Type CO Relay for Phase Overcurrent Protection on a Three Phase System.

tap position.

## INSTANTANEOUS RECLOSING

The factory adjustment of the CO unit contact provides a contact follow. Where instantaneous circuit breaker reclosing will be initiated upon the closure of the CO contact, this contact follow must be eliminated by loosening the stationary contact mounting screw, removing the contact plate and then replacing the plate with the bent end resting against the contact spring. With this change and the contact mounting screw tightened, the stationary contact will rest solidly against its backstop.

## DE ION CONTACTOR SWITCH (CS)

No setting is required on this unit.

## OPERATION INDICATOR (OI)

No setting is required on this unit.

## INDICATING INSTANTANEOUS TRIP (IIT)

The core screw must be adjusted to the value of pick-up current desired.

The nameplate data will furnish the actual current range that may be obtained from the IIT unit.

#### INSTALLATION

The relays should be mounted on switchboard panels or their equivalent in a location free from dirt, moisture, excessive vibration and heat. Mount the relay vertically by means of the mounting stud for the type FT projection case or by means of the four mounting holes on the flange for the semi-flush type FT case. Either the stud or the mounting screws may be utilized for grounding the relay. The electrical connections may be made directly to the terminals by means of screws for steel panel mounting or to the terminal stud furnished with the relay for thick panel mounting. The terminal stud may be easily removed or inserted by locking two nuts on the stud and then turning the proper nut with a wrench.

For detail information on the FT case refer to IL 41-076.

#### ADJUSTMENTS AND MAINTENANCE

The proper adjustments to insure correct operation of this relay have been made at the factory. Upon receipt of the relay no customer adjustments, other than those covered under "SETTINGS" should be required.

#### ACCEPTANCE CHECK

The following check is recommended to insure that the relay is in proper working order:

#### 1. CONTACTS

- a) By turning the time dial, move the moving contacts until they deflect the stationary contact to a position where the stationary contact is resting against its backstop. The index mark located on the movement frame should coincide with the "O" mark on the time dial.
- b) For relays identified with a "T", located at lower left of stationary contact block, the index mark on the movement frame will coincide with the "O" mark on the time dial when the stationary contact has moved through approximately

one-half of its normal deflection. Therefore, with the stationary contact resting against the backstop, the index mark is offset to the right of the "O" mark by approximately .020". The placement of the various time dial positions in line with the index mark will give operating times as shown on the respective time-current curves.

For type CO-11 relay only, the 1.30 times tap value operating time from the number 6 time dial position is  $54.9 \pm 5\%$  seconds and should be checked first. It is important that the 1.30 times tap value current be maintained accurately. The maintaining of this current accurately is necessary because of the steepness of the slope of the time-current characteristic (Figure 9). A 1% variation in the 1.30 times tap value current (including measuring instrument deviation) will change the nominal operating time by approximately 4%.

#### 2. MINIMUM TRIP CURRENT

Set the time dial to position 6. Alternately apply tap value current plus 3% and tap value current minus 3%. The moving contact should leave the backstop at tap value current plus 3% and should return to the backstop at tap value current minus 3%.

#### 3. TIME CURVE

Table I shows the time curve calibration points for the various types of relays. With the time dial set to the indicated position, apply the currents specified by Table I, (e.g. for the CO-2, 3 and 20 times tap value current) and measure the operating time of the relay. The operating times should equal those of Table I plus or minus 5 percent.

#### 4. DE-ION CONTACTOR SWITCH (CS)

The de-ion contactor switch should operate with a minimum of 4 amperes a-c applied.

## 5. OPERATION INDICATOR (OI)

The operation indicator should operate with a minimum of 3 amperes a-c applied. The operation indicator target should drop freely.

## 6. INDICATING INSTANTANEOUS TRIP UNIT (IIT)

The core screw which is adjustable from the top of the trip unit determines the pickup value. The trip unit has a nominal ratio of adjustment of 1 to 4 and an accuracy within the limits of 10%.

The making of the contacts and target indication should occur at approximately the same instant. The

stationary contact should have a minimum of 1/32" wipe. The bridging moving contact should touch both stationary contacts simultaneously.

#### ROUTINE MAINTENANCE

All relays should be inspected periodically and the time of operation should be checked at least once every year or at such other time intervals as may be dictated by experience to be suitable to the particular application. Phantom loads should not be used in testing induction-type relays because of the resulting distorted current wave form which produces an error in timing.

All contacts should be periodically cleaned. A contact burnisher #182A836H01 is recommended for this purpose. The use of abrasive material for cleaning contacts is not recommended, because of the danger of embedding small particles in the face of the soft silver and thus impairing the contact.

#### **CALIBRATION**

Use of the following procedure for calibrating the relay if the relay has been taken apart for repairs or the adjustments disturbed. This procedure should not be used until it is apparent that the relay is not in proper working order. (See "Acceptance Check")

### CO UNIT

#### 1. CONTACTS

- a) By turning the time dial, move the moving contacts until they deflect the stationary contact to a position where the stationary contact is resting against its backstop. The index mark located on the movement frame should coincide with the "O" mark on the time dial.
- b) For relays identified with a "T", located at lower left of stationary contact block, the index mark on the movement frame will coincide with the "O" mark on the time dial when the stationary contact has moved through approximately one-half of its normal deflection. Therefore, with the stationary contact resting against the backstop, the index mark is offset to the right of the "O" mark by approximately .020". The placement of the various time dial positions in line with the index mark will give operating times as shown on the respective time-current curves.

## 2. MINIMUM TRIP CURRENT

The adjustment of the spring tension in setting

the minimum trip current value of the relay is most conveniently made with the damping magnet removed.

With the time dial set on "O", wind up the spiral spring by means of the spring adjuster until approximately 6-3/4 convolutions show.

Set the relay on the minimum tap setting, the time dial to position 6.

Adjust the control spring tension so that the moving contact will leave the backstop at tap value current +1.0% and will return to the backstop at tap value current -1.0%.

#### 3. TIME CURVE CALIBRATION

Install the permanent magnet.

Apply the indicated current per Table I for permanent magnet adjustment (e.g. CO-8, 2 times tap value) and measure the operating time. Adjust the permanent magnet keeper until the operating time corresponds to the value of Table I.

Apply the indicated current per Table I for the electromagnet plug adjustment (e.g. CO-8, 20 times tap value) and measure the operating time. Adjust the proper plug until the operating time corresponds to the value in Table I. (Withdrawing the left hand plug, front view, increases the operating time and withdrawing the right hand plug, front view, decreases the time.) In adjusting the plugs, one plug should be screwed in completely and the other plug run in or out until the proper operating time has been obtained.

For type CO-11 relay only, the 1.30 times tap value operating time from the number 6 time dial position is  $54.9 \pm 5\%$  seconds. It is important that the 1.30times tap value current be maintained accurately. The maintaining of this current accurately is necessary because of the steepness of the slope of the timecurrent characteristic (Figure 9. A 1% variation in the 1.30 times tap value current (including measuring instrument deviation) will change the nominal operating time by approximately 4%. If the operating time at 1.3 times tap value is not within these limits, a minor adjustment of the control spring will give the correct operating time without any undue effect on the minimum pick-up of the relay. This check is to be made after the 2 times tap value adjustment has been completed.

Recheck the permanent magnet adjustment. If the operating time for this calibration point has changed, readjust the permanent magnet and then recheck the electromagnet plug adjustment.

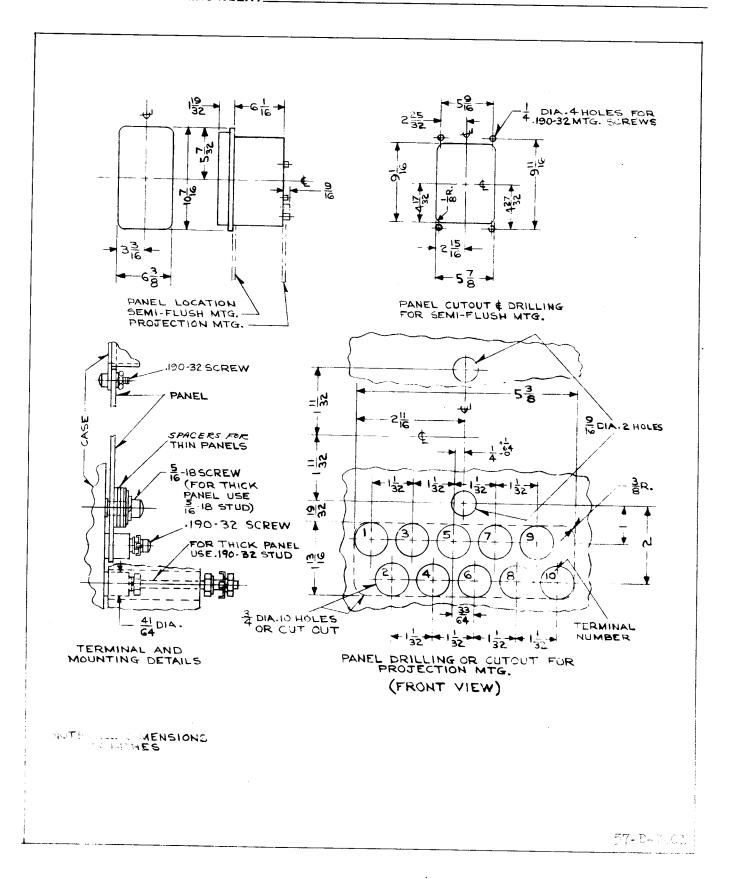


Fig. 12. Outline & Drilling Plan for the Circuit Opening CO Relay in the Type FT21 Case.



WESTINGHOUSE ELECTRIC CORPORATION RELAY-INSTRUMENT DIVISION NEWARK, N. J.



## INSTALLATION . OPERATION . MAINTENANCE

## INSTRUCTIONS

## TYPE CO CIRCUIT OPENING OVERCURRENT RELAY

#### CAUTION

Before putting relays into service, remove all blocking which may have been inserted for the purpose of securing the parts during shipment, make sure that all moving parts operate freely, inspect the contacts to see that they are clean and close properly, and operate the relay to check the settings and electrical connections.

#### **APPLICATION**

These induction overcurrent relays are used to disconnect circuits or apparatus when the current in them exceeds a given value. When no suitable station battery is available, the circuit opening type relay in conjunction with a-c series trip coil is used to trip the circuit breaker.

#### CONTENTS

This instruction leaflet applies to the following types of circuit opening relays:

Type CO-2 Short Time Relay

CO-5 Long Time Relay

CO-6 Definite Minimum Time Relay

CO-7 Moderately Inverse Time Relay

CO-8 Inverse Time Relay

CO-9 Very Inverse Time Relay

CO-11 Extremely Inverse Time Relay

## CONSTRUCTION AND OPERATION

The type CO relays consist of an overcurrent unit (CO), a de-ion contactor switch (CS), an operation indicator (OI) and an indicating instantaneous trip (IIT) when required.

#### ELECTROMAGNET

The electromagnets for the types CO-5, CO-6, CO-7, CO-8 and CO-9 relays have a main tapped coil located on the center leg of an "E" type laminated structure that produces a flux which divides and returns through the outer legs. A shading coil causes the flux through the left leg to lag the main pole

flux. The out-of-phase fluxes thus produced in the air gap cause a contact closing torque.

The electromagnets for the types CO-2 and CO-11 relays have a main coil consisting of a tapped primary winding and a secondary winding. Two identical coils on the outer legs of the lamination structure are connected to the main coil secondary in a manner so that the combination of all the fluxes produced by the electromagnet result in out-of-phase fluxes in the air gap. The out-of-phase air gap fluxes produced cause a contact closing torque.

#### DE-ION CONTACTOR SWITCH (CS)

This switch is a small a-c solenoid switch whose coil is energized from a small transformer connected in the main current circuit. A cylindrical plunger operates a spring leaf arm with a silver contact surface on one end and rigidly fixed to the frame at the other end.

The overcurrent unit contacts are in the contactor switch coil circuit and when they close, the solenoid plunger moves upward to open the de-ion contacts which normally short circuit the trip coil. These contacts are able to transfer the heavy current due to a short circuit and permit this current to energize the breaker trip coil.

#### OPERATION INDICATOR (OI)

The operation indicator is a small clapper type device. A magnetic armature is attracted to the

All possible contingencies which may arise during installation, operation, or maintenance, and all details and variations of this equipment do not purport to be covered by these instructions. If further information is desired by purchaser regarding his particular installation, operation or maintenance of his equipment, the local Westinghouse Electric Corporation representative should be contacted.

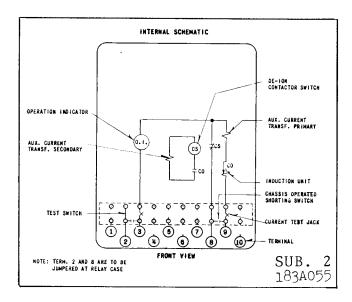


Fig. 1. Internal Schematic of the Circuit Opening Type CO Relay in Type FT21 Case.

magnetic core upon energization of the switch. When the switch closes two fingers on the armature deflect a spring located on the front of the switch, which allows the operation indicator target to drop.

The front spring, in addition to holding the target, provides restraint for the armature and thus controls the pickup value of the switch.

#### INDICATING INSTANTANEOUS TRIP UNIT (IIT)

The instantaneous trip unit is a small a-c operated clapper type device. A magnetic armature, to which leaf-spring mounted contacts are attached, is attracted to the magnetic core upon energization of the switch. When the switch closes, the moving contacts bridge two stationary contacts completing the trip circuit. Also, during the operation, two fingers on the armature deflect a spring located on the front of the switch which allows the operation indicator target to drop.

A core screw accessible from the top of the switch provides the adjustable pickup range.

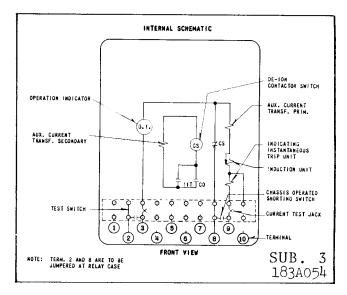


Fig. 2. Internal Schematic of the Circuit Opening Type CO Relay, With Indicating Instantaneous Trip, in Type FT21 Case.

#### **CHARACTERISTICS**

The relays are available in the following current range:

RANGE				TAI	PS		
4 - 12	4	5	6	7	8	10	12

The circuit-opening relay is recommended only in the 4 to 12 ampere range. A lower range is not desirable because the burden of a low-range trip coil is too heavy on the current transformer. One trip coil is required for each relay.

The burden of the auxiliary current transformer at 4 amps. is 4.6 VA with contacts IIT or CO closed and 5.7 VA with contacts open.

The time vs. current characteristics are shown in Figs. 3 to 9. These characteristics give the contact closing time for the various time dial settings when the indicated multiples of tap value current are applied to the relay.

TYPE CO-2 RELAY

					VOLT AMPERES**				
AMPERE RANGE	TAP	CONTINUOUS RATING (AMPERES)	ONE SECOND RATING* (AMPERES)	POWER FACTOR ANGLE $\phi$	AT TAP VALUE CURRENT	AT 3 TIMES TAP VALUE CURRENT	AT 10 TIMES TAP VALUE CURRENT	AT 20 TIMES TAP VALUE CURRENT	
	0.5	0.91	28	58	4.8	39.6	256	790	
	0.6	0.96	28	<b>57</b>	4.9	39.8	270	851	
	0.8	1.18	28	53	5.0	42.7	308	1024	
0.5/2.5	1.0	1.37	28	50	5.3	45.4	348	1220	
510, 210	1.5	1.95	28	40	6.2	54.4	435	1740	
	2.0	2.24	28	36	7.2	65.4	580	2280	
	2.5	2.50	28	29	7.9	73.6	700	2850	
	2.0	3.1	110	59	5.04	38.7	262	800	
	2.5	4.0	110	55	5.13	39.8	280	920	
	3.0	4.4	110	51	5.37	42.8	312	1008	
2/6	3.5	4.8	110	47	5.53	42.8	329	1120	
	4.0	5.2	110	45	5.72	46.0	360	1216	
	5.0	5.6	110	41	5.90	50.3	420	1500	
	6.0	6.0	110	37	6.54	54.9	474	1800	
	4.0	7.3	230	65	4.92	39.1	268	848	
	5.0	8.0	230	50	5.20	42.0	305	1020	
	6.0	8.8	230	47	5.34	44.1	330	1128	
4/12	7.0	9.6	230	46	5.35	45.8	364	1260	
1, 12	8.0	10.4	230	43	5.86	49.9	400	1408	
	10.0	11.2	230	37	6.6	55.5	470	1720	
	12.0	12.0	230	34	7.00	62.3	528	2064	

<sup>\*</sup> Thermal capacities for short times other than one second may be calculated on the basis of time being inversely proportional to the square of the current.

 $<sup>\</sup>phi$  Degrees current lags voltage at tap value current.

<sup>\*\*</sup> Voltages taken with Rectox type voltmeter.

CO-5 LONG TIME AND CO-6 DEFINITE MINIMUM TIME RELAYS

AMPERE RANGE	TAP	CONTINUOUS RATING (AMPERES)	ONE SECOND RATING* (AMPERES)	POWER FACTOR ANGLE $\phi$	AT TAP VALUE CURRENT	AT 3 TIMES TAP VALUE CURRENT	AT 10 TIMES TAP VALUE CURRENT	AT 20 TIMES TAP VALUE CURRENT
	(0.5 (0.6	2.7 3.1	88 88	69 68	3.92 3.96	20.6 20.7	103 106	270 288
	(0.8)	3.7	88	67	3.96	21	114	325
0.5/2.5	(1.0	4.1	88	66	4.07	21.4	122	360
	(1.5	5.7	88	62	4.19	23.2	147	462
	(2.0	6.8	88	60	4.30	24.9	168	548
	(2.5	7.7	88	58	4.37	26.2	180	630
	(2	8	230	67	3.88	21	110	308
	(2.5)	8.8	230	66	3.87	21.6	118	342
	(3	9.7	230	64	3.93	22.1	126	381
2/6	(3.5)	10.4	230	63	4.09	23.1	136	417
	(4	11.2	230	62	4.08	23.5	144	448
	(5	12.5	230	59	4.20	24.8	162	540
	(6	13.7	230	57	4.38	26.5	183	624
	(4	16	460	65	4.00	22.4	126	376
	(5	18.8	460	63	4.15	23.7	143	450
	(6	19.3	460	61	4.32	25.3	162	531
4/12	(7	20.8	460	59	4.35	26.4	183	611
	(8	22.5	460	56	4.40	27.8	204	699
	(10	25	460	53	4.60	30.1	247	880
	(12	28	460	47	4.92	35.6	288	1056

#### CO-7 MODERATELY INVERSE TIME RELAY

#### VOLT AMPERES\*\* CONTINUOUS ONE SECOND POWER ATAT 3 TIMES AT 10 TIMES AT 20 TIMES AMPERE RATING RATING\* TAP VALUE TAP VALUE TAP VALUE FACTOR TAP VALUE RANGE (AMPERES) TAP (AMPERES) ANGLE $\phi$ CURRENT CURRENT CURRENT CURRENT (0.5 68 3.88 20.7 2.7 88 103 278 (0.6)3.1 88 67 3.93 20.9 107 288 (0.8)3.7 88 66 3.93 21.1 114 320 0.5/2.5(1.0 4.1 88 64 4.00 21.6 122 356 (1.5)5.7 88 61 4.08 22.9 148 459 (2.0 88 58 4.24 24.8 174 6.8 552 (2.5)7.7 88 56 4.38 25.9 185 (2 8 230 66 4.06 21.3 111 306 (2.5)8.8 230 63 4.07 21.8 120 **3**42 (3 9.7 230 63 4.14 22.5 129 366 2/6 (3.5 10.4 230 62 4.34 23.4 141 413 (4 11.2 230 61 4.34 23.8 149 448 (5 12.5 230 25.2 59 4.40 163 530 (6 13.7 230 58 27 4,62 183 624 (4 16 460 64 4.24 22.8 129 392 (5 18.8 460 61 4.30 24.2149 460 4/12 (6 19.3 460 60 4.62 25.9 168 540 (7 20.8 460 58 4.69 27.3 187 626 (8 22.5 460 55 4.80 29.8 211 688 (10 25 460 51 5.20 33 260 860 (12 28 460 5.40 37.5 308 1032

<sup>\*</sup> Thermal capacities for short times other than one second may be calculated on the basis of time being inversely proportional to the square of the current.

φ Degrees current lags voltage at tap value current.

<sup>\*\*</sup> Voltages taken with Rectox type voltmeter.

CO-8 INVERSE TIME AND CO-9 VERY INVERSE TIME RELAYS

					VOLT AMPERES**				
AMPERE RANGE	TAP	CONTINUOUS RATING (AMPERES)	ONE SECOND RATING* (AMPERES)	POWER FACTOR ANGLE $\phi$	AT TAP VALUE CURRENT	AT 3 TIMES TAP VALUE CURRENT	AT 10 TIMES TAP VALUE CURRENT	AT 20 TIMES TAP VALUE CURRENT	
	(0.5	2.7	88	72	2.38	21	132	350	
	(0.6	3.1	88	71	2.38	21	134	365	
	(0.8	3.7	88	69	2.40	21.1	142	400	
0.5/2.5	(1.0	4.1	88	67	2.42	21.2	150	440	
0.07 2.0	(1.5	5.7	88	62	2.51	22	170	530	
	(2.0	6.8	88	57	2.65	23.5	200	675	
	(2.5	7.7	88	53	2.74	24.8	228	800	
	(2	8	230	70	2.38	21	136	360	
	(2.5	8.8	230	66	2.40	21.1	142	395	
	(3	9.7	230	64	2.42	21.5	149	430	
2/6	(3.5	10.4	230	62	2.48	22	157	470	
2, 0	(4	11.2	230	60	2.53	22.7	164	500	
	(5	12.5	230	58	2.64	24	180	580	
	(6	13.7	230	56	2.75	25.2	198	660	
	(4	16	460	68	2.38	21.3	146	420	
	(5	18.8	460	63	2.46	21.8	158	480	
	(6	19.3	460	60	2.54	22.6	172	550	
4/12	(7	20.8	460	57	2.62	23.6	190	620	
7/14	(8	22.5	460	54	2.73	24.8	207	700	
	(10	25	460	48	3.00	27.8	248	850	
	(12	28	460	45	3.46	31.4	292	1020	

TYPE CO-11 RELAY

					VOLT AMPERES**			
AMPERE RANGE	TAP	CONTINUOUS RATING (AMPERES)	ONE SECOND RATING* (AMPERES)	POWER FACTOR ANGLE $\phi$	AT TAP VALUE CURRENT	AT 3 TIMES TAP VALUE CURRENT	AT 10 TIMES TAP VALUE CURRENT	AT 20 TIMES TAP VALUE CURRENT
	0.5	1.7	56	36	0.72	6.54	71.8	250
	0.6	1.9	56	34	0.75	6.80	75.0	267
	0.8	2.2	56	30	0.81	7.46	84.0	298
0.5/2.5	1.0	3.5	56	27	0.89	8.30	93.1	330
0.07 2.0	1.5	3.0	56	22	1.13	10.04	115.5	411
	2.0	3.5	56	17	1.30	11.95	136.3	502
	2.5	3.8	56	16	1.48	13.95	160.0	610
	2.0	7.0	230	32	0.73	6.30	74.0	264
	2.5	7.8	230	30	0.78	7.00	78.5	285
	3.0	8.3	230	27	0.83	7.74	84.0	309
2/6	3.5	9.0	230	24	0.88	8.20	89.0	340
_, ,	4.0	10.0	230	23	0.96	9.12	102.0	372
	5.0	11.0	230	20	1.07	9.80	109.0	430
	6.0	12.0	230	20	1.23	11.34	129.0	504
4/12	4.0	14	460	29	0.79	7.08	78.4	296
	5.0	16	460	25	0.89	8.00	90.0	340
	6.0	17	460	22	1.02	9.18	101.4	378
	7.0	18	460	20	1.10	10.00	110.0	454
	8.0	20	460	18	1.23	11.1	124.8	480
		22	460	17	1.32	14.9	131.6	600
	$10.0 \\ 12.0$	26	460	16	1.8	16.3	180.0	720

<sup>\*</sup> Thermal capacities for short times other than one second may be calaculated on the basis of time being inversely proportional to the square of the current.

 $<sup>\</sup>phi$  Degrees current lags voltage at tap value current.

<sup>\*\*</sup> Voltages taken with Rectox type voltmeter.

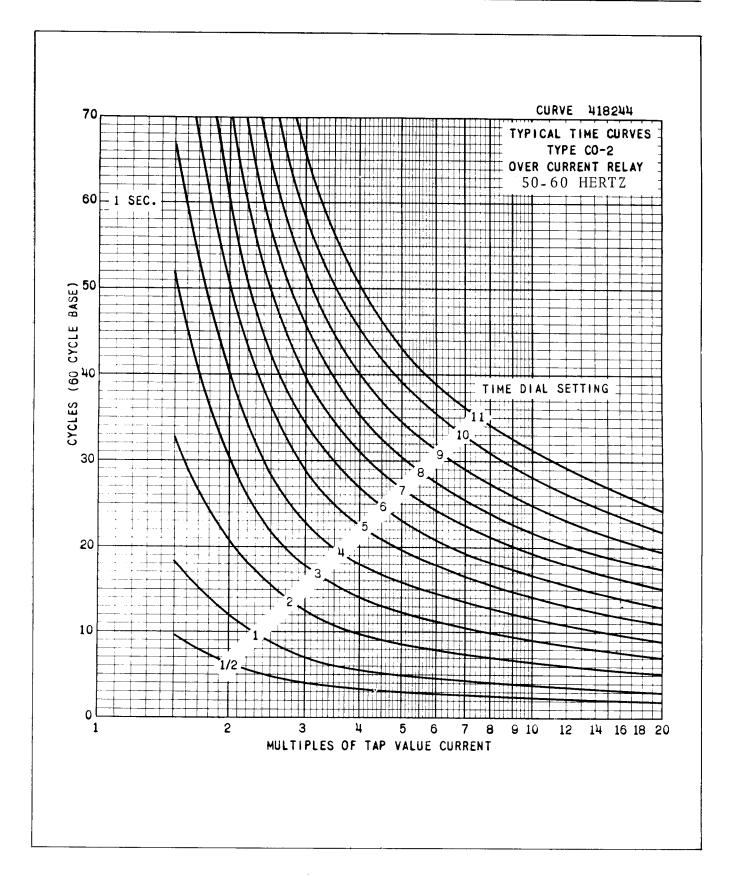


Fig. 3. Typical Time Curves of the Type CO-2 Relay.

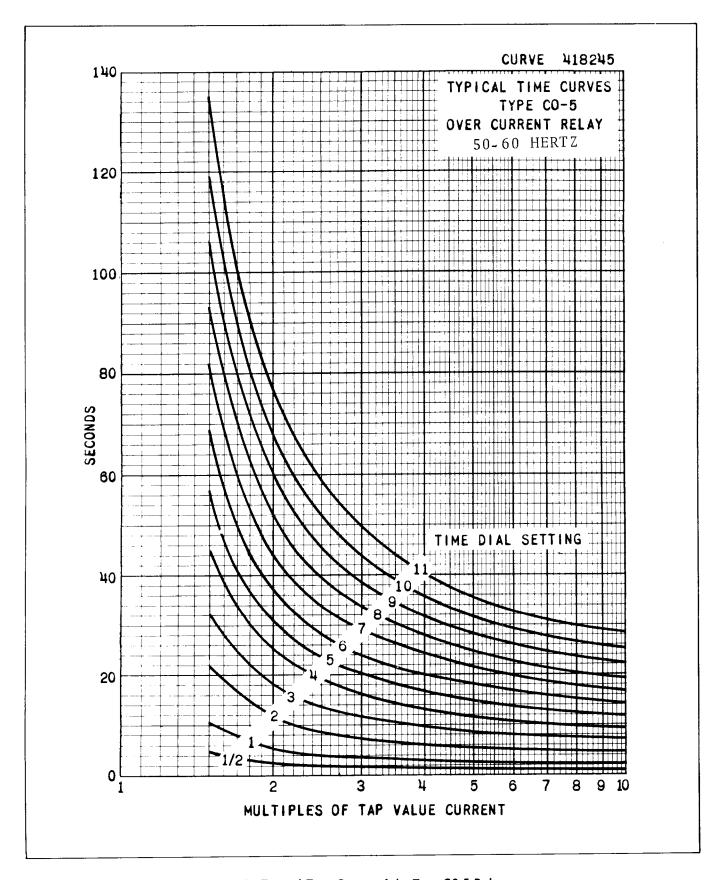


Fig. 4. Typical Time Curves of the Type CO-5 Relay.

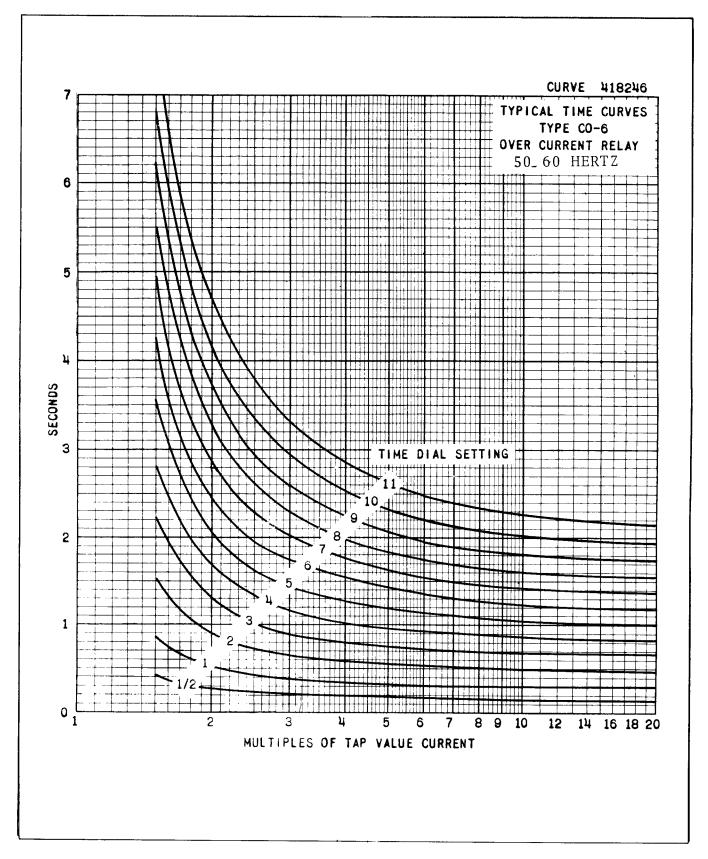


Fig. 5. Typical Time Curves of the Type CO-6 Relay.

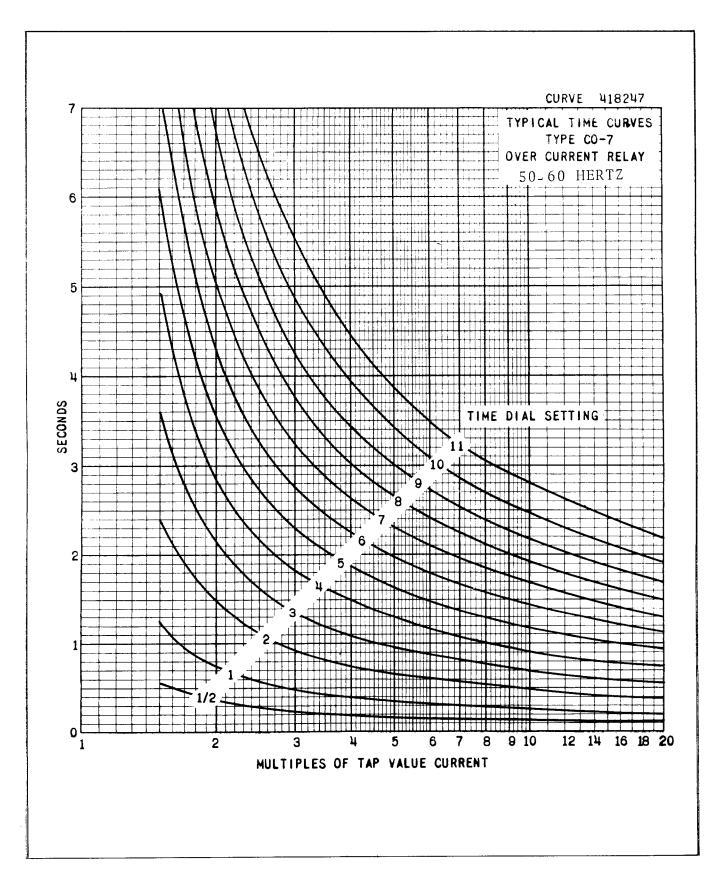


Fig. 6. Typical Time Curves of the Type CO-7 Relay.

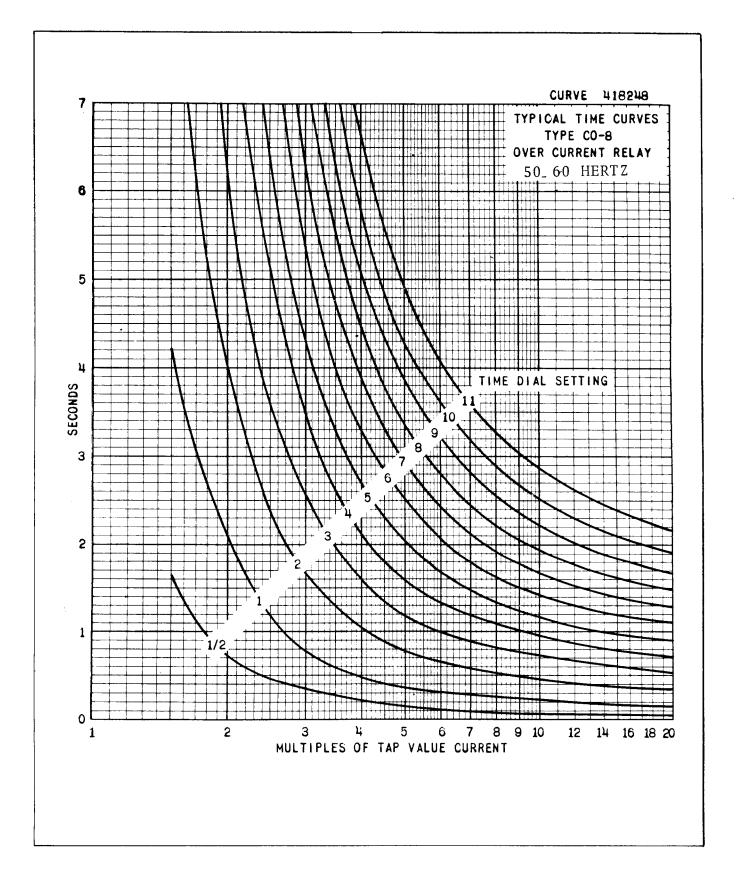


Fig. 7. Typical Time Curves of the Type CO-8 Relay.

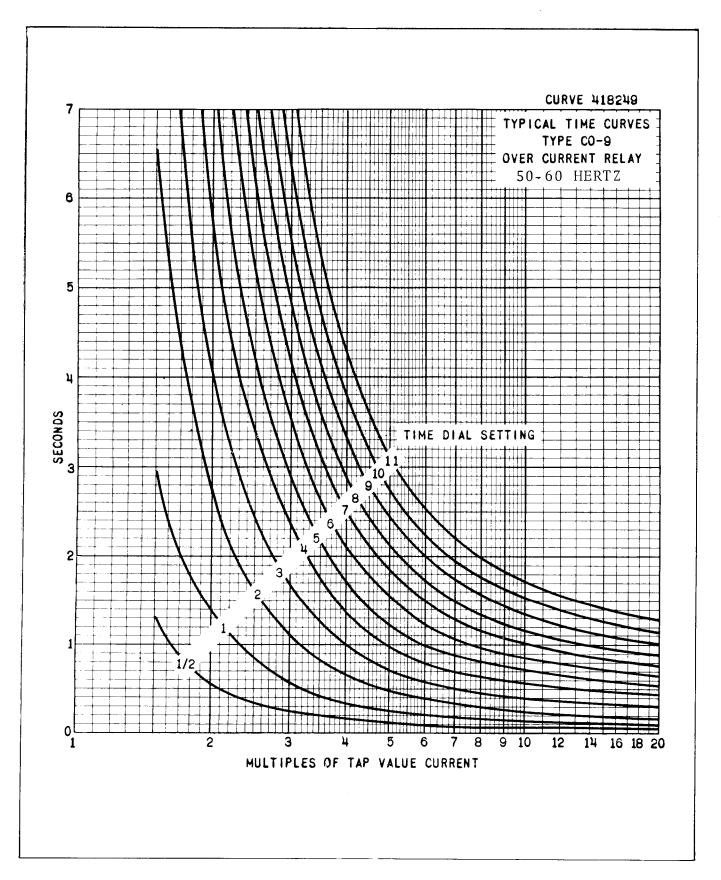


Fig. 8. Typical Time Curves of the Type CO-9 Relay.

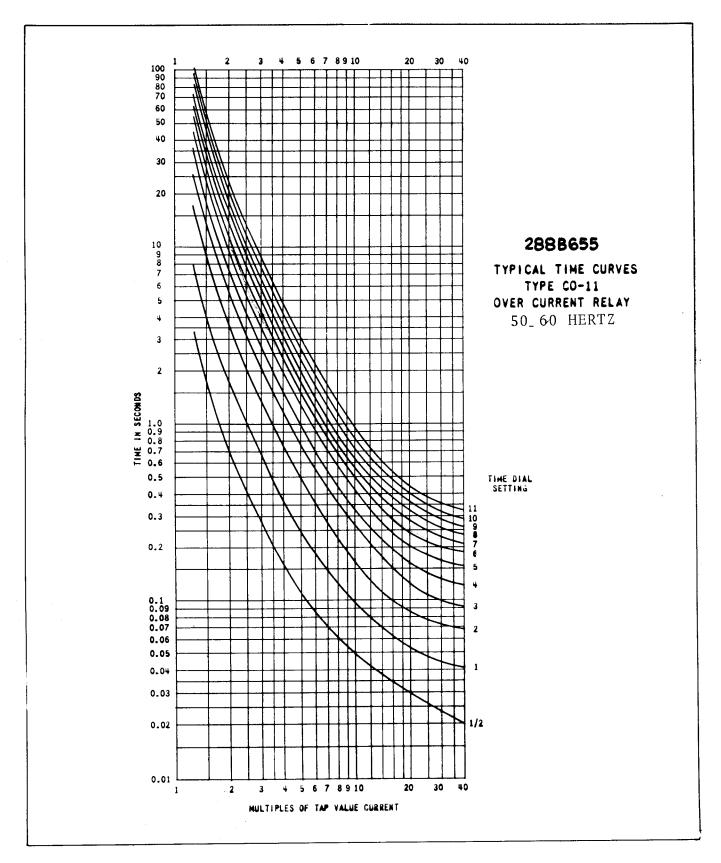


Fig. 9. Typical Time Curves of the Type CO-11 Relay.

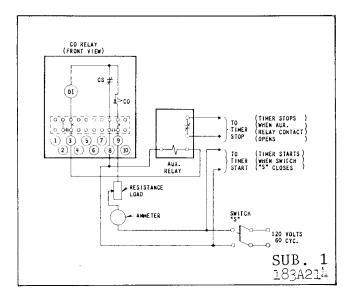


Fig. 10. Diagram of Test Connections for the Circuit Opening CO Relay in the Type FT21 Case.

#### **SETTINGS**

#### CO UNIT

The overcurrent unit settings can be defined either by tap setting and time dial position or by tap setting and a specific time of operation at some current multiple of the tap setting (e.g. 4 tap setting, 2 time dial position or 4 tap setting, 0.6 seconds at 6 times tap value current).

To provide selective circuit breaker operation, a minimum coordinating time of 0.3 seconds plus circuit breaker time is recommended between the relay being set and the relays with which coordination is to be effected.

The connector screw on the terminal plate above the time dial makes connections to various turns on the operating coil. By placing this screw in the various terminal plate holes, the relay will respond to multiples of tap value currents in accordance with the various typical time-current curves.

#### CAUTION

Since the tap block connector screw carries operating current, be sure that the screw is turned tight. In order to avoid opening the current transformer circuits when changing taps under load, connect the spare connector screw in the desired tap position before removing the other tap screw from the original

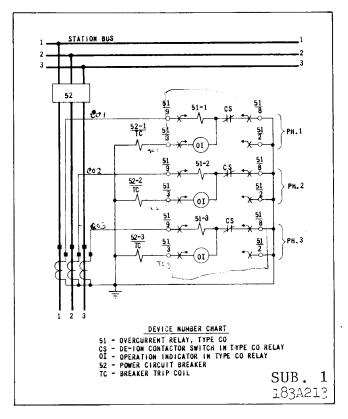


Fig. 11. External Schematic of the Circuit Opening Type CO Relay for Phase Overcurrent Protection on a Three Phase System.

tap position.

#### INSTANTANEOUS RECLOSING

The factory adjustment of the CO unit contact provides a contact follow. Where instantaneous circuit breaker reclosing will be initiated upon the closure of the CO contact, this contact follow must be eliminated by loosening the stationary contact mounting screw, removing the contact plate and then replacing the plate with the bent end resting against the contact spring. With this change and the contact mounting screw tightened, the stationary contact will rest solidly against its backstop.

#### DE ION CONTACTOR SWITCH (CS)

No setting is required on this unit.

#### OPERATION INDICATOR (OI)

No setting is required on this unit.

#### INDICATING INSTANTANEOUS TRIP (IIT)

The core screw must be adjusted to the value of pick-up current desired.

The nameplate data will furnish the actual current range that may be obtained from the IIT unit.

#### INSTALLATION

The relays should be mounted on switchboard panels or their equivalent in a location free from dirt, moisture, excessive vibration and heat. Mount the relay vertically by means of the mounting stud for the type FT projection case or by means of the four mounting holes on the flange for the semi-flush type FT case. Either the stud or the mounting screws may be utilized for grounding the relay. The electrical connections may be made directly to the terminals by means of screws for steel panel mounting or to the terminal stud furnished with the relay for thick panel mounting. The terminal stud may be easily removed or inserted by locking two nuts on the stud and then turning the proper nut with a wrench.

For detail information on the FT case refer to IL 41-076.

#### ADJUSTMENTS AND MAINTENANCE

The proper adjustments to insure correct operation of this relay have been made at the factory. Upon receipt of the relay no customer adjustments, other than those covered under "SETTINGS" should be required.

#### ACCEPTANCE CHECK

The following check is recommended to insure that the relay is in proper working order:

#### 1. CONTACTS

- a) By turning the time dial, move the moving contacts until they deflect the stationary contact to a position where the stationary contact is resting against its backstop. The index mark located on the movement frame should coincide with the "O" mark on the time dial.
- b) For relays identified with a "T", located at lower left of stationary contact block, the index mark on the movement frame will coincide with the "O" mark on the time dial when the stationary contact has moved through approximately

one-half of its normal deflection. Therefore, with the stationary contact resting against the backstop, the index mark is offset to the right of the "O" mark by approximately .020". The placement of the various time dial positions in line with the index mark will give operating times as shown on the respective time-current curves.

For type CO-11 relay only, the 1.30 times tap value operating time from the number 6 time dial position is  $54.9 \pm 5\%$  seconds and should be checked first. It is important that the 1.30 times tap value current be maintained accurately. The maintaining of this current accurately is necessary because of the steepness of the slope of the time-current characteristic (Figure 9). A 1% variation in the 1.30 times tap value current (including measuring instrument deviation) will change the nominal operating time by approximately 4%.

#### 2. MINIMUM TRIP CURRENT

Set the time dial to position 6. Alternately apply tap value current plus 3% and tap value current minus 3%. The moving contact should leave the backstop at tap value current plus 3% and should return to the backstop at tap value current minus 3%.

#### 3. TIME CURVE

Table I shows the time curve calibration points for the various types of relays. With the time dial set to the indicated position, apply the currents specified by Table I, (e.g. for the CO-2, 3 and 20 times tap value current) and measure the operating time of the relay. The operating times should equal those of Table I plus or minus 5 percent.

#### 4. DE-ION CONTACTOR SWITCH (CS)

The de-ion contactor switch should operate with a minimum of 4 amperes a-c applied.

#### 5. OPERATION INDICATOR (OI)

The operation indicator should operate with a minimum of 3 amperes a-c applied. The operation indicator target should drop freely.

#### 6. INDICATING INSTANTANEOUS TRIP UNIT (IIT)

The core screw which is adjustable from the top of the trip unit determines the pickup value. The trip unit has a nominal ratio of adjustment of 1 to 4 and an accuracy within the limits of 10%.

The making of the contacts and target indication should occur at approximately the same instant. The

stationary contact should have a minimum of 1/32" wipe. The bridging moving contact should touch both stationary contacts simultaneously.

#### ROUTINE MAINTENANCE

All relays should be inspected periodically and the time of operation should be checked at least once every year or at such other time intervals as may be dictated by experience to be suitable to the particular application. Phantom loads should not be used in testing induction-type relays because of the resulting distorted current wave form which produces an error in timing.

All contacts should be periodically cleaned. A contact burnisher #182A836H01 is recommended for this purpose. The use of abrasive material for cleaning contacts is not recommended, because of the danger of embedding small particles in the face of the soft silver and thus impairing the contact.

#### **CALIBRATION**

Use of the following procedure for calibrating the relay if the relay has been taken apart for repairs or the adjustments disturbed. This procedure should not be used until it is apparent that the relay is not in proper working order. (See "Acceptance Check")

#### CO UNIT

### 1. CONTACTS

- a) By turning the time dial, move the moving contacts until they deflect the stationary contact to a position where the stationary contact is resting against its backstop. The index mark located on the movement frame should coincide with the "O" mark on the time dial.
- b) For relays identified with a "T", located at lower left of stationary contact block, the index mark on the movement frame will coincide with the "O" mark on the time dial when the stationary contact has moved through approximately one-half of its normal deflection. Therefore, with the stationary contact resting against the backstop, the index mark is offset to the right of the "O" mark by approximately .020". The placement of the various time dial positions in line with the index mark will give operating times as shown on the respective time-current curves.

#### 2. MINIMUM TRIP CURRENT

The adjustment of the spring tension in setting

the minimum trip current value of the relay is most conveniently made with the damping magnet removed.

With the time dial set on "O", wind up the spiral spring by means of the spring adjuster until approximately 6-3/4 convolutions show.

Set the relay on the minimum tap setting, the time dial to position 6.

Adjust the control spring tension so that the moving contact will leave the backstop at tap value current +1.0% and will return to the backstop at tap value current -1.0%.

#### 3. TIME CURVE CALIBRATION

Install the permanent magnet.

Apply the indicated current per Table I for permanent magnet adjustment (e.g. CO-8, 2 times tap value) and measure the operating time. Adjust the permanent magnet keeper until the operating time corresponds to the value of Table I.

Apply the indicated current per Table I for the electromagnet plug adjustment (e.g. CO-8, 20 times tap value) and measure the operating time. Adjust the proper plug until the operating time corresponds to the value in Table I. (Withdrawing the left hand plug, front view, increases the operating time and withdrawing the right hand plug, front view, decreases the time.) In adjusting the plugs, one plug should be screwed in completely and the other plug run in or out until the proper operating time has been obtained.

For type CO-11 relay only, the 1.30 times tap value operating time from the number 6 time dial position is  $54.9 \pm 5\%$  seconds. It is important that the 1.30 times tap value current be maintained accurately. The maintaining of this current accurately is necessary because of the steepness of the slope of the timecurrent characteristic (Figure 9. A 1% variation in the 1.30 times tap value current (including measuring instrument deviation) will change the nominal operating time by approximately 4%. If the operating time at 1.3 times tap value is not within these limits, a minor adjustment of the control spring will give the correct operating time without any undue effect on the minimum pick-up of the relay. This check is to be made after the 2 times tap value adjustment has been completed.

Recheck the permanent magnet adjustment. If the operating time for this calibration point has changed, readjust the permanent magnet and then recheck the electromagnet plug adjustment.

#### 4. DE-ION CONTACTOR SWITCH (CS)

Adjust the core stop on the top as high as possible without allowing the insulating bushing at the bottom of the plunger to touch the Micarta angle. The contact will be separated from the Micarta angle by 1/32" to 1/16". Adjust the contact gap spacing to slightly less than 1/16 of an inch. Bend down the contact springs so that a firm contact is made but not so strong that the minimum pick-up value cannot be obtained. The spring tension should be about 15 grams.

Hold the relay contacts closed and with an auxiliary relay coil connected across terminals to simulate the circuit breaker trip coil, note that the contactor switch picks up on less than 4 amperes.

#### 5. OPERATION INDICATOR (OI)

Pass sufficient current(a-c) through the operation indicator to just operate it. This value of current should not be greater than 3 amperes. The operation indicator target should drop freely. To change pickup, adjust the core screw.

#### 6. INDICATING INSTANTANEOUS TRIP UNIT (IIT)

The making of the contacts and target indication should occur at approximately the same instant. Position the stationary contact for a minimum of 1/32" wipe. The bridging moving contact should touch both stationary contacts simultaneously.

Apply sufficient current to operate the IIT. The operation indicator target should drop freely.

The nameplate data will furnish the actual current range that may be obtained from the HT unit.

#### RENEWAL PARTS

Repair work can be done most satisfactorily at the factory. However, interchangeable parts can be furnished to the customers who are equipped for doing repair work. When ordering parts, always give, the complete nameplate data.

TABLE 1

TIME CURVE CALIBRATION DATA - 50 & 60 HERTZ

	PERMANENT	Γ MAGNET ADJUSTM	ELECTROMAGNET PLUGS		
RELAY TYPE	TIME DIAL POSITION	CURRENT (MULTIPLES OF TAP VALUE)	OPERATING TIME SECONDS	CURRENT (MULTIPLES OF TAP VALUE)	OPERATING TIME SECONDS
CO-2	6	3	0.57	20	0.22
CO-5	6	2	37.80	10	14.30
CO-6	6	2	2.46	20	1.19
CO-7	6	2	4.27	20	1.11
CO-8	6	2	13.35	20	1.11
CO-9	6	2	8.87	20	0.65
CO-11	6	2	11.27	20	<b>0.24</b> △

 $<sup>\</sup>triangle$  For 50 hertz CO-11 relay 20 times operating time limits are 0.24 + 10%, -5%

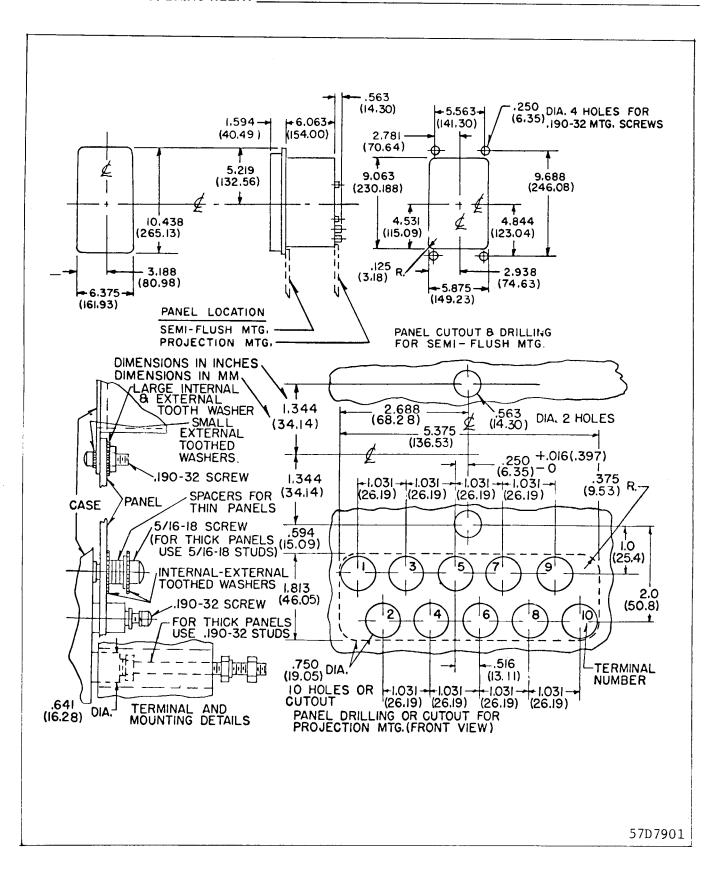


Fig. 12. Outline & Drilling Plan for the Circuit Opening CO Relay in the Type FT21 Case.



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