

ABB Power T&D Company Inc. Relay Division Coral Springs, FL Allentown, PA Descriptive Bulletin 41-132E

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September, 1990 Supersedes DB 41-130B, pages 1-12, dated September, 1989 Mailed to: E, D, C/41-100A

For Phase or Ground Fault Detection – Transmission Lines and Feeder Circuits Device Number: 67, Phase Relays Device Number: 67N, Ground Relays Types IRC, IRP, IRD, IRQ and IRV Directional Overcurrent Relays





Application

Ground Relays – Current and/or Voltage Polarization

The IRP, IRC and IRD line of relays are ground directional overcurrent relays. The time overcurrent and instantaneous overcurrent units are directionally controlled.

The IRC relays are current polarized; IRP relays are voltage polarized; and IRD relays are dual polarized; that is, they can be polarized from a potential source, from a local ground current source or from both simultaneously.

Ground Relays - Negative Sequence

The type IRQ line of relays have a directional unit which operates on negative-sequence current and voltage while the overcurrent unit operates zero-sequence current. Negative-sequence filters connected between the directional unit and the current and voltage transformers supply the negative-sequence current and voltage.

IRQ relays are intended for use at locations where present equipment or system conditions do not permit the use of conventional types of directional ground relays operating entirely on zero-sequence current and voltage.

A typical application of IRQ relays would be at an ungrounded substation on a grounded system where only two voltage transformers are available or where the potential transformers are on the low side of a wye-delta or delta-wye power transformer bank.

The IRQ relay is much less susceptible to mutual problems associated with adjacent lines.

Phase Relays

The IRV line of relays are phase directional overcurrent relays. The time overcurrent and instantaneous overcurrent units are directionally controlled

IRV relays are polarized by positive sequence phase-to-phase voltage.

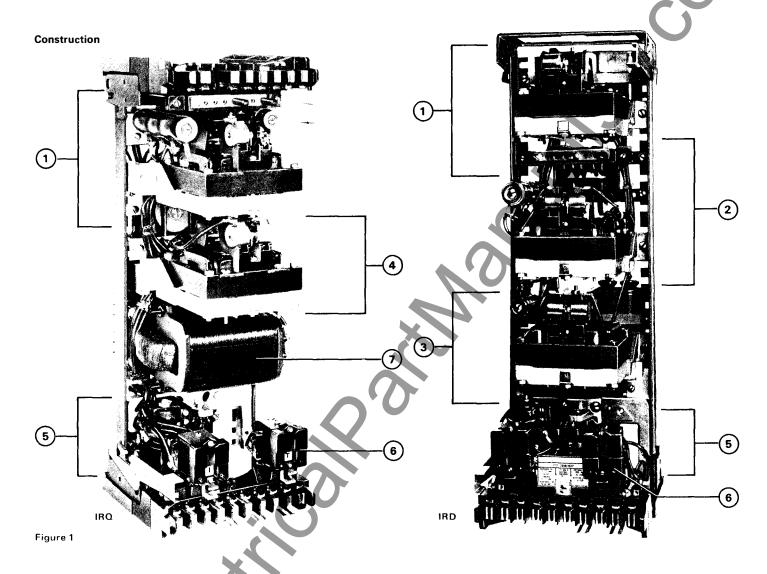
Construction Internal Wiring Settings Performance Curves External Wiring Characteristics

3, 4 5, 6 6 7 8-10 11-12

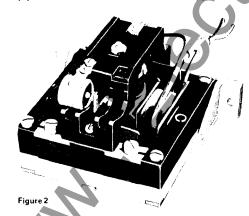
Selector Guide

Protection	Directional Unit Polarization	Time Characteristics						Flexitest	Device	
		Short	Long	Definite	Moderately Inverse	Inverse	Very Inverse	Extremely Inverse	Case Type	Number
Phase Fault Detection	Voltage polarized by system line-to-line voltage	IRV-2	IRV-5	IRV-6	IRV-7	IRV-8	IRV-9	IRV-11	FT-31	67
Ground Fault Detection	Current Polarized by residual current	IRC-2	IRC-5	IRC-6	IRC-7	IRC-8	IRC-9	IRC-11	FT-31	67N
	Voltage Polarized by residual voltage	IRP-2	IRP-5	IRP-6	IRP-7	IRP-8	IRP-9	IRP-11	FT-31	67N
	Voltage and/or Current Polarized by voltage source,or local ground current source; or both simultaneously	IRD-2	IRD-5	IRD-6	IRD-7	IRD-8	IRD-9	IRD-11	FT-41	67N
	Voltage and current Polarized by negative sequence voltage and current	IRQ-2	IRQ-5	IRQ-6	IRQ-7	IRQ-8	IRQ-9	IRQ-11	FT-42	67N





(1) Instantaneous Overcurrent Unit (I)



IRC, IRP, IRD, IRQ Ground Relays

This unit is a product type induction cylinder operating as a result of the interaction of two out-of-phase air gap fluxes. The unit is free of vibrations at heavy currents and provides fast, trouble-free reliable operation.

Each of the two pairs of pole windings are energized by ground current from the operating circuit. A capacitor is series-connected with one pair of pole windings to obtain the desired time-phase relationship between the current in the two pairs of coils in order to develop the necessary rotational torque.

As shown in figures 5, 6, 7 and 9, the normally closed contact of the directional unit is connected across one pair of pole windings of the instantaneous overcurrent unit. This contact shunts the operating current around the pole windings, preventing the instantaneous overcurrent unit from developing rotational torque.

Under fault conditions, the short on the in-

stantaneous overcurrent unit coils is removed, allowing the unit to commence closing its contacts almost simultaneously with the directional unit contact, providing high speed operation.

A saturating transformer, having taps on its primary winding, is used to feed the instantaneous overcurrent unit. Tap value current is the minimum current required to just close the relay contacts.

Use of the tapped transformer supplies the same amount of energy to the overcurrent unit for any tap setting at any given multiple of tap current. Consequently, the unit has a constant burden and torque level throughout its entire range, as well as one time curve for the full range. See figure 11.

A non-linear resistor (Varistor) connected across the secondary winding of the transformer and overcurrent unit coils reduces the voltage peaks applied to the phase shifting capacitor and the overcurrent unit.

ABB

IRV Phase Relay

The design of the instantaneous overcurrent unit of the IRV phase relay is similar to the ground relays except it receives its energy-from the phase current transformers. Also, as shown in figure 8, the capacitor phase shifting circuit is controlled by the normally open contact of the directional unit. This contact also controls operation of the auxiliary switch (telephone relay) which in turn torque-controls the time overcurrent unit.

(2) Zero Sequence Current Polarized Directional Unit (D)

(3) Zero Sequence Voltage Polarized Directional Unit (D)

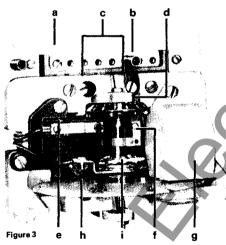
(4) Negative Sequence (Current and Voltage) Polarized Directional Unit (D)

The directional unit is also a product type induction cylinder unit similar in construction to the instantaneous overcurrent unit. The electromagnet has two series-connected operating coils mounted opposite to each other.

Interaction of the fluxes generated results in rotation of the cylinder. The directional unit requires no settings.

Refer to Figures 10, 12 and 13 for operating time values.

(5) Time Overcurrent Unit (CO)



A main tapped coil is placed in the center leg of an "E" type laminated magnetic structure on types -5, -6, -7, -8, and -9. Flux produced by this coil returns through the two outer legs of the electromagnet. A shading coil on the left leg of the electromagnet creates an out-of-phase flux which reacts with the main coil flux in the air gap of the electromagnet to cause disc rotation in the contact closing direction.

Electromagnet for types -2 and -11 are similar in construction, except both outer legs have windings to produce the necessary out-of-phase fluxes required for contact-closing rotational torque.

a. Tap Block

Indicates minimum current required to just close the relay contacts.

b. Tap Screw

Two supplied. When changing taps, the spare is inserted into the new position prior to removal of the previous setting tap screw. This prevents open circuiting of the associated current transformers.

c. Magnetic Plugs

May be screwed into or out of the magnetic circuit to control saturation and to adjust calibration at high currents. Damping magnet and spring adjustments permits calibration at low currents.

d. Time Dial

Indicates initial position of the moving contact over a 270° range. Indexed positions from ½ (minimum time) to 11 (maximum time).

e. Stationary Contact

Made of pure silver. Will close 30 amperes at 250 volts dc. Has sufficient wipe to assure positive contact. In fast breaker reclosing schemes which require quick-opening relay contacts, the metal plate is reversed, holding the stationary contact fixed against the backstop. On double trip relays, adjustment of 164" (.3969 mm) contact follow or "wipe" is obtained by use of a vernier adjusting screw on the stationary contact plate.

f. Moving Contact

Also pure silver. It is clamped to the insulated section of the induction disc shaft. Contacts will close 30 amperes at 250 volts dc.

g. Damping Magnet

A high strength Alnico damping magnet is used to control operating time of the relay at low current values.

h. Induction Disc

Spiral shaped to compensate for the spring windup throughout moving contact travel, i.e., provides accurate pickup at any disc position.

i. Spring Adjuster

Used to set the minimum trip current of the relay, and to provide in-between tap pickup adjustment, when desired.

(6) Indicating Contactor Switch (ICS) (Partially Disassembled)



Figure 4

Dc operated. Has a clapper type magnetic armature to which leaf-spring contacts are attached.

When energized, the moving contacts bridge the stationary contacts, completing the trip circuit. The ICS contacts are connected in parallel with the main relay contacts, relieving them of carrying heavy trip currents.

During operation, an operation indicator target drops. The target is orange color, and highly visible.

Taps on the front of the unit provide connection for either 0.2 (left) or 2.0 (right) amperes dc pickup operation.

When using a 125 or 250 volt dc auxiliary WL relay, the 0.2 amp tap is recommended. The 2.0 amp tap is used on 24 or 48 volt dc circuits

(7) Negative Sequence Filter

This filter is fed by negative sequence current and negative sequence voltage, and consists of reactors and resistors connected as shown in figure 9. (IRQ relays only.)

(8) Auxiliary Switch (Telephone Relay)

A dc switch with a tapped resistor is used to allow use on 24, 48, 125, or 250 Vdc systems.

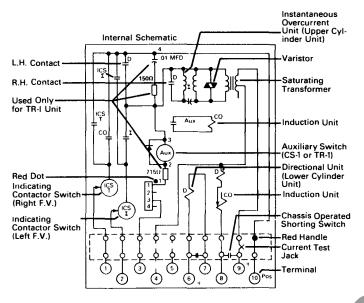
Operation of auxiliary switch is controlled by the directional unit (D) which in turn directionally controls the time overcurrent unit (CO). When sufficient power is flowing in the trip direction, auxiliary switch will operate and permit the time overcurrent unit to operate.

The IRV relays have a second contact on the auxiliary switch unit which will seal in the coil through the break contact of the I unit. This relieves the make contact of the directional unit (D) from carrying the auxiliary switch coil current. The break contact of the D unit breaks this seal-in by shorting the auxiliary switch coil. The break contact of the instantaneous overcurrent unit (I) also breaks the seal-in of the auxiliary switch coil to prevent tripping on reversed faults where the directional unit was preclosed on load current.



Internal Wiring (Front View)

IRC-2, IRC-5, IRC-6, IRC-7, IRC-8, IRC-9, IRC-11 for Ground Fault Detection ① (FT-31 Case)



IRP-2, IRP-5, IRP-6, IRP-7, IRP-8, IRP-9, IRP-11 for Ground Fault Detection ① (FT-31 Case)

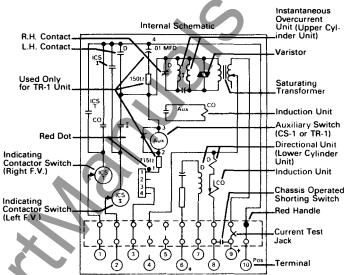
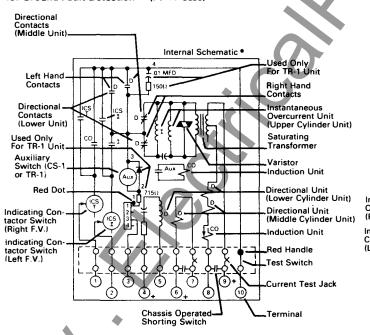


Figure 6 184A033

IRD-2, IRD-5, IRD-6, IRD-7, IRD-8, IRD-9, IRD-11 for Ground Fault Detection ⊙ (FT-41 Case)

Figure 5



IRV-2, IRV-5, IRV-6, IRV-7, IRV-8, IRV-9, IRV-11 for Phase Fault Detection © (FT-31 Case)

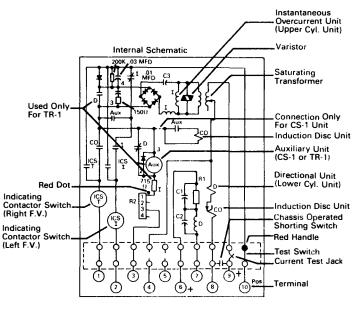


Figure 7 184A020 Figure 8 185A421

184A034

1 With Instantaneous Polarity as Shown (+), Open Directional Contacts Close.



IRQ-2, IRQ-5, IRQ-6, IRQ-7, IRQ-8, IRQ-9, IRQ-11 for Ground Fault Detection (FT-42 Case)

Internal Schematic

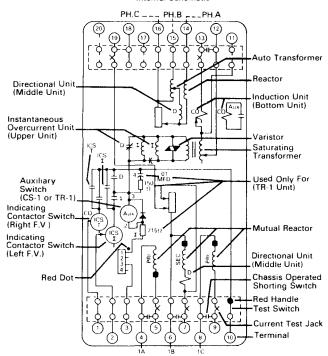


Figure 9 185A096

Relay Settings

The instantaneous and time-overcurrent units require setting, whereas the directional unit does not.

On both overcurrent units, the tap selected determines the minimum pickup or contact-closing current of the unit. Selective time dial settings on the time-overcurrent unit can be determined by referring to the time current curves in the appropriate Instruction Leaflet.

Telephone Relay Operating Time

Operating time of the telephone relay auxiliary switch is approximately 7 milliseconds.

Telephone Relay Coil Resistance (Ohms)

DC resistance is 1500 ohms.



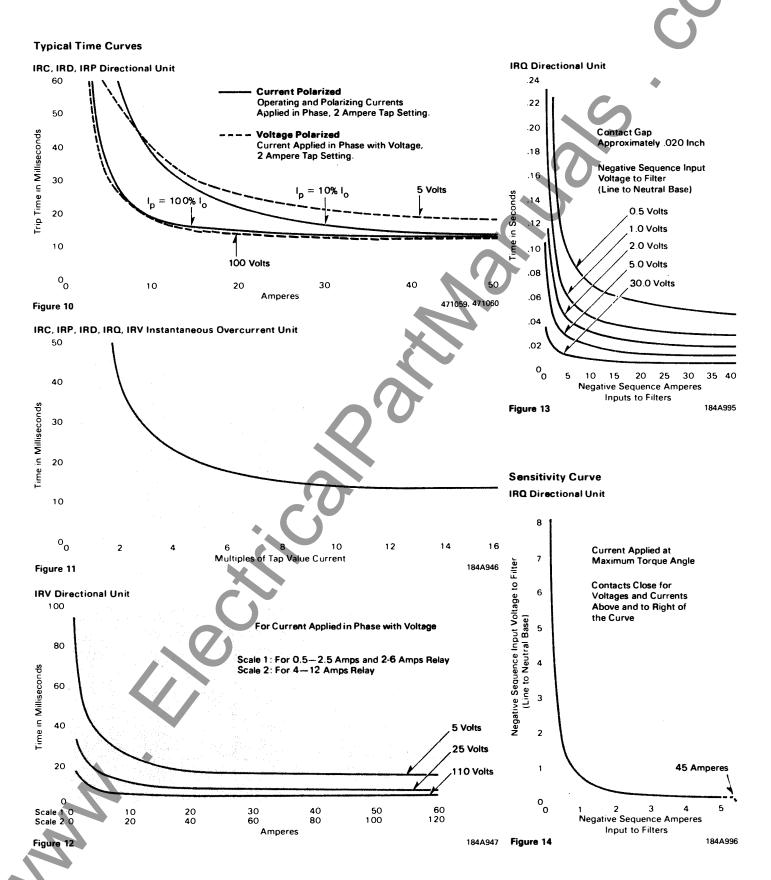
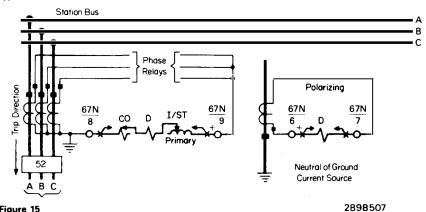


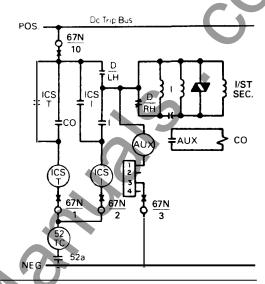




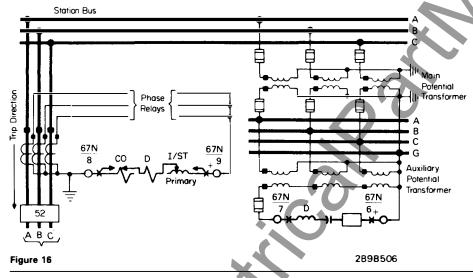
Figure 15

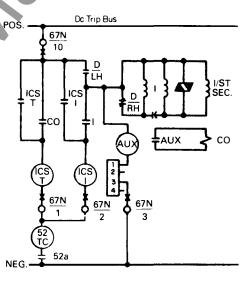
Type IRC for Ground Fault Detection



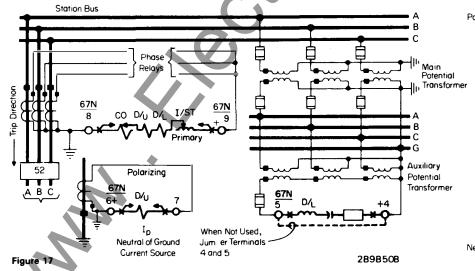


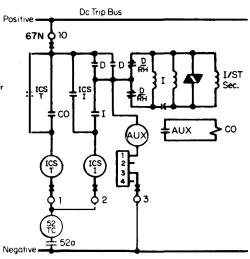
Type IRP for Ground Fault Detection





Type IRD for Ground Fault Detection

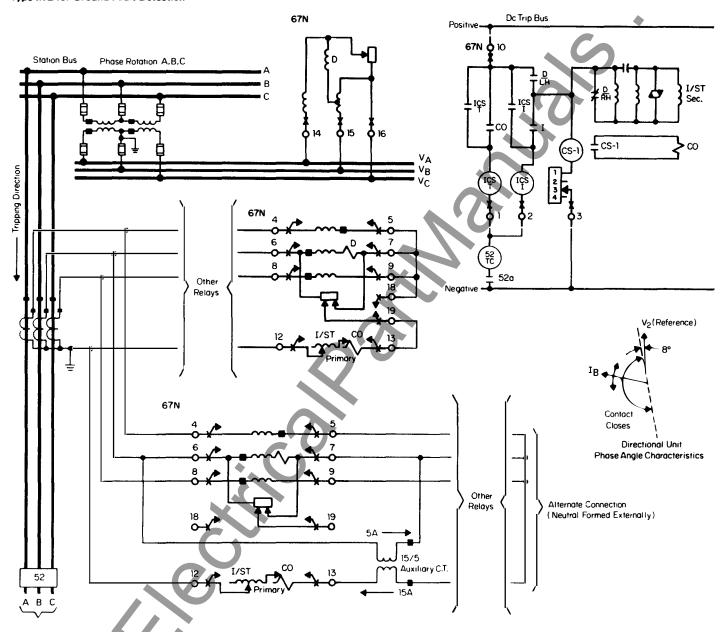






External Wiring, Continued

Type IRQ for Ground Fault Detection



Device Number Chart

67N —Directional Overcurrent Negative Sequence Ground Relay, Type IRQ

D -Directional Unit

-Instantaneous-Overcurrent Unit

CO —Time-Overcurrent Unit I/ST —Saturating Transformer for

Instantaneous Overcurrent Unit

ICS -Indicating Contactor Switch CS-1 —Auxiliary Contactor Switch

52 — Power Circuit Breaker

52a — Breaker Auxiliary Contact 52TC — Breaker Trip Coil

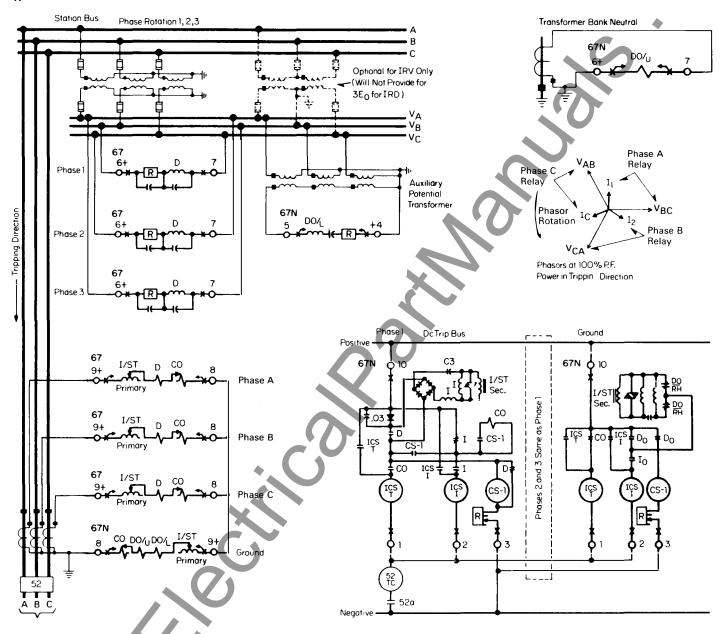
Figure 18

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September, 1990

External Wiring, Continued

Types IRV and IRD for Phase and Ground Fault Detection



Device Number Chart

—Phase Directional Overcurrent Relay, Type IRV

67N —Ground Directional Overcurrent Relay, Type

(Both 67 and 67N)

CO —Time Overcurrent Unit I, Io —Instantaneous o/c Unit

D, Do-Directional Unit

CS1 —Auxiliary Switch

ICS/T —Indicating Contactor Switches

-Saturating Transformer for Inst. o/c Unit

52 —Power Circuit Breaker

Breaker Auxiliary Contact
 Breaker Trip Coil

290B747



Characteristics: IRC, IRP, IRD, IRV

Burden Data and Thermal Capacities, Instantaneous – Overcurrent Unit (I)

Range Range Amps Amps Continuous 1-Second ① Continuous 1-Second ① 0.5-2 5 8 100 140 200 200 4-16 10 10 1-4 2-8 10-40 20-80 140

Volt-Ampere Burden See Instr. Leaflets 41-133 and 133.3

Burden Data and Thermal Capacities, Directional Unit (D)

(a) Polarizing Circuit

Relay	Burden in Volt-Amps ①		P.F. Angle	Rating			
Туре	@ 120 V	@ 5 A	②	Continuous	1-Second	30-Second	
IRC		1.45	8° Lag		230 Amp	_ (/)	
IRP	11.2		28° Lead	120 Volts		208 Volts 3	
IRD (Current Unit)		1.45	8° Lag		230 Amp		
IRD (Voltage Unit)	11.2		28° Lead	120 Volts		208 Volts®	
IRV	12.5		15° Lead	132 Volts			

- ① Voltages taken with Rectox type voltmeter.
- © Degrees current lags or leads voltage @ 120 V on voltage polarized units & @ 5 A on current polarized units.

 © 10 second rating is 345 Volts.

(b) Operating circuit, See Instruction Leaflets 41-133 for IRC, IRD, IRP relays & 41-133.3 for IRV relays.

(c) Directional Unit Sensitivity

Relay	Tap Range	Minimum Pick	шр	Phase
Туре	in Amps	Volts	Amps	Angle
IRC.	0.5-2.5		0.5	lo leading lo by 40°
IRD	2-6		0.57	in phase
Current	4-12	•••	1.0	lo leading In by 40°
Unit		• • •	1.3	in phase
IRP,	0.5-2.5	1	2	I lagging V by 60°
IRD [']	2-6	i	4	I in phase with V
Voltege	4-12	1	4	I lagging V by 60°
Unit		1	8	l in phase with V
IRV	0.5-2.5	1,2	2	I leading V by 30°
Voltage	2-6	1.2	2.3	I in phase with V
Unit	4-12	1.2	4	I leading V by 30°
		1.2	4.6	I in phase with V

¹⁰ Thermal capacities for short times other than 1 second may be calculated on the basis of time being inversely proportional to the square of the current.



Characteristics: IRQ ①

Burden data for the Sequence Filter and the Directional Unit

A. Current Burden at 60 hertz

Phase	Continuous	1-Second	Watts	Volt-Amperes	Power Factor
	Rating, Amps	Rating, Amps	at 5 Amps	at 5 Amps	Angle
Positive S	equence Current Applied	(no output current to th	e directional unit)		
1	10	150	5.4	7.5	44° Lag
2	10	150	5.5	5.5	0°
3	10	150	.35	1.28	74° Lag
Zero Sequ	ence Currents Applied				
1			4.66	5.5	32°
2			4.92	5.0	10°
3			3.30	3.7	27°

B. Voltage Burden at 60 hertz Positive Sequence Currents Applied, See IL 41-133.2

C. Instantaneous Overcurrent Unit Operating Current Circuit - 60 hertz

Range	Continuous Rating (Amperes)	lating One Second Rating † (Amperes)				
0.5-2	5	100				
1-4	8	140				
2-8	8	140				
4-16	10	200				
10-40	10	200				
20-80	10	200				

[†] Thermal capacities for short times other than one second may be calculated on the basis of time being inversely pro-

Shipping Weights and Carton Dimensions

Relay Type	Flexitest	Weight: Pour	nds (kg)	Domestic Shipping Carton Dimensions:
	Case Type	Net	Shipping	Inches (cm)
IRC	FT-31	32 (14.5)	30 (13.6)	8 x 10 x 21 (20.3 x 25.4 x 53.3)
IRP	FT-31	23 (10.4)	30 (13.6)	8 x 10 x 21 (20.3 x 25.4 x 53.3)
IRD	FT-41	27 (12.2)	34 (15.4)	8 x 10 x 21 (20.3 x 25.4 x 61)
IRV	FT-31	26 (11.8)	33 (14.9)	8 x 10 x 21 (20.3 x 25.4 x 53.3)
IRQ	FT-42	29 (13.2)	36 (16.3)	8 x 10 x 21 (20.3 x 25.4 x 61)

Further Information

List Prices: PL 41-020 Technical Data: TD 41-025

Instructions:

Type IRC, IRD and IRP, IL 41-133

Type IRQ, IL 41-133.2 Type IRV, IL 41-133.3

Renewal Parts:

Type IRC, RPD 41-940 Type IRD, RPD 41-941 Type IRP, RPD 41-942 Type IRQ, RPD 41-943 Type IRV, RPD 41-944

Flexitest Case Dimensions: DB 41-076 Contactor Switches: DB 41-081 Other Protective Relays:

Application Selector Guide, TD 41-016

portional to the square of the current.

① Characteristics apply to complete IRQ relay, not to individual units.

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ABB Power T&D Company Inc. Relay Division Coral Springs, FL Allentown, PA

December, 1990 Supersedes TD 41-020, Types IRC, IRP, IRD, IRQ and IRV on pages 29-34, dated November, 1987 Mailed to: E, D, C/41-100A

For Phase or Ground Fault Detection -Transmission Lines and Feeder Circuits

Types IRC, IRP, IRD, IRQ and IRV **Directional Overcurrent Relays**

Type, Time Curve	Application	Indicating Contactor	Current Ran Amps Ac	ge:	Relay Data		
and Contacts		Switch®	Time Unit	Instantaneous Trip	Internal Schematic	Style Number	Case Size
IRC-2① Short	Ground Fault Detection	0.2/2.0 amp dc	0.5-2.5	2-8 4-16 10-40 20-80	184A034	289B435A09 289B435A10 289B435A11 289B435A12	FT-31
Spst-cc	Current Polarized		2-6	4-16 10-40 20-80	0	289B435A13 289B435A14 289B435A15	
	230 amps/1 sec		4-12	10-40 20-80	<u> </u>	289B435A17 289B435A18	
IRC-5① Long	Ground Fault Detection	0.2/2.0 amp dc	0.5-2.5	2-8 4-16 20-80	184A034	289B523A09 289B523A10 289B523A11	FT-31
Spst-cc	Current Polarized		2-6	4-16 10-40 20-80		289B523A13 289B523A14 289B523A15	
	230 amps/1 sec		4-12	10-40 20-80		289B523A17 289B523A18	
IRC-6① Definite	Ground Fault Detection	0.2/2.0 amp dc	0.5-2.5	2-8 4-16 10-40 20-80	184A034	289B436A09 289B436A10 289B436A11 289B436A12	FT-31
Spst-cc	Current Polarized		2-6	4-16 10-40 20-80		289B436A13 289B436A14 289B436A15	
	230 amps/1 sec		4-12	10-40 20-80		289B436A17 289B436A18	
IRC-7① Moderately inverse	Ground Fault Detection	0.2/2.0 amp dc	0.5-2.5	2-8 4-16 10-40 20-80	184A034	289B437A09 289B437A10 289B437A11 289B437A12	FT-31
Spst-cc	Current Polarized		2-6	4-16 10-40 20-80		289B437A13 289B437A14 289B437A15	
	230 amps/1 sec		4-12	10-40 20-80		289B437A17 289B437A18	
IRC-8①	Ground Fault Detection	0.2/2.0 amp dc	0.5-2.5	2-8 4-16 10-40 20-80	184A034	289B438A09 289B438A10 289B438A11 289B438A12	FT-31
Spst-cc	Current Polarized		2-6	4-16 10-40 20-80		289B438A13 289B438A14 289B438A15	
	230 amps/1 sec	_	4-12	10-40 20-80		289B438A17 289B438A18	

^{1) 50-}Hertz relays and auxiliaries can be supplied at same price. Order "Similar to Style Number . Hertz".

Rating of ICS unit used in specific types of relays is shown in price tables. All other ratings must be negotiated.

When ac current is necessary in a control trip circuit, the ICS unit can be replaced by an ACS unit.

The ACS unit may be supplied in place of an ICS unit at no additional cost. Specify system voltage rating on order.

³ ICS: Indicating Contactor Switch (dc current operated) having seal-in contacts and indicating target which are actuated when the ICS coil is energized at or above pickup current whether the loc on its energed at or acree picture.

Suitable for dc control voltages up to and including 250 volts dc. Two current ranges are available:

(1) 0.2/2.0 amps dc, with tapped coil.

(2) 1.0 amp dc, without taps.



Overcurrent, Directional, Single Phase, With Directional Instantaneous Trip Unit, Continued For Ground Fault Protection, Continued

Type, Time Curve	Application	Indicating Contactor	Current Ran Amps Ac		Relay Data		<u> </u>
and Contacts		Switch®	Time Unit	Instantaneous Trip	Internal Schematic	Style Number	Case Size
Very inverse	Ground Fault Detection	0.2/2.0 amp dc	0.5-2.5	2-8 4-16 10-40 20-80	184A034	289B439A09 289B439A10 289B439A11 289B439A12	FT-31
Spst-cc	Current Polarized		2-6	4-16 10-40 20-80		289B439A13 289B439A14 289B439A15	
	230 amps/1 sec		4-12	10-40 20-80		289B439A17 289B439A18	
IRC-11①	Ground Fault	0.2/2.0 amp dc	0.5-2.5	2-8 4-16	184A034	289B931A09 289B931A10	FT-31
Extremely inverse	Detection	·		10-40 20-80		289B931A11 289B931A12	
Spst-cc	Current Polarized		2-6	4-16 10-40 20-80		289B931A13 289B931A14 289B931A15	
	230 amps/1 sec		4-12	10-40 20-80	70	289B931A17 289B931A18	
IRD-6①② Definite	Ground Fault Detection	0.2/2.0 amp dc	0.5-2.5	2-8 4-16 10-40	184A020	289B446A09 289B446A10 289B446A11	FT-41
Spst-cc	Current and Voltage Polarized		2-6	20-80 4-16 10-40 20-80		289B446A12 289B446A13 289B446A14 289B446A15	
	230 amps/1 sec 208 volts/30 sec		4-12	10-40 20-80		289B446A17 289B446A18	
IRD-7①② Moderately inverse	Ground Fault Detection	0.2/2.0 amp dc	0.5-2.5	2-8 4-16 10-40 20-80	184A020	289B447A09 289B447A10 289B447A11 289B447A12	FT-41
Spst-cc	Current and Voltage Polarized		2-6	4-16 10-40 20-80		289B447A13 289B447A14 289B447A15	
	230 amps/1 sec 208 volts/30 sec		4-12	10-40 20-80		289B447A17 289B447A18	
IRD-8①② Inverse	Ground Fault Detection	0.2/2.0 amp dc	0,5-2.5	2-8 4-16 10-40 20-80	184A020	289B448A09 289B448A10 289B448A11	FT-41
Spst-cc	Current and Voltage Polarized		2-6	4-16 10-40 20-80		289B448A12 289B448A13 289B448A14 289B448A15	
	230 amps/1 sec 208 volts/30 sec		4-12	10-40 20-80		289B448A17 289B448A18	
IRD-9①② Very inverse	Ground Fault Detection	0.2/2.0 amp dc	0.5-2.5	2-8 4-16 10-40 20-80	184A020	289B449A09 289B449A10® 289B449A11® 289B449A12	FT-41
Spst-cc	Current and Voltage Polarized 230 amps/1 sec	(V)	1-4	1-4 2-8 4-16 10-40 20-80		289B449A35 289B449A34 289B449A16 289B449A33 289B449A32	
	208 volts/30 sec		2-6	4-16 10-40 20-80		289B449A13 289B449A14 289B449A15	
			4-12	10-40 20-80		289B449A17 289B449A18	

S Denotes item available from stock.

Rating of ICS unit used in specific types of relays is shown in price tables. All other ratings must be negotiated.

When ac current is necessary in a control trip circuit, the ICS unit can be replaced by an ACS unit.

The ACS unit may be supplied in place of an ICS unit at no additional cost. Specify system voltage rating on order.

 ⁵⁰⁻Hertz relays and auxiliaries can be supplied at same price. Order "Similar to Style Number , except 50 Hertz".

② See potential polarizing transformers, page 18.

³ ICS: Indicating Contactor Switch (dc current operated) having seal-in contacts and indicating target which are actuated when the ICS coil is energized at or above pickup current setting. Suitable for dc control voltages up to and including 250 volts dc. Two current ranges are available:

^{(1) 0.2/2.0} amps dc, with tapped coil. (2) 1.0 amp dc, without taps.



Overcurrent, Directional, Single Phase, With Directional Instantaneous Trip Unit, Continued For Ground Fault Protection, Continued

Type, Time Curve	Application	Indicating Contactor	Current Rar Amps Ac	ige:	Relay Data		
and Contacts		Switch®	Time Unit	Instantaneous Trip	Internal Schematic	Style Number	Case Size
IRD-11①② Extremely	Ground Fault Detection	0.2/2.0 amp dc	0.5-2.5	2-8 4-16 10-40	184A020	289B932A09 289B932A10 289B932A11	FT-4
inverse	Dottodion			20-80		289B932A12	
Spst-cc	Current and Voltage Polarized		2-6	4-16 10-40 20-80	_ ,7	289B932A13 289B932A14 289B932A15	
	230 amps/1 sec 208 volts/30 sec		4-12	10-40 20-80		289B932A17 289B932A18	
IRP-7①②	Ground	0.2/2.0	0.5-2.5	2-8	184A033	289B442A09	FT-3
Moderately inverse	Fault Detection	amp dc		4-16 20-40 20-80		289B442A10 289B442A11 289B442A12	
Spst-cc	Voltage Polarized		2-6	1-4 4-16		289B442A16 289B442A13	
				10-40 20-80		289B442A14 289B442A15	
	208 volts/30 sec		4-12	10-40 20-80		289B442A17 289B442A18	
IRP-8①②	Ground Fault	0.2/2.0 amp dc	0.5-2.5	2-8 4-16	184A033	289B443A09 289B443A10	FT-3
Inverse	Detection	a , 20		10-40 20-80		289B443A11 289B443A12	
Spst-cc	Voltage Polarized		2-6	4-16 10-40		289B443A13 289B443A14	
	rolanzoa			20-80		289B443A15	
	208 volts/30 sec		4-12	10-40 20-80		289B443A17 289B443A18	
IRP-9①②	Ground Fault	0.2/2.0 amp dc	0.5-2.5	.5-2 2-8	184A033	289B444A16 289B444A09	FT-31
	Detection	amp do		4-16		289B444A10	
Very inverse				10-40 20-80		289B444A11 289B444A12	
Spst-cc	Voltage Polarized		2-6	4-16 10-40		289B444A13 289B444A14	
	, 5.4			20-80		289B444A15	
	208 volts/30 sec		4-12	10-40 20-80		289B444A17 289B444A18	
IRP-11①②	Ground Fault	0.2/2.0 amp dc	0.5-2.5	2-8 4-16	184A033	289B933A09 289B933A10	FT-3
Extremely inverse	Detection			10-40 20-80		289B933A11 289B933A12	
Spst-cc	Voltage		2-6	4-16		289B933A13	
	Polarized	X.	_	10-40 20-80		289B933A14 289B933A15	
	208 volts/30 sec		4-12	10-40 20-80		289B933A17 289B933A18	

^{1 50-}Hertz relays and auxiliaries can be supplied at same price. Order "Similar to Style Number Hertz". ., except 50

Rating of ICS unit used in specific types of relays is shown in price tables. All other ratings must be negotiated.

When ac current is necessary in a control trip circuit, the ICS unit can be replaced by an **ACS** unit.

The ACS unit may be supplied in place of an ICS unit at no additional cost. Specify system voltage rating on order.

② See potential polarizing transformers, page 18.

ICS: Indicating Contactor Switch (dc current operated) having seal-in contacts and indicating target which are actuated when the ICS coil is energized at or above pickup current setting. Suitable for dc control voltages up to and including 250 volts dc. Two current ranges are available:

^{(1) 0.2/2.0} amps dc, with tapped coil. (2) 1.0 amp dc, without taps.



Overcurrent, Directional and Time, With Directional Instantaneous Trip Unit, Continued For Phase Fault Protection (Device Number: 67)

For Phase Fa Type, Time Curve	ault Protection (Application	Device Number: Indicating	CS-1	Control	Current Ra	ange:	Relay Data		
Time Curve and Contacts		Contactor Switch	Auxiliary Switch	Circuit: Volts Dc	Amps Ac Time Unit	Instantaneous Trip	Internal Schematic	Style Number	Case Size
IRV-2① Short	Phase Fault Detection	0.2/2.0 amp dc 2 ICS units per relay	48/125/250 volts dc	48/125/250	0.5-2.5	1-4 2-8 4-16 10-40	185A421	290B089A18 290B089A09 290B089A10 290B089A11	FT-31
Spst-cc	Voltage Polarized 120 Volts				2-6	20-80 4-16 10-40 20-80	- ,7	290B089A12 290B089A13 290B089A14 290B089A15	
	60 Hertz				4-12	4-16 10-40 20-80		290B089A19 290B089A16 290B089A17	
IRV-6① Definite	Phase Fault Detection	0.2/2.0 amp dc 2 ICS units per relay	48/125/250 volts dc	48/125/250	0.5-2.5	1-4 2-8 4-16 10-40	185A421	290B091A18 290B091A09 290B091A10 290B091A11	FT-31
Spst-cc	Voltage Polarized				2-6	20-80 4-16 10-40 20-80		290B091A12 290B091A13 290B091A14 290B091A15	
	60 Hertz				4-12	4-16 10-40 20-80		290B091A19 290B091A16 290B091A17	
IRV-7① Moderately inverse	Phase Fault Detection Voltage	0.2/2.0 amp dc 2 ICS units per relay	48/125/250 volts dc	48/125/250	0.5-2.5	1-4 2-8 4-16 10-40 20-80	185A421	290B092A18 290B092A09 290B092A10 290B092A11 290B092A12	FT-31
Spst-cc	Polarized 120 Volts 60 Hertz				2-6	4-16 10-40 20-80	_	290B092A13 290B092A14 290B092A15	
	OO FIERE				4-12	4-16 10-40 20-80		290B092A19 290B092A16 290B092A17	_
IRV-8① Inverse Spst-cc	Phase Fault Detection Voltage	0.2/2.0 amp dc 2 ICS units per case	48/125/250 volts dc	48/125/250	0.5-2.5	1-4 2-8 4-16 10-40 20-80	185A421	290B093A18 290B093A09 290B093A10 290B093A11 290B093A12	FT-31
•	Polarized 120 Volts 60 Hertz		. (-,0	2-6	4-16 10-40 20-80		290B093A13 290B093A14 290B093A15	
	oo nettz				4-12	4-16 10-40 20-80		290B093A19 290B093A16 290B093A17	
IRV-9① Very Inverse	Phase Fault Detection Voltage	0.2/2.0 amp dc 2 ICS units per case	48/125/250 yolts dc	48/125/250	0.5-2.5	1-4 2-8 4-16 10-40 20-80	185A421	290B094A18 290B094A09 290B094A10 290B094A11 290B094A12	FT-31
Spst-cc	Polarized 120 Volts 60 Hertz	0			2-6	4-16 10-40 20-80	_	290B094A13 290B094A14 290B094A15	
	55 1.01tz	/\V			4-12	4-16 10-40 20-80	-	290B094A19 290B094A16 290B094A17	

 ⁵⁰⁻Hertz relays and auxiliaries can be supplied at same price. Order "Similar to Style Number, except 50 Hertz".



Overcurrent, Directional and Time, With Directional Instantaneous Trip Unit, Continued

Type, Time Curve	Application	Contactor	CS-1 Control Auxiliary Circuit:		Current Ra Amps Ac	ange:	Relay Data		
and Contacts		Switch	Switch	Volts Dc	Time Unit	Instantaneous Trip	Internal Schematic	Style Number	Case Size
IRV-11 ①	Phase Fault	0.2/2.0 amp dc	48/125/250 volts	48/125/250	0.5-2.5	1-4 2-8	185A421	290B095A18 290B095A09	FT-31
Extremely inverse	Detection	2 ICS units per relay	dc			4-16 10-40		290B095A10 290B095A11	
C+	Voltage					20-80	-	290B095A12	
Spst-cc	Polarized				2-6	4-16 10-40		290B095A13	
	120 Volts 60 Hertz					20-80	10	290B095A14 290B095A15	
	OO HERE				4-12	4-16		290B095A19	_
						10-40 20-80	F	290B095A16 290B095A17	

① 50 Hertz relays and auxiliaries can be supplied at same price. Order "Similar to Style Number , except 50 Hertz".

Overcurrent, Directional, Negative Sequence, With Directional Instantaneous Trip Unit

Type, Time Curve	Application	Indicating Contactor	Current Ran Amps Ac	nge:	Relay Data		
and Contacts		Switch®	Time Unit	Instantaneous Trip	Internal Schematic	Style Number	Case Size
IRQ-2	Ground Detection	0.2/2.0 amp dc	0.5-2.5	2-8 4-16	185A096	774B233A09 774B233A10	FT-42
Short				10-40 20-80		774B233A11 774B233A12	
Spst-cc			2-6	4-16 10-40 20-80		774B233A13 774B233A14 774B233A15	
			4-12	10-40 20-80		774B233A16 774B233A17	
IRQ-5	Ground Detection	0.2/2.0 amp dc	0.5-2.5	2-8 4-16	185A096	774B234A09 774B234A10	FT-42
Long	Dottotion	ump do	X	10-40 20-80		774B234A11 774B234A12	
Spst-cc			2-6	4-16 10-40 20-80		774B234A13 774B234A14 774B234A15	
			4-12	10-40 20-80		774B234A16 774B234A17	
IRQ-6	Ground	0.2/2.0	0.5-2.5	2-8	185A096	774B235A09	FT-42
Definite	Detection	amp dc		4-16 10-40		774B235A10 774B235A11	
				20-80		774B235A12	
Spst-cc		X	2-6	4-16 10-40 20-80		774B235A13 774B235A14 774B235A15	
			4-12	10-40 20-80		774B235A15 774B235A16 774B235A17	

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(1) 0.2/2.0 amps dc, with tapped coil.

When ac current is necessary in a control trip circuit, the ICS unit can be replaced by an ACS unit.

The ACS unit may be supplied in place of an ICS unit at no additional cost. Specify system voltage on order.

^{(2) 1.0} amp dc, without taps,

Rating of ICS unit used in specific types of relays is shown in price tables. All other ratings must be negotiated.



Overcurrent, Directional, Negative Sequence, With Directional Instantaneous Trip Unit

Type, Time Curve	Application	Indicating Contactor Switch®	Current Range: Amps Ac		Relay Data		
and Contacts			Time Unit	Instantaneous Trip	Internal Schematic	Style Number	Case Size
IRQ-7 Moderately inverse	Ground Detection	0.2/2.0 amp dc	0.5-2.5	2-8 4-16 10-40 20-80	185A096	774B236A09 774B236A10 774B236A11 774B236A12	FT-42
Spst-cc			2-6	4-16 10-40 20-80		774B236A13 774B236A14 774B236A15	
			4-12	10-40 20-80		774B236A16 774B236A17	
IRQ-8	Ground Detection	0.2/2.0 amp dc	0.5-2.5	2-8 4-16 10-40 20-80	185A096	774B237A09 774B237A10 774B237A11 774B237A12	FT-42
			2-6	4-16 10-40 20-80		774B237A13 774B237A14 774B237A15	
			4-12	10-40 20-80		774B237A16 774B237A17	_
		1.0 amp dc	0.5-2.5	10-40	B48A617	774B237A22	 _
IRQ-9 Very inverse	Ground Fault Detection	0.2/2.0 amp dc	0.5-2.5	.5-2 2-8 4-16 10-40 20-80	185A096	774B238A19 774B238A09 774B238A10 774B238A11 774B238A12	FT-42
Spst-cc			2-6	4-16 10-40 20-80		774B238A13 774B238A14 774B238A15	_
			4-12	10-40 20-80		774B238A16 774B238A17	_

[®] ICS: Indicating Contactor Switch (dc current operated) having seal-in contacts and indicating target which are actuated when the ICS coil is energized at or above pickup current setting. Suitable for dc control voltages up to and including 250 volts dc. Two current ranges available:

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Rating of ICS unit used in specific types of relays is shown in price tables. All other ratings must be negotiated

When ac current is necessary in a control trip circuit, the ICS unit can be replaced by an $\pmb{\mathsf{ACS}}$ unit.

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Potential Polarizing Transformers, Single Phase (Product Bulletin 42-871 for dimensions)

Volt-amps	Frequency,	Primary Volt	Primary Volts		Compensa	ated at:	Connections	Style
	Hertz	Line to Line	Line to Neutral	Volts	Volt- amps	Power Factor	Primary/Secondary	Number
50	50/60	115 200 200	66.5 11.5 11.5	115 66.5 115	25	100%	Connect wye/broken delta	9626A06G01 9626A06G02 9626A06G03

 Refer to LVIT Sales, Low Voltage Instrument Transformer Division, Pinetops, NC, for price and shipment.

> ABB Power T&D Company Inc. Relay Division 4300 Coral Ridge Drive Coral Springs, FL 33065 954-752-6700



ABB Power T&D Company Inc. Relay Division 7036 Snowdrift Road, Suite 2 Allentown, PA 18106 610-395-7333