SIEMENS

Type RL Low Voltage Circuit Breakers

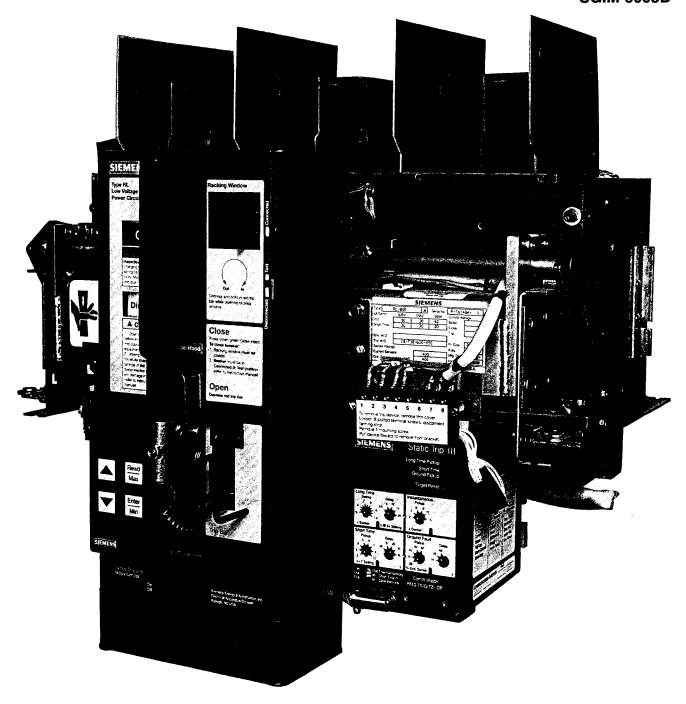
Instructions

Installation

Operation

Maintenance

SGIM-3068D



ADANGER



Hazardous voltages and high-speed moving parts.

Will cause death, serious personal injury or equipment or property damage.

Always de-energize and ground the equipment before maintenance. Read and understand this instruction manual before installing, operating, or maintaining the equipment. Maintenance should be performed only by qualified personnel. The use of unauthorized parts in the repair of the equipment or tampering by unqualified personnel will result in dangerous conditions which will cause death or serious personal injury or equipment or property damage. Follow all safety instructions contained herein.

IMPORTANT

The information contained herein is general in nature and not intended for specific application purposes. It does not relieve the user of responsibility to use sound practices in application, installation, operation, and maintenance of the equipment purchased. Siemens reserves the right to make changes in the specifications shown herein or to make improvements at any time without notice or obligations. Should a conflict arise between the general information contained in this publication and the contents of drawings or supplementary material or both, the latter shall take precedence.

QUALIFIED PERSON

For the purpose of this manual and product labels a qualified person is one who is familiar with the installation, construction, operation, or maintenance of the equipment and the hazards involved. In addition, this person has the following qualifications:

- (a) is trained and authorized to energize, de-energize, clear, ground, and tag circuits and equipment in accordance with established safety practices.
- (b) is trained in the proper care and use of protective equipment such as rubber gloves, hard hat, safety glasses or face shields, flash clothing, etc., in accordance with established safety practices.
- (c) is trained in rendering first aid.

NOTE

These instructions do not purport to cover all details or variations in equipment, nor to provide for every possible contingency to be met in connection with installation, operation, or maintenance. Should further information be desired or should particular problems arise which are not covered sufficiently for the purchaser's purposes, the matter should be referred to the local Siemens sales office.

The contents of this instruction manual shall not become part of or modify any prior or existing agreement, commitment or relationship. The sales contract contains the entire obligation of Siemens Energy & Automation, Inc. The warranty contained in the contract between the parties is the sole warranty of Siemens Energy & Automation, Inc. Any statements contained herein do not create new warranties or modify the existing warranty.

Type RL Low Voltage Circuit Breakers

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Introduction and Safety

Introduction

The RL family of low voltage AC power circuit breakers is designed to meet all applicable ANSI, NEMA and IEEE standards. Successful application and operation of this equipment depends as much upon proper installation and maintenance by the user as it does upon careful design and manufacture by Siemens.

The purpose of this Instruction Manual is to assist the user in developing safe and efficient procedures for the installation, maintenance and use of the equipment.

Contact the nearest Siemens representative if any additional information is desired.

ADANGER

Hazardous voltages and high-speed moving parts.



Will cause death, serious personal injury or property damage.

To avoid electrical shock, burns and entanglement in moving parts, this equipment must be installed, operated and maintained only by qualified persons thoroughly familiar with the equipment, instruction manuals and drawings. Read and understand this instruction manual before using the equipment.

Qualified Person

For the purpose of this manual and product labels a **Qualified Person** is one who is familiar with the installation, construction or operation of the equipment and the hazards involved. In addition, this person has the following qualifications:

- Training and authorization to energize, de-energize, clear, ground and tag circuits and equipment in accordance with established safety practices.
- Training in the proper care and use of protective equipment such as rubber gloves, hard hat, safety glasses, face shields, flash clothing, etc., in accordance with established safety procedures.
- Training in rendering first aid.

Signal Words

The signal words "Danger", "Warning" and "Caution" used in this manual indicate the degree of hazard that may be encountered by the user. These words are defined as follows:

Danger - Indicates an imminently hazardous situation which, if not avoided, will result in death or serious injury.

Warning - Indicates a potentially hazardous situation which, if not avoided, **could** result in death or serious injury.

Caution - indicates a potentially hazardous situation which, if not avoided, **may** result in minor or moderate injury.

Dangerous Procedures

In addition to other procedures described in this manual as dangerous, user personnel must adhere to the following:

- Always work on de-energized equipment. Always deenergize a breaker, and remove it from the switchgear before performing any tests, maintenance or repair.
- Always discharge energy from closing and opening (tripping) springs before performing maintenance on circuit breakers.
- Always let an interlock device or safety mechanism perform its function without forcing or defeating the device.

Field Service Operation

Siemens can provide competent, well-trained Field Service Representatives to provide technical guidance and advisory assistance for the installation, overhaul, repair and maintenance of Siemens equipment, processes and systems. Contact regional service centers, sales offices or the factory for details, or telephone Siemens Field Service at 1-800-241-4453.

Introduction

Type RL Low Voltage AC Power Circuit Breakers may be furnished for mounting in any one of three ways:

- In switchboards or in metal enclosed switchgear of the drawout type;
- 2. In individual metal enclosures (drawout type);
- For stationary mounting in the user's own enclosure or switchboard.

All RL circuit breakers are completely assembled, tested, and calibrated at the factory in a vertical position and must be so installed to operate properly. The user's primary connections must be adequately braced against the effects of short circuit currents to prevent overstressing the circuit breaker terminals.

Receiving and Inspection for Damage

IMPORTANT: Do not accept the statement from any driver that the damaged equipment was not properly packaged by shipper.

Do not sign Bill of Lading without notation of visible damage if observed. Our equipment packaging meets the rigid requirements established by the trucking industry. You must obtain carrier inspection within 15 days of receipt on damaged equipment.

Immediately upon receipt of this equipment, carefully remove all packing braces. Examine parts and check them against the racking list and note any damage incurred in transit. If damage disclosed, a carrier inspection must be arranged for by consignee within 15 days of receipt of equipment. If equipment is shipped F.O.B. Destination, the consignee must obtain the original of the carrier inspection report and notify Siemens immediately.

Two shipping methods are used with RL circuit breakers:

- 1. Individually skidded with protective covering.
- Within a cubicle.

Note all caution tags, remove any blocking, and open circuit breaker contacts before installation.

Storage

Whenever possible, install circuit breakers in their assigned switchgear compartments for storage. Follow instructions contained in the instruction manual for types R and SR Low Voltage Metal-Enclosed Switchgear, SG-3088. When the circuit breaker is stored separately, place the circuit breaker on a sturdy pallet. Secure the circuit breaker to the pallet, and cover with polyethylene film at least 10 mils thick. Also observe the following:

- Indoor Storage Whenever possible, store the circuit breaker indoors. The storage environment must be clean, dry and free of such conditions as construction dust, corrosive atmosphere, mechanical abuse and rapid temperature variations.
- Outdoor Storage OUTDOOR STORAGE IS NOT REC-OMMENDED. When no other option is available, the circuit breaker must be completely covered and protected from rain, snow, dirt and all other contaminants.

3. Space Heating - Space heating must be used for both indoor and outdoor storage to prevent condensation and corrosion. Space heaters of approximately 100 watts per breaker are recommended. If the circuit breakers are stored inside their assigned switchgear compartments, and the switchgear is equipped with space heaters, the switchgear space heaters should be energized.

General

The RL Low Voltage AC Power Circuit Breaker is completely adjusted, tested and inspected before shipment. However, a careful check should be made to be certain that shipment or storage has not resulted in damage or change of adjustment. Circuit breakers and their enclosures should be installed in a clean, dry, well-ventilated area in which the atmosphere is free from destructive acid or alkali fumes. For stationary breakers and custom enclosures, the factory should be consulted for minimum clearances and required ventilation openings.

Before installing, make certain that the circuit breaker contacts are in the open position and that the closing springs are discharged. Be sure to lubricate primary and secondary disconnect fingers with Siemens electrical contact lubricant, part no. 15-171-370-002.

ADANGER



Hazardous voltages and high-speed moving parts.

Will cause death, serious personal injury or property damage.

To avoid electrical shock, burns and entanglement in moving parts, this equipment must be installed, operated and maintained only by qualified persons thoroughly familiar with the equipment, instruction manuals and drawings.

AWARNING



Heavy weight overhead.

Can cause death, serious personal injury or property damage.

Always use approved lifting means to handle circuit breakers or fuse carriages. Follow instructions for use of lifting bar assembly. Avoid excessive speeds and sudden stops. Never lift a circuit breaker or fuse carriage above an area where personnel are located.

Installation (and Removal) Sequence

IMPORTANT: Be certain that you check points 1a through 1f below before placing circuit breaker in compartment.

- 1. Determine the correct switchgear compartment for each circuit breaker by checking the One-Line Diagram and Schematic Diagram furnished with the drawings. These drawings show the following for each circuit breaker compartment:
 - Circuit breaker Type (RL-800, RL-1600 etc.)
 Trip "XFMR" or "SENSOR" rating
 Static Trip Type (RMS-TS-TZ, RMS-TIG-TZ etc.)

 - Type of operator (Manual Operator-MO or Electrical d. Operator-EO)
 - Circuit breaker wiring information.
 - Special accessories (Undervoltage Trip, etc.)
- On fused breakers, make sure trigger fuse linkage is reset. Breaker will remain trip free as long as this linkage is tripped. Refer to 'Open Fuse Trip Device' on Page 20.
- 3. If the circuit breaker was shipped separate from the cubicle, remove any blocking, trip the circuit breaker and move the racking mechanism to the DISCONNECT position.
- 4. To prepare circuit breaker for insertion into the cubicle, follow steps A-D of Figure 1 on Page 5.
- 5. Push breaker to DISCONNECT position. Interlock bar prevents movement of breaker in cell, unless trip bar is depressed.
- 6. While holding the trip bar in, open the racking window and insert the racking crank.
- 7. Use crank to rack breaker into cell.
- Check door iris for free movement while closing door,
- 9. To remove circuit breaker, reverse the above procedures.
- 10. After the circuit breaker is placed in the compartment, rack it to the TEST position.
- 11. Open the compartment door. Close and trip the circuit breaker. Refer to 'Operation', Pages 6-10 for manually and electrically operated breakers.

During the closing operation, observe that the contacts move freely without interference or rubbing between movable arcing contacts and parts of the arc chutes. Then refer to 'Operation', Pages 6-10 for a detailed description of the circuit breaker operating characteristics before placing the circuit breaker in service. Make sure circuits are not energized.

- 12. Trip units and accessory devices should receive a thorough check before placing the circuit breaker in service. This check makes certain that adjustments are proper and parts are not damaged. Refer to 'Static Trip III Information and Instruction Guide', SG-3118.
- 13. Drawout circuit breakers are equipped with an interlock to prevent movement of a closed circuit breaker into or out of the CONNECT position. Circuit breaker interlock operation should be checked before it is energized. See 'Drawout Interlock', Page 9, and 'Spring Discharge Interlock', Page 10, for a description of these interlocks.
- 14. After completing the installation inspection, check the control wiring (if any) and test the insulation.
- 15. Close the compartment door. Rack the circuit breaker into the CONNECT position. Refer to 'Racking Mechanism', Page 9. Remove the racking crank and close the racking window.
- 16. The circuit breaker can now be closed to energize the circuit.



Can cause death, serious personal injury or property damage.

Use of a lifting device or crane will place heavy weights overhead. Avoid excessive speeds and sudden starts or stops.

Never lift a circuit breaker or fuse carriage over an area where personnel are located.

ADANGER

4

Heavy weight.

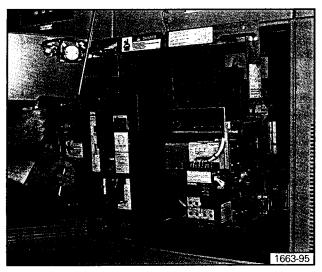
Can cause death, serious personal injury or property damage.

Use of a lifting device or crane will place heavy weights overhead. Avoid excessive speeds and sudden starts or stops.

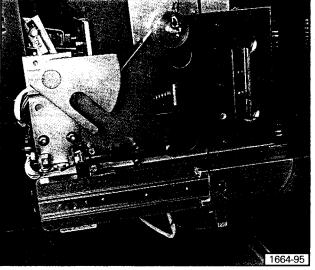
Never lift a circuit breaker or fuse carriage over an area where personnel are located.



A) Attach lifting bar assembly to circuit breaker as shown above. Fasten locking screws through circuit breaker side plates and lifting plates.



B) Attach crane hook and insert crank into hoist mechanism eye. Raise breaker above compartment, and fully extend rails.



C) Lower breaker onto rails. **Important!** The rear of the breaker must be tilted downward so that the breaker engages the notch at the rear of the right hand rail (shown in circle).



D) Continue lowering until circuit breaker rests securely on the rails. Remove the lifting yoke. The circuit breaker is now ready for inserting into the cell.

Operation

Description

The continuous current and interrupting ratings of the circuit breakers are as shown on the circuit breaker rating label.

The circuit breakers are also available with integrally mounted current limiting fuses through 2000A frame size, and with separately mounted fuses for 3200A, 4000A, and 5000A frame size. For 800A, 1600A, and 2000A frame sizes the basic circuit breakers are the same with or without fuses. The fuses mount on a bracket that is bolted to the side plates and upper studs on the back of the circuit breaker. Due to this difference, fused circuit breakers are not interchangeable with unfused circuit breakers. The current limiting fuses increase the interruption rating to that of the fuses. Fused circuit breakers are identified as RLF-800, RLF-1600, RLF-2000, RLF-3200, RLF-4000, or RLF-5000. Fused circuit breakers are also equipped with an open fuse trip device to open the circuit breaker if one or more current limiting fuses open.

Note: Fused circuit breakers are not physically interchangeable with unfused breakers.

Unfused circuit breakers can also be supplied for stationary mounting in which the racking components are omitted and brackets are provided for mounting to a stationary frame.

All RL circuit breakers use the same basic closing mechanism or operator. The closing springs used vary between sizes.

Two configurations of the operator are available for charging the closing springs, manually charged or electrically charged. For electrical operators, a maintenance handle accessory can be used to charge the springs manually for maintenance or in an emergency. Optionally, a built-in manual spring charging handle can be provided.

The manual and electrical operators are identical except for the means of supplying energy to the closing springs. A doubletoggle, trip-free mechanism is used. This means that the breaker contacts are free to open at any time if required, regardless of the position of the mechanism.

Precautions to be Observed in Operation

- Read this Instruction Manual before installing or making any changes or adjustments on the circuit breaker.
- Stored-energy closing springs may be charged with circuit breaker contacts in either the open or closed position. EXTREME CARE SHOULD BE TAKEN TO DISCHARGE THE SPRINGS BEFORE WORKING ON THE CIRCUIT BREAKER.
- When closing manually operated breakers out of the compartment, the racking mechanism must be returned to the TEST position before the closing spring can be charged.
- When charging manually operated breakers, always hold the handle firmly until it is returned to the normal vertical position. A ratchet insures that the spring charging operation must be completed once started.
- Check current ratings, circuit breaker wiring information, circuit breaker type and trip device type, against the One-Line Diagram to assure that circuit breakers are located in the proper compartments within the switchgear.

- Check the alignment of the secondary disconnect fingers. This ensures against misalignment due to possible distortion of fingers during shipment and handling.
- Close the compartment door and secure door latch(es)
 prior to racking the circuit breaker to or from the CONNECT
 position. Also close and latch the door prior to closing the
 circuit breaker when in the CONNECT position. Once the
 circuit breaker is closed, keep the door closed.
- 8. ONCE THE CIRCUIT BREAKER OR FUSE CARRIAGE IS ENERGIZED, DO NOT OPEN THE COMPARTMENT DOORS. PERFORM ANY REQUIRED OPERATIONS WITH EXTERNAL CONTROLS, WITH THE DOORS CLOSED AND SECURELY LATCHED.

4

AWARNING

Hazardous voltages.

Can cause death, serious personal injury or property damage.

Keep compartment doors closed and securely latched when equipment is energized.

Manually Operated Circuit Breakers

The breaker has a center-mounted frame, so many of the latches and links are arranged in pairs. For descriptive purposes, they will be referred to as single items. Refer to **Figure 2** and **Table 1**. Detail A shows the position of the trip latch and toggle linkage when the circuit breaker is open and the closing springs are discharged.

Table 1. Operating Procedure for Manually Operated Circuit Breakers

Operation	Procedure
Charging Springs	Pull charging handle down all the way (approximately 120°) and return it to normal vertical position. (Engagement of pawl with ratchet teeth prevents handle reversal until the downward stroke is completed.)
Closing	Push down firmly on spring-release latch hood (50) after handle is returned to normal vertical position.
Tripping	Push in manual trip rod (94) OR If shunt trip is provided, operate external control switch (CS/T) to trip or open position. (See Figure 3 .)

Movement of the charging handle downward rotates closing ratchet (140) against roller (43), thus pivoting closing cam (34) clockwise about pin (40). This extends the closing springs through link (41) and spring hanger (58). Rotation of cam (34) allows roller (27) in toggle linkage to be moved into position shown in Detail B. Kickoff spring (10) moves rollers away from the stop block (7). Then, the toggle linkage is moved by torsion spring until latch (15) clears trip flap (12). Spring (13) causes trip flap (12) to reset under latch (15). Trip flap (12) should normally stop against the front surface of latch (15).

When the closing springs are fully charged, roller (43) engages latch (47). Closing ratchet (140) engages a pawl in such a manner that the charging cam must complete the charging stroke before it can return to its normal position.

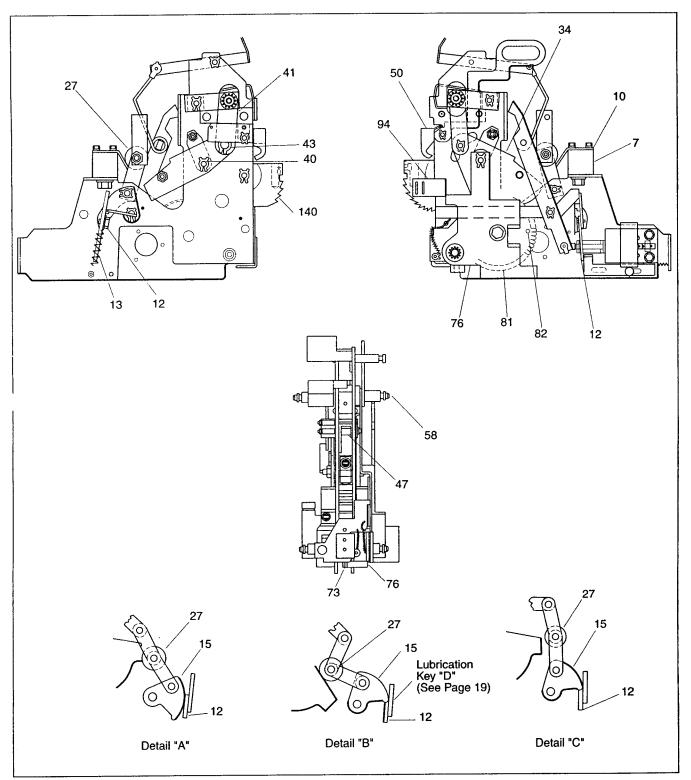


Figure 2. Circuit Breaker Operator

CCCircuit Breaker Closing Coil G.....Green Indicating Lamp aAux. Switch Contact - Open when Breaker is Open TC......Circuit Breaker (Shunt) Trip Coil Y.....Aux. Closing Relay - Anti-Pump .Aux. Switch Contact - Closed when Breaker is Open MCO.....Motor Cutoff Switch MDS.....Motor Circuit ON-OFF Switch 88Spring Charging MotorSecondary Disconnect CS/CControl Switch - Close Contact AL.....Alarm Contact CS/T......Control Switch Trip Contact CBConnection Block R.....Red Indicating Lamp

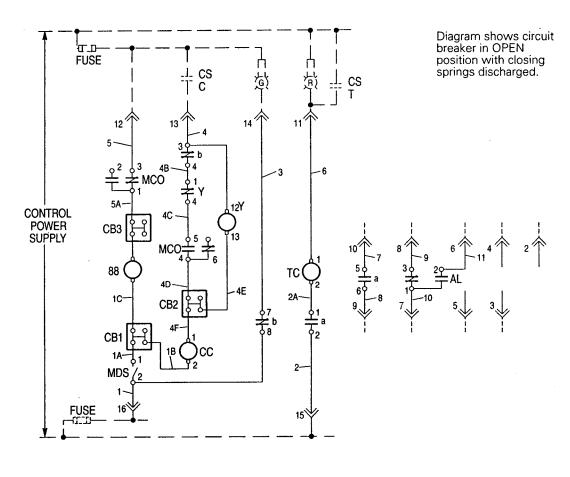


Figure 3. Typical Schematic — Electrically Operated Circuit Breakers.

With the charging handle in its normal upright position, the circuit breaker can be closed. By pressing firmly on hood (50), latch (47) will disengage roller (43). Then, closing springs cause closing cam (34) to rotate against the toggle rollers (27), moving the toggle into its upright position, as shown in detail C. The closing cycle can be interrupted at any point by operation of one of the tripping means. This will cause rotation of trip flap (12) to a position that releases latch (15), allowing toggle linkage to collapse to the position shown in detail A.

To manually open the circuit breaker, press in manual trip rod (94). This bar engages the top of trip flap (12), to disengage the latch (15).

Electrically Operated Circuit Breakers

The mechanism of the electrically operated circuit breaker is the same as the manually operated circuit breaker, except that the manual charging handle is replaced by a motor and gear system. Refer to Figure 2 and Table 2. Power available to the control circuit will start the automatic charging cycle. The motor gear box pinion rotates gear (81) counterclockwise. Cam follower (82) engages an arm of wind and close cam (34), which rotates the cams in the same manner as for the manually charged circuit breaker. When the wind and close cam (34) reaches its charged position, the back of the cam engages switch lever (73), rotating the lever away from the switch operator. Gear switch lever (76) will still be holding the switch in the operate position and the motor will continue to run until the roll pins on the side of gear (81) lift lever (76) clear. This releases the motor cutoff switch (MCO). When the MCO switch opens, the motor stops, and the closing coil circuit is set up through one side of the MCO switch.

The circuit breaker can now be closed by depressing the latch hood (50) or by energizing the closing coil (CC) through the external close control switch (CS/C). When the close circuit is energized, the anti-pump (Y) relay is energized and opens the Y relay contact in the closing circuit. This prevents "pumping" or repeated attempts to close the circuit breaker if a tripping signal or fault is present. This would happen if the closing switch (CS/C) is bypassed by a short circuit, or if it is defective.

A combination manually and electrically operated circuit breaker is also available. This includes both the motor-gear charging system as well as the manual charge handle.

Note: Manual charging handle must be in vertical position during electrical charging.

Table 2. Operating Procedure for Electrically Operated Circuit Breakers

Operation	Procedure
Charging Springs	Energize control circuit.
Closing	After springs are charged, actuate external close control switch (CS/C), OR Push down firmly on spring-release latch hood (50) (after spring charging handle (if present) is returned to normal vertical position.)
Tripping	Actuate external control switch (CS/T) to trip or open position, OR Push in manual trip rod (94).

Drawout Interlock

A drawout circuit breaker mechanism includes:

- Means to rack the circuit breaker in or out of the compartment.
- Interlock to prevent racking a closed circuit breaker into or out of any position.
- 3 Interlock to prevent closing a circuit breaker until it is racked to the TEST or CONNECT position.
- 4. Interlock to prevent withdrawing a circuit breaker from the cubicle while the closing springs are charged.

Racking Mechanism

Refer to **Figure 4**. With the circuit breaker resting on the cubicle rails, the following sequence should be used to rack the circuit breaker into the cubicle.

1. Push trip bar in, open racking window and insert racking crank.

Note: Racking window cannot be opened unless manual trip bar is pressed in. While the trip bar is pressed in, the circuit breaker is TRIP FREE and cannot be closed.

- 2. Using the racking crank, rotate the racking screw (105) counterclockwise until the racking shaft is in the DISCONNECT position. The racking clevis can now engage the racking pins in the cubicle. The circuit breaker should now be pushed along the rail into the DISCONNECT position. Double check that the racking clevises engage the pins on both sides of the cubicle.
- 3. Clockwise rotation of the racking screw will rack the breaker into the TEST position. At the TEST position, the racking window can be closed, allowing the trip bar to reset and the circuit breaker can be operated. Further racking will place the circuit breaker between the TEST and CONNECT positions. Between positions, the interlock bar will not engage the position holes of the cubicle. The breaker will be held TRIP FREE and cannot be closed.

In the CONNECT position, the interlock will engage the cubicle hole and reset, allowing the circuit breaker to be closed. This prevents closing a circuit breaker which is not in the CONNECT or TEST position.

- To withdraw the breaker from the CONNECT position, rotate the racking screw counterclockwise.
- 5. Before attempting to operate the circuit breaker, the position of the device should be checked with reference to the holes in the cubicle, to be certain that it is fully connected. See 'Adjustments', **Page 14** for proper procedure.

IMPORTANT: To avoid damage to the racking mechanism, when in the CONNECT position, do not forcefully rotate the racking crank clockwise.

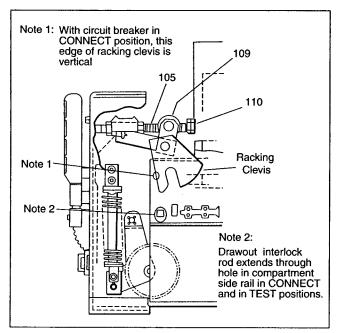


Figure 4. Detail of Typical Racking Mechanism

Spring Discharge Interlock

When racking the circuit breaker out to the DISCONNECT position, the closing springs will automatically discharge, at or before reaching the DISCONNECT position. The barrel nut (109) engages the spring interlock. This, in turn, is connected to the manual close hood which releases the closing springs.

IMPORTANT: On manually charged breakers, the close hood is interlocked to the manual charge cam, and must be clear before racking the circuit breaker to the DISCONNECT position. For this reason, the manual charge handle must be in the vertical position during racking.

Note: The racking mechanism must be returned to the TEST position before closing springs can be charged (either in the cubicle or when removed from the cubicle).

The spring discharge interlock produces TRIP FREE operation in which all of the stored energy of the springs is dissipated in the mechanism. It is preferable to turn the motor power off in the TEST position, close and trip the circuit breaker manually in that position, and then rack out in the normal manner.

General

For the safety of maintenance personnel as well as others who might be exposed to hazards associated with maintenance activities, the safety related work practices of NFPA 70E, parts II and III, should always be followed when working on electrical equipment. Maintenance personnel should be trained in the safety practices, procedures and requirements that pertain to their respective job assignments. This Instruction Manual should be reviewed and retained in a location readily accessible for reference during maintenance of this equipment.

The user must establish a periodic maintenance program to ensure trouble-free and safe operation. The frequency of inspection, periodic cleaning and preventive maintenance schedule will depend upon the operating conditions. NFPA Publication 70B, 'Electrical Equipment Maintenance' may be used as a guide to establish such a program. A preventive maintenance program is not intended to cover reconditioning or major repair, but should be designed to reveal, if possible, the need for such actions in time to prevent malfunctions during operation.

Service Conditions and Maintenance Intervals

'Usual' and 'Unusual' service conditions for Low Voltage Metal-Enclosed Switchgear are defined in ANSI C37.20.1, clauses 3 and 7.1. Generally, 'usual service conditions' are defined as an environment in which the equipment is not exposed to excessive dust, acid fumes, damaging chemicals, salt air, rapid or frequent changes in temperature, vibration, high humidity, or extremes of temperature.

This definition is subject to a variety of interpretations. Because of this, you are best served by adjusting maintenance and lubrication intervals based on your experience with the actual service environment.

The frequency of required maintenance depends on the nature of the service conditions; the more severe the conditions, the more frequently that maintenance is needed. **Table 3** gives service and lubrication intervals for type RL circuit breakers applied under ANSI 'Usual Service Conditions'. This table indicates that RL circuit breakers (with 'LM' in the type designation on the rating label) have a five (5) year maintenance interval.

Regardless of the length of the maintenance (lubrication) interval, the tripping system should be checked and exercised annually, and the circuit breaker should be inspected and exercised annually.

Always inspect a circuit breaker which has interrupted a heavy fault current.

ADANGER



Hazardous voltages and high-speed moving parts.

Will cause death, serious personal injury, and property damage.

Always de-energize and ground the equipment before maintenance.

Read instruction manuals, observe safety instructions, and limit use to qualified personnel.

<u> AWARNING</u>

Failure to properly maintain the equipment can result in death, serious injury or product failure, and can prevent successful functioning of connected apparatus.

The instructions contained herein should be carefully reviewed, understood, and followed.

The following maintenance procedures must be performed regularly:

- Recommended annual RL circuit breaker inspection procedure
- Recommended RL breaker maintenance and lubrication procedure.

The above list does not represent an exhaustive survey of maintenance steps necessary to ensure safe operation of the equipment. Particular applications may require further procedures. Should further information be desired or should particular problems arise which are not covered sufficiently for the user's purposes, the matter should be referred to the local Siemens sales office.

The use of unauthorized parts in the repair of the equipment, or tampering by unqualified personnel will result in dangerous conditions which can cause death, serious injury or equipment damage. Follow all safety instructions contained herein.

Lubrication

Lubrication should be a part of the servicing procedure. Old grease should be removed from bearing pins and other non-current carrying rotating or sliding surfaces. A thin film of lubricant should be applied in accordance with the 'Lubrication Chart', **Table 5**.

Apply lubricants with care to avoid getting grease on insulating members, since it may affect the dielectric strength. Faces of arcing contacts and faces of main contacts should not be lubricated. The rubbing surfaces (i.e., those surfaces without brazed-on contact tips) of the main contact fingers, arcing contact fingers, and hinge contact fingers should be lubricated with a coating of Siemens electrical contact lubricant, part no. 15-171-370-002. If dust or dirt has accumulated, disassembly may be necessary to clean and relubricate these points. See 'Contact Replacement', **Page 15** and 'Lubrication Chart', **Table 5**.

Recommended Annual RL Circuit Breaker Inspection Procedure

A suggested procedure to follow during Annual Inspections:

- 1. De-energize the primary and control circuits.
- With the cubicle door closed, rack the circuit breaker to the DISCONNECT position.
- Open the cubicle door, and remove the circuit breaker from the cubicle.
- 4. Rotate the racking screw to the TEST position (approximately 3 turns) to clear the spring discharge interlock, before attempting to charge closing springs. Exercise the circuit breaker through several close-open cycles. For electrically operated circuit breakers, operate the circuit breaker electrically. (Refer to the specific wiring information for your circuit breaker to determine where control voltage signals should be applied. Usually, spring charging power is connected between secondary disconnects SD12 and SD16, closing control power between SD13 and SD16, and tripping power between SD11 and SD15. Secondary disconnects are arranged with SD1 on top, and SD16 on the bottom). Examine the operation of the circuit breaker during these operations for any evidence of difficulty, erratic operation, etc.
- 5. Test the tripping system, using an appropriate test set, such as the Siemens Portable Static Trip Test Set, model PTS-4. Refer to 'Static Trip III Information and Instruction Guide', SG-3118, and 'Portable Test Set Instructions', SG-3138, for information on testing. The test should include tripping of the circuit breaker by the trip device. This confirms the functionality of the system, including the trip device and the tripping components.
- Clean any accumulation of dust or dirt from the circuit breaker. For insulated parts, use a clean cloth saturated with a non-toxic cleaner, such as denatured alcohol.
- 7. Turn the racking screw to the DISCONNECT position, and reinstall the circuit breaker in the cubicle.

Recommended RL Breaker Maintenance and Lubrication Procedure

A suggested procedure to follow during maintenance and lubrication sessions:

- 1. De-energize the primary and control circuits.
- With the cubicle door closed, rack the circuit breaker to the DISCONNECT position.
- Open the cubicle door, and remove the circuit breaker from the cubicle.

Table 3. Inspection and Maintenance Intervals (see Note 1)

	Inspection Interval All Type RL Breakers	Maintenance & Lub	Overhaul Interval	
Frame Size Amperes	Check & Exercise Tripping System Check & Exercise Circuit Breaker Mechanism	RL Breakers built before 6/91 (Number of operations, or time, whichever occurs first)	RL breakers built 6/91 or later (with "LM" in type designation- See Note 2)	All Type RL breakers (Number of Operations)
800	Annually	1750 operations/1 year	5 years	12500 operations
1600	Annually	500 operations/1 year	5 years	4000 operations
2000	Annually	500 operations/1 year	5 years	4000 operations
3200	Annually	250 operations/1 year	5 years	1500 operations
4000	Annually	250 operations/1 year	5 years	1500 operations
5000	Annually	250 operations/1 year	5 years	1500 operations

Notes:

- Any circuit breaker which has interrupted a heavy fault current should be inspected according to the recommended procedure for maintenance and lubrication.
- "LM" indicates Low Maintenance RL Breaker produced beginning June, 1991

Hazardous volt parts. Will cause deat property damag

ADANGER

Hazardous voltages and high-speed moving parts.

Will cause death, serious personal injury, and property damage.

Always de-energize and ground the equipment before maintenance.

Read instruction manuals, observe safety instructions, and limit use to qualified personnel.

- Rotate the racking screw to the TEST position (approximately 3 turns) to clear the spring discharge interlock. This is necessary before the closing springs can be charged, and also makes removal of the arc chutes easier.
- Remove arc chutes and examine arc chutes and circuit breaker contacts for burned, cracked, or broken parts.

To remove arc chutes, proceed as follows:

- Remove mounting screws for holding clips, remove support and phase barriers.
- b. Lift arc chutes vertically to clear arc runners.
- 6. Inspect arc chutes for excessively burned arcing plates. Replace arc chutes under the following conditions:
 - Copper-plated steel plates in the arc chutes measure less than 0.06" thickness for RL-800 through RLE-2000 circuit breakers.
 - Copper-plated steel plates in the arc chutes measure less than 0.08" thickness for RL-3200 through RL-5000 circuit breakers.
- 7. Wipe the contacts with a clean cloth saturated with a non-toxic cleaning fluid, such as denatured alcohol.
 - Replace badly burned or pitted contacts. (See 'Contact Replacement', **Page 15**, and 'Lubrication Chart', **Table 5**.) Do not lubricate faces of contacts.
- Clean any accumulation of dust or dirt from the circuit breaker. For insulating parts, use a clean cloth saturated with a non-toxic cleaner, such as denatured alcohol.
- Bearing pins and other sliding or rotating surfaces should be cleaned and then coated with a light film of grease. (See 'Lubrication Chart', Table 5.)
- 11. Perform a maintenance closing operation (see Page 14 and Table 4) to check latch and linkage movement. (Be sure to rotate the racking screw to the TEST position to clear the spring discharge interlock before attempting to charge closing springs).
- Check circuit breaker adjustments. (See 'Adjustments', Page 14.)
- 13. Exercise the circuit breaker through several close-open cycles. For electrically operated circuit breakers, operate the circuit breaker electrically. (Refer to the specific wiring information for your circuit breaker to determine where control voltage signals should be applied. Usually, spring charging power is connected between secondary disconnects SD12 and SD16, closing control power between SD13 and SD16, and tripping power between SD11 and SD15. Secondary disconnects are arranged with SD1 on top, and SD16 on the bottom). Examine the operation of the circuit breaker during these operations for any evidence of difficulty, erratic operation, etc.
- Test the tripping system, using an appropriate test set, such as the Siemens Portable Static Trip Set, model PTS-4. Refer to 'Static Trip III Information and Instruction

- Guide', SG-3118, and 'Portable Test Set Instructions', SG-3138, for information on testing. The test should include tripping of the circuit breaker by the trip device. This confirms the functionality of the system, including the trip device and the tripping components.
- 15. Reinstall arc chutes. Close and open the circuit breaker to ensure that the arc chutes do not interfere with circuit breaker operation.
- 16. A megger test should be made on the high voltage circuit to be sure that all connections are free of undesired grounds. A megger test is also advisable on the control circuit.
- 17. A dielectric test, if possible, should be made on the high voltage (power) circuit for one minute at the appropriate test voltage. (Voltage transformers, control power transformers, surge arresters, and surge capacitors must be disconnected during this test).

Note: Do not perform dielectric tests on the Static Trip III tripping system. Refer to 'Static Trip III Information and Instruction Guide', SG-3118.

Rated voltage of circuit	Test voltage
480 or 600 volts	75% of 2200 = 1650 VAC
208 or 240 volts	75% of 1500 = 1125 VAC
Secondary & control circuits	75% of 1500 = 1125 VAC

Note: Certain control devices, such as motors and motor circuits, should be tested at 675 VAC. Electronic devices should be tested at the voltages specified in the instruction manual for the electronic device).

Dielectric tests are also recommended when new units are added to an existing installation, or after major field modifications. The equipment should be put in good condition prior to the field test. It is not expected that equipment shall be subjected to these tests after it has been stored for long periods of time or has accumulated a large amount of dust, moisture, or other contaminants without being first restored to good condition.



ACAUTION

Excessive test voltages may result in damage to equipment.

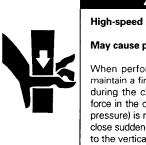
Do not perform dielectric tests at test voltages exceeding the ratings of the tested equipment.

- 18. Turn the racking screw to the DISCONNECT position, and reinstall the circuit breaker in the cubicle.
- 19. Log the details of the maintenance into a suitable record of circuit breaker maintenance for future use.



Figure 5. Maintenance Closing

Maintenance Closing



ACAUTION

High-speed moving parts.

May cause personal injury.

When performing maintenance close operation, maintain a firm grip on the manual charging handle during the closing stroke to counteract the large force in the closing springs. If a firm grip (and heavy pressure) is not maintained, the circuit breaker may close suddenly, which will return the charging handle to the vertical position with considerable force.

IMPORTANT: The procedure in Table 4 should be used for maintenance closing only. The circuit breaker must be on a table with the arc chutes removed during any maintenance close operation. Maintain a firm grip on the manual charging handle during the closing stroke to counteract the large force in the closing springs. If a firm grip (and heavy pressure) is not maintained, the circuit breaker may close suddenly, which will return the charging handle to the vertical position with considerable force.

Note: Holding the spring release latch down prevents the stored-energy springs from propping in the charged position. Thus, when the handle is returned to the normal vertical position, the energy in the springs is released against the closing handle assembly. A firm grip must be maintained on the charging handle to counteract the energy stored in the charged closing springs. As the handle is slowly released to the normal vertical position, the main contacts are slowly moved to the closed position.

During inspection prior to installation, and for routine maintenance inspections, the circuit breaker contacts may be closed slowly to check clearances, contact adjustments, and movement of links and latches.

Electrically operated breakers normally do not have a manual charging handle, but it is available as a maintenance item. When the hole in the maintenance closing handle assembly is aligned with the holes in the operating mechanism frame, the pin which is attached to the cam is inserted. This pin holds the assembly in place and acts as a pivot point for the cam. After insertion of the maintenance closing handle assembly on the electrically operated breaker, the actual maintenance closing operation is the same for both the electrically operated and the manually operated circuit breaker. Refer to **Figure 5** and **Table 4**.

Table 4. Maintenance Closing

Operation	Procedure
Closing Contacts	Verify that racking mechanism is in TEST position.
	2. Pull charging handle DOWN ALL THE WAY (approximately 120°). Do not allow charging handle to return toward the vertical position — keep the handle all the way down.
	3. Maintain firm grip and heavy pressure on charging handle to counteract force of charged closing springs! Place blade of screwdriver between hood and spring release latch, and hold the latch in the DOWN position.
	4. Slowly return charging handle to vertical position. Once charging handle starts to move, screwdriver may be removed. Observe contact, touch, mechanical operation, etc.
Opening Contacts	Push in manual trip rod.

Adjustments

After the circuit breaker is installed in the cubicle, and before attempting to operate, the connected position alignment must be checked. Two stop nuts are provided on the racking screw to set the connected position. These are adjusted by setting the angle of the racking clevis, as shown in **Figure 4**, and by tightening the nuts against the stop washer (109). The two nuts (110) should be locked against each other.

During maintenance inspections, the following items should be checked to ensure that the original settings are maintained:

IMPORTANT: The procedure in Table 4 should be used for maintenance closing only. The circuit breaker must be on a table with the arc chutes removed during any maintenance close operation. Maintain a firm grip on the manual charging handle during the closing stroke to counteract the large force in the closing springs. If a firm grip (and heavy pressure) is not maintained, the circuit breaker may close suddenly, which will return the charging handle to the vertical position with considerable force.

Main Contact Make (See Figure 8)

Compression of the contact fingers (46) must be between .093" and .125" (2.4-3.2mm). This is the difference between:

- The measurement from the breaker base to the bottom edge of the finger contact surface when the breaker is open, and
- The measurement in the same place when the breaker is closed.

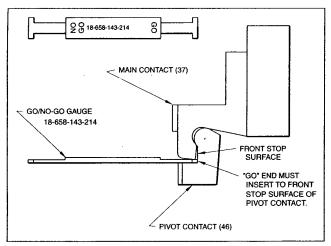
For RLE version breakers, the measurement is made .25" from the bottom edge of the finger contact surface.

For convenience, a GO/NO-GO feeler gauge (part no. 18-658-143-214) can be used to measure the gap between the contact finger (46) and the extruded portion of the upper contact assembly (37). This measurement is made with the breaker closed. The outside contacts (46) on each pole must be checked and adjusted, such that the GO end of the gauge can be inserted into the gap all the way to the front surface of the contact finger's vertical portion. The NO-GO end should not be able to be fully inserted. **Figure 6** shows the GO/NO-GO gauge and the manner in which it is inserted between the contact fingers (46) and the upper contact assembly (37). **Figure 7** shows use of the GO/NO-GO gauge on an RL circuit breaker.

Adjustment is provided by positioning screws (78) after loosening nuts (80). Counterclockwise rotation of screws (78) increases compression. Carefully torque nuts (80) to 30-60 inch-pounds after adjustment.

it is desired to check contact pressure, a push-type spring cale can be used to compress contact fingers (46) with breaker open. Contact pressure should be between 20 and 30 pounds (9.1-13.6 kg) on each finger.

Arcing Contact Make Adjustment of the arcing contacts is dependent on the adjustment of the main contact make (compression) as discussed in the previous paragraph. Arcing contact pressure should be between 20 and 40 pounds (9.1-18.2 kg) when checked with a pull-type spring scale at the base of the arcing contact tip insert with the circuit breaker contacts closed. Measure the pressure on each blade separately.



gure 6. Use of the GO/NO-GO Gauge to Check Main ontact Make (Compression)

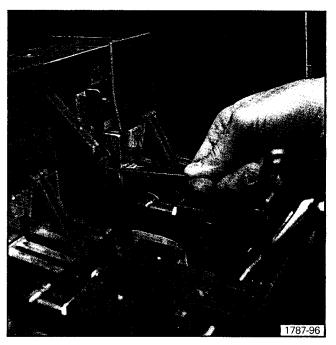


Figure 7. Check of Main Contact Make (Compression) Using GO/NO-GO Gauge

Contact Replacement (See Figure 8) The contact structure consists of main current carrying contacts and arcing contacts arranged so that initial contact make and final contact break is by means of the arcing contacts. The actual contact surfaces are clad with an alloy facing which greatly reduces mechanical wear and arc erosion.

When inspection of the alloy facing indicates that the contacts should be replaced, it should be noted that hinge contact fingers (53, 55), main contact fingers (46), and arcing contacts (61) are spring loaded. Therefore, care must be used in removal and installation of any of the contacts.

Main Contact Fingers (See Figure 8)

With the circuit breaker contacts open and the stored energy springs discharged, the main contact fingers (46) may be removed by loosening screws (44, 45) enough to relieve the compression on springs (47, 48). There are two springs behind each finger. It is important that they be positioned properly upon reinstallation. If difficulty is experienced in correctly positioning these springs, the upper and lower primary disconnects (168 **Figure 18**), may be removed from each phase and the circuit breaker tipped to rest on the ends of connectors (37) and (49). After the contact fingers are replaced, connector (37) should be positioned in the center of the slot in the molded base to assure correct alignment of the primary disconnect fingers.

Stationary Arcing Contact (See Figure 8)

The stationary arcing contact is a part of a connector (37) and may be replaced by proceeding as above. In this case, screws (44, 45) must be removed. However, to provide clearance for removal of connector the backpanel (33) may have to be loosened by removing screws (58, 59 and 23, **Figure 17**). By removing pin (98 and 99 **Figure 18**), the entire assembly can be lifted out.

Hinge Contact Fingers (See Figure 8)

Hinge contact fingers (53, 55) may be removed as follows:

Remove backpanel. Remove lower connector (49) and moving contacts by removing screws (59). The springs (54, 56) are unloaded by rotating the moving contacts toward a horizontal position relative to the stationary contact (49). Remove screws (70) to remove moving contacts. Slide fingers (53, 55) sideways to remove. Replace fingers by compressing spring (56, 54) in position and inserting the fingers from the side. Holding connector (49) in a vise aids the operation.

Movable Arcing and Main Contact (See Figure 8)

Either movable arcing contact (61), or main contact (62), or both, may be removed and replaced as follows:

IMPORTANT: Extreme care should be taken to hold the assembly firmly to retain spring seat (83, 84) and spring (81, 82) upon removal of the screws (78).

Remove lower connectors and moving contacts as described in the preceding section. The complete movable contact assembly may now be brought to the bench. The location of spacers should be noted. Loosen nuts (80) and remove screws (78) from pin (71), alternate several turns each side to prevent binding.

The movable arcing contact or main contact may now be replaced. Compress spring (81, 82) to engage screws (78). The reverse procedure is followed for reinstallation. Care should be taken to replace spacers correctly. Check alignment and adjustment of contacts upon reassembly.

Tripping Actuator Operation and Replacement

When the overcurrent trip device senses a circuit condition that requires the circuit breaker to open, it produces an output that is fed to the tripping actuator. This device then causes the circuit breaker contacts to open and isolate the circuit.

Mounted on the circuit breaker, the tripping actuator is held in a charged position by a permanent magnet. When the overcurrent trip device issues a trip signal, the coil of the tripping actuator is energized, which causes the magnetic flux to shift to a new path, releasing the stored energy of a spring located inside the tripping actuator. The spring provides the energy to trip the breaker, moving the trip-flap clear of the toggle latch.

If the spring-loaded armature does not reset during trip operation, spacer washers may be added to obtain positive reset of the armature. If adding spacers does not cause the armature to be reset, the tripping actuator should be replaced (if breaker mechanism is not at fault).

Note: Do not attempt to disassemble the tripping actuator as this may destroy the magnetic field set up by the permanent magnet and will render the actuator latch inoperative until magnetized.

When replacing a tripping actuator, the coil leads must be connected to the terminal block of the trip device in the correct polarity relationship.

Static Trip III Overcurrent Devices

The black lead of the coil must be connected to terminal 6, the red lead of the coil connected to terminal 7, and the blue lead of the coil to terminal 8 of the static trip device.

When the tripping actuator has been replaced, the circuit breaker should be tested to ensure proper operation of all components. Refer to 'Static Trip III Information and Instruction Guide', SG-3118, and 'Portable Test Set Instructions', SG-3138, for the information on testing the static tripping system on a circuit breaker.

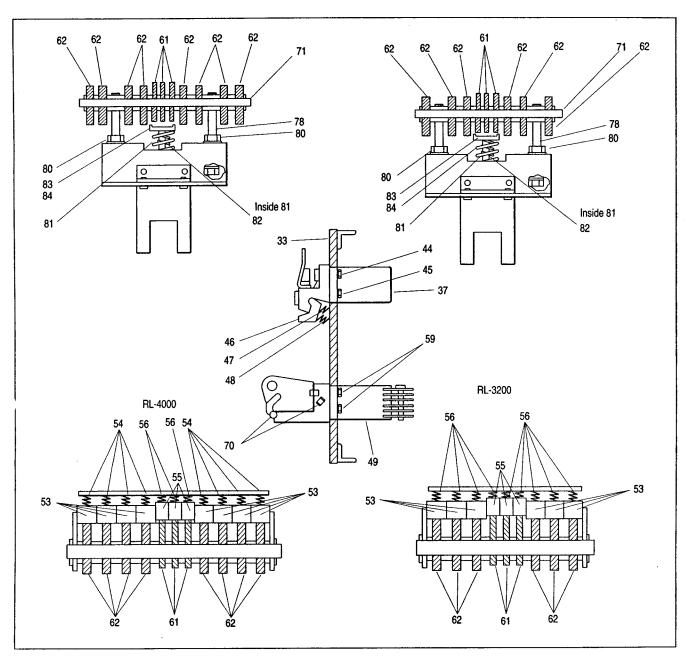


Figure 8. Typical Contact Assemblies

Motor Cutoff Switches (for Electrically Operated Circuit Breakers)

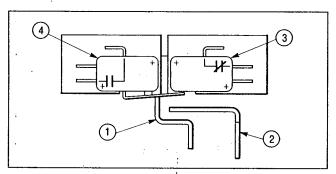


Figure 9a. Position 1. Springs discharged; motor in run position.

<u>Position 1. Springs Discharged; Motor in Run Position.</u>
(Note that **Figures 9a-9c** are depicted as viewed from below)

In **Figure 9a**, note that spring position lever (1) is forward, actuating both switches. Motor/gear position lever (2) is retracted. Motor cutoff switch (3) is closed. Application of power at this time will cause the motor to start, thereby charging the closing springs.

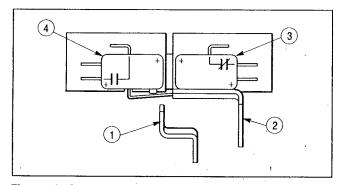


Figure 9b. Position 2. Springs charging; motor not yet cutoff.

Position 2. Springs Charging; Motor Not Yet Cutoff.

While the springs are charging the motor/gear position lever (2) moves forward, applying pressure to the switch actuating leaf. The spring position lever (1) retracts as the springs reach full charge. The motor cutoff switch (3) is closed and the motor is running.

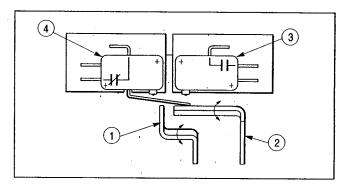


Figure 9c. Position 3. Springs charged; motor stopped.

Position 3. Springs Charged; Motor Stopped.

The springs have reached charged position. The motor/gear lever (2) has been retracted by roll pins on the large gear as the cam follower (82, **Figure 2**) on the large spur gear has disengaged from the wind and close cam (34, **Figure 2**). The motor cutoff switch (3) has opened, stopping the motor and the closing coil switch (4) has closed. Upon application of power to the closing circuit, the breaker will close. Switches then return to position 1 (**Figure 9a**).

Note: In position 3, there is clearance between both levers and the switch actuating leaf. Clearance may be minimal (approximately 1/64") or up to 1/16" (0.4-1.6mm). It is important to completely remove pressure from the switch actuating leaf to be sure that the switches are free to actuate. Adjustment is made by carefully bending the levers as indicated by arrows (items 1 and 2). Do not bend the switch actuating leaf.

IMPORTANT: If the motor cutoff switch (3) does not open, the motor will continue to run and the cam follower (82, Figure 2) will re-engage wind and close cam (34, Figure 2) jamming the entire mechanism, possibly stripping gears in the gear motor, blowing the control fuse, or damaging the motor. To free a jammed mechanism, it is necessary to either remove the gear motor, or, alternatively, to rotate gear by using a ratchet wrench with 13/16 inch 12-point socket to rotate the motor pinion just enough to free the jam.

The springs will discharge and the breaker closes when the gear motor pinion is disengaged from the gear.

Use the manual charging mechanism or the maintenance closing device to prevent this from happening. Move the manual handle towards the charge position, applying force to the closing springs, and allow the ratchet on charging cam to support load while the motor is removed. This prevents the closing springs from discharging when the motor is removed.

Lubrication

Table 5. Lubrication Chart

Lubrication Key	Parts Description	Maintenance & Lubrication	Overhaul
А	Contact bar hinge assembly Primary disconnect fingers, grounding contact Secondary disconnect fingers Rubbing surfaces of main and arcing contacts	Wipe clean and app Siemens contact lubrica layer (approximately	ant (1) in a thin
В	Sliding surfaces	Light application of Molycote 557 (2) or Anderol 732 (3)	Wipe clean and apply Molycote 557 (2) or Anderol 732 (3) liberally
С	Pivot pins, rotating parts such as drive pinion, gear, etc.	Light application of Anderol 732 (3)	Remove pins, clean, and apply Beacon P-325 (4) or Anderol 732 (3)
D	Ground surfaces such as latches, rollers, props, etc.	Wipe clean and spray with Molycote 557 (2) or Anderol 732 (3)	Wash clean and apply Anderol 732 (3) or Beacon P-325 (4)
E	Faces of main and arcing contacts	Do not lubricate	Do not lubricate
F	Springs	Wipe clean and spray with Molycote 557 (2)	Wipe clean and spray with Molycote 557 (2)
G	Dry pivot points	No lubrication required	No lubrication required

- (1) Siemens contact lubricant: part number 15-171-370-002
- Molycote 557 spray lubricant: part number 15-171-270-001 (2)
- (3)
- Anderol 732: part number 15-172-816-058 Beacon P-325: part number 15-337-131-001 4)
- For lubrication procedure and recommendations, refer to 'Recommended RL Breaker Maintenance as

ication Procedure', on Page 12.

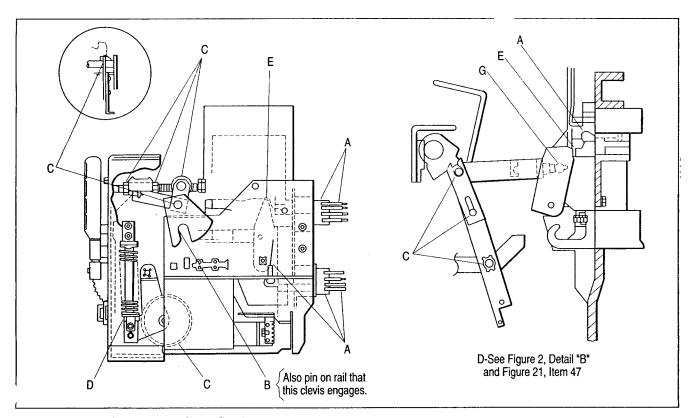


Figure 10. Lubrication Points on Circuit Breaker

Fuse Functions

Current Limiting Fuses

Current limiting (CL) fuses are used to increase the interrupting capacity beyond that of the breaker alone, or to the limit the fault "let-thru" current downstream of the fuse. The CL fuses used with the RL series of circuit breakers are **special purpose** fuses having NEMA Class "J" or Class "L" characteristics with an interrupting capacity of 200,000 Amperes RMS Symmetrical.

When fuse replacement is required, use only fuses as shown on Siemens drawing 71-142-200, having the same ratings as supplied with the circuit breaker. Different fuses may not properly mount on the breaker and may have different protective characteristics.

The current limiting fuses for the larger frame sizes (RLF-3200, RLF-4000, and RLF-5000) mount on a separate fuse drawout assembly. For complete description, see 'Fuse Carriage', beginning on **Page 22**.

Open Fuse Trip Device

AWARNING

Hazardous voltage.

Can cause death, set shock burns or pro-

Can cause death, serious personal injury, electrical shock burns, or property damage.

Line voltage may be present inside trigger fuse assembly. Do not remove trigger fuse cover when circuit breaker or fuse carriage is in the CONNECT position.

The Open Fuse Trip mechanism has three functions:

- To trip the circuit breaker mechanically when a CL fuse has interrupted.
- To indicate which phase CL fuse has interrupted. The plunger of the trigger fuse (13), indicates visually which phase CL fuse has interrupted.
- To retain the breaker in the trip free position until the trigger fuse is replaced.

Each trigger fuse is wired in parallel with one of the CL fuses. When the CL fuse interrupts, its associated trigger fuse also opens, and releases a plunger which releases a precompressed spring contained in the trigger fuse housing. See **Figure 11**. On the integrally fused breakers (RLF-800 thru RLF-2000), this plunger operates arm (3) which moves the latch (12), releasing the spring-loaded lever (4). This rotates circuit breaker trip flap link (7). This trips the circuit breaker and holds the circuit breaker in the mechanical trip-free position.

On large frame size circuit breakers (RLF-3200 thru RLF-5000) supplied with a separate fuse carriage, the trigger fuses are mounted on the fuse carriage, and are used for visual identification of the faulted phase. Tripping of the breaker is accomplished through a power supply connected across the main fuses of the fuse carriage. The voltage from this supply is applied through the secondary control wiring to the coil of a solenoid mounted open fuse trip device on the circuit breaker. The plunger of the solenoid operates arm (3). The balance of the operation is the same as for the trigger fuse operated device.

The circuit breaker will remain trip free (cannot be closed) until the trigger fuse has been replaced and the associated trip mechanism reset lever (4) has been manually reset (pushed up).

To remove the trigger fuse, remove screws (15), remove plastic cover (5), then the trigger fuse.

To install the trigger fuse, reverse the above procedure.

NOTE: The trigger fuse (13) must be inserted with the plunger facing arm (6). The gap dimension of 0.03" (0.8mm) maximum must be maintained for each fuse. Be sure to replace both the trigger fuse and its corresponding CL fuse before the breaker is reset.

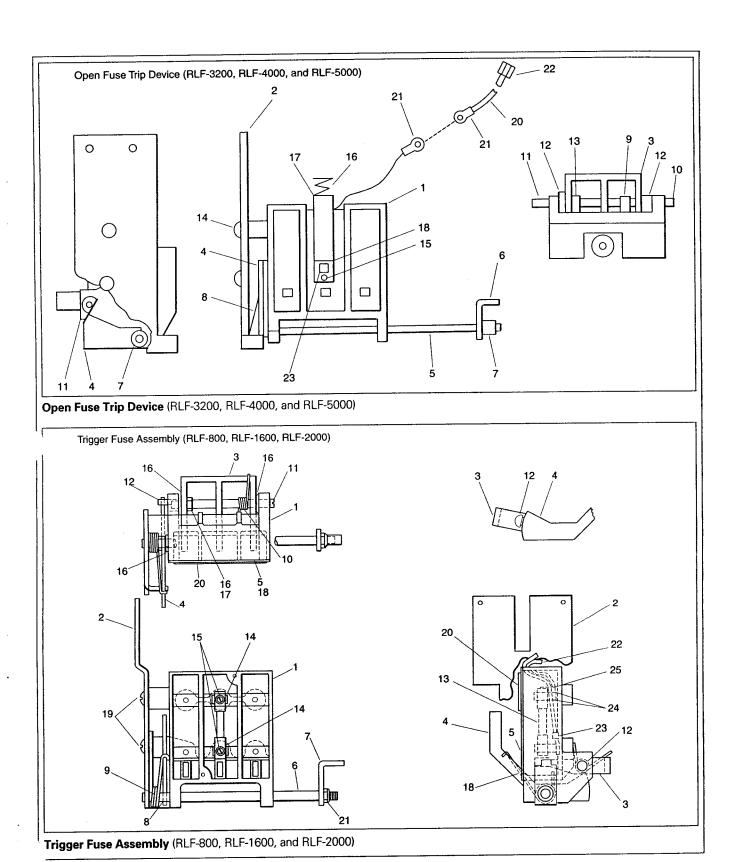


Figure 11. Open Fuse Trip Device Views and Trigger Fuse Assembly Views

Fuse Carriage

Introduction

Type RFC-3200, RFC-4000, and RFC-5000 fuse carriages for use with Type RLF-3200, RLF-4000, and RLF-5000 circuit breakers are furnished for mounting in metal-enclosed switchgear of the drawout type. (See **Figures 12** and **13**). All fuse carriages are completely assembled, tested, and calibrated at the factory in a vertical position, and must be so installed to operate properly.

Description

The basic RL-3200, RL-4000, and RL-5000 unfused circuit breakers have continuous current ratings equal to their frame size (3200A, 4000A, or 5000A) or tripping transformer rating (whichever is lower), and interrupting ratings as shown in the descriptive bulletin.

When used in conjunction with the separately mounted type RFC fuse carriage, the circuit breaker designations become RLF-3200, RLF-4000, and RLF-5000. The fused breakers have an attachment that operates to open the circuit breaker when one or more of the current limiting fuses opens. The interruption rating of the combination of fuses and circuit breaker is increased to the interrupting rating of the fuses — 200,000 amperes symmetrical at 600 volts or less.

The continuous current rating may be restricted by the fuse size used. When equipped with 6000 amperes fuses, the RLF-4000 combination is rated at 4000 amperes continuous, and the RLF-5000 combination is rated 5000 amperes continuous. The RLF-3200 combination is rated at 3200 amperes continuous when equipped with 5000 ampere fuses. The circuit breaker continuous ratings are reduced when smaller rated fuses are used. (Refer to the catalog for application information.)

The type RFC fuse carriages are provided with open-fuse sensors connected to the open-fuse trip attachment which is mounted on the circuit breaker. This device opens the circuit breaker when one or more of the current-limiting fuses open.

Note: Tripping depends on voltage being developed across the open fuse by the power source. NO TRIPPING WILL OCCUR IF THE POWER CIRCUIT IS DE-ENERGIZED.

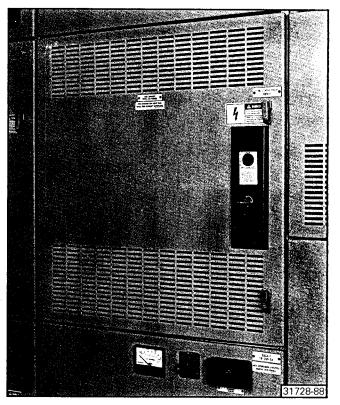


Figure 12. Fuse Carriage Compartment with Door Closed

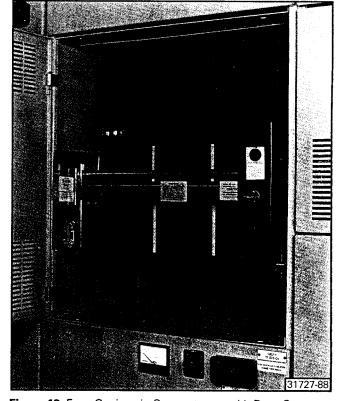


Figure 13. Fuse Carriage in Compartment with Door Open

Precautions to be Observed in the Operation of RLF Circuit Breakers with RFC Fuse Carriages:

- Read this Instruction Manual before installing or making any changes or adjustments.
- As the closing springs on stored-energy breakers may be charged in either the circuit breaker open or closed position, extreme care should be taken to discharge all springs before working on the circuit breaker.
- When charging springs of manually operated circuit breakers, always grasp charging handle firmly until it is returned to the normal vertical position.
- Check current ratings, wiring information, circuit breaker type and static trip type against the one line diagram to assure that circuit breakers and fuses are located in the proper compartments within the switchgear.

Note: The separately mounted fuse carriage is equipped with a key interlock that requires that the fuse carriage be used in a specific compartment. Refer to nameplate on fuse carriage for compartment number.

- Check the alignment of the secondary disconnect fingers to ensure against misalignment due to possible distortion of fingers during shipment and handling.
- Close the compartment door and secure the latches prior to racking to or from the CONNECT position. Also close compartment door prior to closing the circuit breaker when in the CONNECT position. Once the circuit breaker is closed, keep the door closed.
- Once the circuit breaker or fuse carriage is energized, do not open the compartment doors. Perform any required operations with external controls, with the doors closed and securely latched.

Installation Sequence

AWARNING

Heavy weight overhead.



Can cause death, serious personal injury or property damage.

Always use approved lifting means to handle circuit breakers or fuse carriages. Follow instructions for use of lifting bar assembly. Avoid excessive speeds and sudden stops. Never lift a circuit breaker or fuse carriage above an area where personnel are located.

 Take the key for the FUSE CARRIAGE from its associated CIRCUIT BREAKER compartment. Using the proper lifting equipment and following the instructions (Steps A-D, Figure 1 on Page 5) for circuit breaker installation, insert the FUSE CARRIAGE into its proper compartment. Observe labeling. Unlock the racking mechanism using the key from the circuit breaker compartment. Check that the racking clevises engage the pins on both sides of the compartment.

Use the racking crank to rotate the racking screw in a clockwise direction until the fuse carriage reaches its CONNECT position.

- 3. Close the fuse carriage compartment door.
- Operate the key interlock on the fuse carriage, which allows the key to be removed. Use the key to operate the key interlock in the associated CIRCUIT BREAKER cell.
- 5. Using lifting equipment, insert the circuit breaker into its compartment. Push the circuit breaker until the racking clevises engages the pins on both sides of the compartment. See 'Installation' (Steps A-D, Figure 1 on Page 5), and steps 5-10 of the 'Installation (and Removal) Sequence' on Page 4.
- Close and trip the circuit breaker. Refer to 'Operation', Pages 6-10 for manually and electrically operated breakers.

During the closing operation, observe that the contacts move freely without interference or rubbing between movable arcing contacts and parts of the arc chutes. Then refer to 'Operation', **Pages 6-10** for a detailed description of the circuit breaker operating characteristics before putting the circuit breaker in service.

- Trip units and accessory devices should receive a thorough check prior to placing the circuit breaker in service to be certain that adjustments are correct and parts are not damaged. Refer to 'Static Trip III Information and Instruction Guide', SG-3118.
- 8. Drawout circuit breakers are equipped with a drawout interlock to prevent movement of a closed circuit breaker into or out of the CONNECT position. See 'Drawout Interlock', Page 9 for a description of the interlock. Its operation should be checked before the circuit breaker is energized. The fuse carriages are interlocked with a key and lock system to assure that the circuit breaker is OPEN (see 'Key Interlock System', Page 24) before the fuse carriage can be racked in or out.
- Upon completion of the installation inspection, the circuit breaker is ready to be energized after the control wiring, if any, is checked and the insulation tested. (Also see 'Testing Open Fuse Trip Attachment', Page 25).
- 10. Before racking the circuit breaker into the CONNECT position, check that the open fuse trip attachment is reset properly. If the attachment is correctly reset, close the compartment door, and rack the circuit breaker into the CONNECT position. Remove the racking crank and close the racking window. The circuit breaker can now be operated in its normal manner.
- To remove the Circuit Breaker/Fuse Carriage, reverse the above procedures.

23

Fuses

Only special purpose fuses in accordance with Siemens drawing number 71-142-200 can be used with the circuit breaker/fuse carriage combination. Fuses which do not conform to this specification will not mount on the fuse carriage terminals.

Only fuses of the same current rating should be used for replacement of any open fuses.

Trigger Fuses and Open Fuse Trip Attachment

4

AWARNING

Hazardous voltage.

Can cause death, serious personal injury, electrical shock burns, or property damage.

Line voltage may be present inside trigger fuse assembly. Do not remove trigger fuse cover when circuit breaker or fuse carriage is in the CONNECT position.

The fuse carriage has provisions for mounting three trigger fuses that are connected in parallel with the main power fuses. They are used to indicate which of the power fuses opened under a system fault. Operation of the open-fuse trip attachment is indicated by movement of its reset handle to a horizontal position.

The breaker-mounted open-fuse trip attachment holds the circuit breaker in its tripped position, and the circuit breaker cannot be reclosed until the open-fuse trip attachment is reset manually. The trigger fuses should also be replaced when replacing the main power fuses if open phase indication is desired. The system will function normally if the trigger fuses are not replaced. However, phase indication will not be provided.

Use only Chase-Shawmut Type TI-600 trigger fuses in the indicator.

Key Interlock System (See Figures 14 and 15)

Each fuse carriage is equipped with an integral key-operated interlock for installation in a specific compartment. Interlocks prevent racking the fuse carriage in or out of the CONNECT position if its associated circuit breaker is not in its locked open position.

Once the circuit breaker is open, the key in the circuit breaker compartment can be rotated, lowering the locking bar to prevent closing the circuit breaker. The key can then be removed from the circuit breaker lock and transferred to the lock on the fuse carriage. The fuse carriage lock operates the slide interlock cover over the racking screw of the fuse carriage. Once the racking screw is exposed, the fuse carriage can be racked in or out using the racking handle. The key is retained in the lock when the fuse carriage is between the TEST and CONNECT positions.



Figure 14. Key Interlock Located in Circuit Breaker Compartment



Figure 15. Fuse Carriage Key Interlock

Fuse Functions

Testing Open Fuse Trip Attachment

The open fuse trip attachment is operated by the voltage developed across the open fuse. This voltage is applied to a transformer and rectifier combination. The output of the rectifier is connected to the coil of the trip attachment on the circuit breaker through the secondary disconnects of the two devices. For testing, voltage is applied to the input of the transformers. To do this, the fuses must be open, or the transformer disconnected from the fuse. Otherwise, the fuse will short out the test source. For safety, the following procedure is recommended.

AWARNING

4

Hazardous voltage.

Can cause death, serious personal injury, electrical shock burns, or property damage.

Line voltage may be present inside trigger fuse assembly. Do not remove trigger fuse cover when circuit breaker or fuse carriage is in the CONNECT position.

- Open the circuit breaker and rack it to its TEST position. Open the circuit breaker compartment door, remove the key from the interlock.
- 2. Use the key to unlock the fuse carriage racking mechanism. Rack the fuse carriage to its TEST position. At this point, the main disconnects are clear of the power circuit, while the secondary disconnects are still engaged. The key can now be rotated and removed from the fuse carriage racking mechanism lock.
- 3. Remove the safety barriers of the fuse carriage to allow access to the main power fuses. Disconnect the two small (No. 14 AWG) wires from the top terminals of the power fuses. Connect the two small wires of each phase together. Keep them insulated from the top of the fuse. Remove the trigger fuse cover and remove the trigger fuses.
- 4. Close the circuit breaker. Apply voltage to the terminals in the trigger fuse block, preferably from a variable transformer with a voltmeter, although 120 VAC can be used. The voltage is applied between the terminals where the trigger fuses were mounted, one phase at a time. The circuit breaker must trip at 120 VAC or less. Remove the voltage, reset the open fuse trip device on the circuit breaker and reclose the circuit breaker for the next test. Repeat the test for each of the three phases.
- Replace the trigger fuses. Reconnect the two wires to the top of each power fuse terminal, and replace the safety barriers and covers, before racking the units back to the CONNECT position.

Maintenance

Occasional checking and cleaning of the circuit breaker and fuse carriage will promote long and trouble-free service. Periodic inspection and servicing should be included in the maintenance routine.

Refer to 'Maintenance', **Pages 11-16**, and 'Lubrication Chart', **Table 5**, for recommended inspection and maintenance procedures and lubrication instructions applicable to RLF fused circuit breakers and to RFC fuse carriages.

Optional Devices

Operation Counter

This option consists of a mechanically operated counter with a bracket that mounts at the bottom of the breaker mounted auxiliary switch. The counter arm connects through a spring to the switch operating arm. The counter is non-resettable. The breaker must have an auxiliary switch for installation of this option.

Maintenance Closing Device

This device is a manual charging handle assembly arranged for use as a maintenance tool. The charge link is spring loaded and retained to make insertion into the breaker frame less difficult and the pivot pin is retained by a chain. After charging the closing springs, the handle must be manually returned to the vertical position to allow closing the breaker.

Electrically Operated Interlock

This device is an additional solenoid that must be energized before the breaker can be closed. When the device is de-energized, the breaker is held TRIP FREE so that it cannot be closed either electrically or manually. The device is available for 48 or 125 VDC, or 120 VAC. The device is similar in construction and mounts in the same location as the undervoltage trip device. The electrically operated interlock has a mechanical link from the device to the main shaft of the breaker to hold the device in the picked-up position when the breaker is closed. Once closed, the device can be de-energized without tripping the breaker. There are no adjustments for pickup or dropout voltages of the device. The device is designed to be energized continuously.

Undervoltage Trip Device (late 1996 and after)

This device automatically trips the circuit breaker on loss of voltage. The device has time delay settings of instantaneous, and 1, 2, or 3 seconds. The rated input voltage, pickup voltage, and dropout voltage are selectable using DIP switches, as shown in the chart in **Figure 31**.

A 0.06" (1.5mm) gap should be maintained between flap extension and pull link when the device is energized. (See **Figure 31**).

The device includes an LED indicator. When the device is energized and operating normally, the LED flashes. If the voltage drops below the dropout voltage, the LED will be on continuously to indicate an impending trip. If the input voltage exceeds the rated voltage by approximately 15% (DC) or 5% (AC), the LED will be on continuously to indicate excessive voltage input.

The device includes an internal fuse. This fuse is not designed to protect the device, but rather, is intended to avoid damage to the user's control power supply in the event of failure of the undervoltage device. If the fuse is blown, damage to the undervoltage device is likely, and the device should be replaced.

Undervoltage Trip Device (Up to Late 1996)

This device automatically trips the circuit breaker on loss of voltage. Either instantaneous or time-delay operation can be supplied. A 0.06" (1.5mm) gap should be maintained between flap extension and pull link when the device is energized. The pickup and dropout adjustments are set so that the device picks up at a voltage of 85% or less and drops out between 30 and 60% of

rated value. Devices with time-delay operation are available for 24, 48 or 125 VDC or for 120 VAC. Devices with instantaneous operation are available for 24, 48, 125, or 250 VDC or 120 or 240 VAC.

Note: On time-delay devices, pickup and dropout are individually adjustable and time delay is adjustable from 0.04 to 3 seconds (maximum 2 seconds on 24 VDC version).

Latch Check Switch

This option is a small switch mounted on a bracket. The switch operator is adjusted so the switch is operated by, and indicates the position of, the breaker trip flap. The latch check switch may be used in conjunction with the electrical interlock or undervoltage devices to delay the application of voltage to the close coil until the undervoltage or interlock device has picked up.

Static Trip III Overcurrent Device

The Static Trip III device mounts onto a slide-type bracket on the circuit breaker. To remove trip device, the terminal block cover located above it should be removed, exposing the terminal block screws. The lower row of screws can be loosened with a screwdriver allowing the terminal block fanning strip to be removed from the terminal block. Removal of the fanning strip exposes a mounting screw. This screw can be removed, allowing the trip device to be removed from the circuit breaker. To remove the trip device, pull the trip device towards the front of the circuit breaker. See 'StaticTrip III Information and Instruction Guide', SG-3118.

Bell Alarm Switch

This unit functions to operate a switch. A single-pole doublethrow, or a double-pole double-throw switch is available. The switch operator is connected to, and operated by the tripping actuator. The switch operator remains tripped even when the actuator is reset by the circuit breaker. The switch operator must be reset either manually or by an additional optional electrical reset solenoid.

The contacts of the bell alarm switch can be connected in series with the circuit breaker closing coil, to provide a lockout feature to prevent reclosing after an overcurrent tripping operation.

Mechanical Lockout

This option consists of a manual reset for the tripping actuator, with the normal automatic reset disabled. The breaker is held trip free following an overcurrent trip, until manually reset.

Parts

Table of Contents

How to Use Your Parts Ordering Guide

- 1. Locate part or parts to be replaced in one of the figures in this manual.
- 2. Identify each part by item number, description, and part number. Give figure number in which part is shown.
- 3. Include breaker type, rating, and breaker serial number with your order.
- 4. Place order with your Siemens representative.
- When ordering relays or other electrical parts, include control voltage (see recommended spare parts list for part numbers).

Ordering Example

Type RL-3200	Rated Continuous 3200A	Serial Numbe	er R-88888A-2
Mode of Operation:	Electrical		
Instruction Manual SG3068-03			
<u>Figure</u> 17 25 32	<u>ltem</u> 6C 147 6	<u>Description</u> Apron Pushrod Bearing	<u>Part Number</u> 18-732-791-505 18-657-768-036 71-141-995-001

IF REQUIRED PARTS ARE NOT IDENTIFIED IN THIS MANUAL —

- 1. Make a copy of the figure in which the part would appear.
- 2. Indicate with arrows or other markings location of part.
- 3. Describe required part and enclose sketch or photograph of part.
- 4. Include breaker type, rating, and breaker serial number with your order.
- 5. Place order with your Siemens representative.

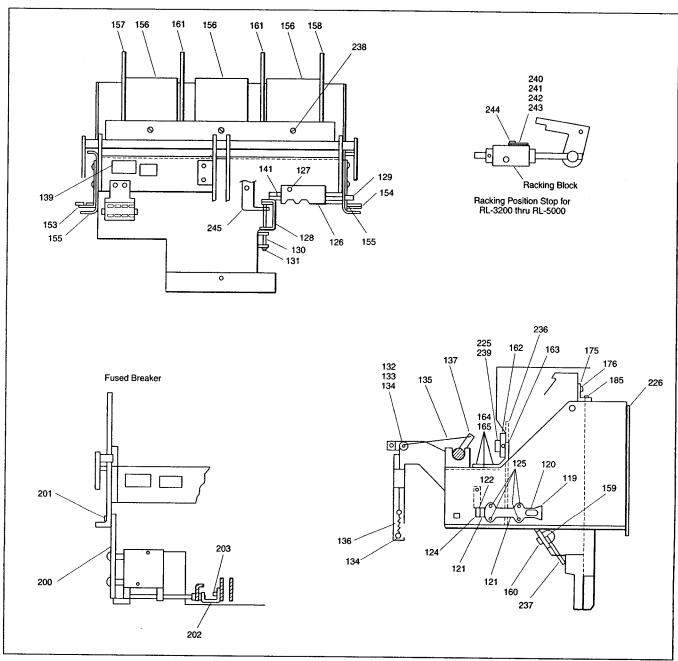


Figure 16. RL Breaker Assembly (Part 1)

Parts

Refer to Figure 16.

ltem	Description	Part Number	Usage	ltem	Description	Part Number	Usage
	570.0	40 700 700 004		161A	Barrier	18-657-962-122	RL-3200 thru RLE-4000
119	PTO Support	18-732-790-004		161B	Barrier	18-657-937-284	RLF-2000
120	PTO Shaft	18-661-600-515		162	Support	18-732-790-052	RL-800 thru RLI-800
121	Bearing	18-658-110-274		162A	Support	18-732-790-055	RL-1600
122	PTO Arm Assy	18-733-500-518		162C	Support	18-732-790-056	RLE-2000, RL-2000
124	Cotter Pin	00-671-195-117		162D	Support	18-734-617-002	RL-3200
125	Screw	15-171-399-049			Support	18-734-617-002	RL-4000, RLE-4000
126	Bracket	18-398-936-003		162E	Support	18-734-617-003	RL-5000
127	Screw	00-615-461-371		162F	Support	10 650 110 200	RL-800 thru RLE-2000
128	Interlock assy	18-658-612-572	er in the second of the second	163	Clip	18-658-110-308	(up to mid-1993)
129	Interlock Bar	18-733-482-001				10.057.001.205	RL-3200 thru RLE-4000
129A	Interlock Bar	18-733-482-002	RL-3200 thru RLE-4000	163A	Knob	18-657-961-385	(up to mid-1993)
129B	Interlock Bar	18-733-482-005	RL-5000			00 055 047 040	RL-3200 thru RLE-4000
130	Pin	18-658-110-329		163B	Lockwasher	00-655-047-240	
131	Sichsl	00-000-401-166					(up to mid-1993)
132	Pulley Half 1	18-658-143-018		163C		sy18-658-143-563	(mid-1993 and after)
133	Pulley Half 2	18-658-143-019		164	Screw	15-171-399-010	DI 000 II DI 5 0000
134	Screw	15-171-399-008		165	Lockwasher	00-655-067-100	RL-800 thru RLE-2000
135	Cable Assy	18-732-791-806		175	Angle	18-658-110-279	RLI-800, RLE-2000
136	Spring	71-142-049-001		176	Screw	00-615-650-218	RLI-800, RLE-2000
137	Screw	15-171-074-010	Service Control of the Control of th	185	Screw	15-171-399-052	RLI-800, RLE-2000
139	Lahel	18-658-024-193		200	Open Fuse Trip	18-399-796-501	RLF-800 thru RLF-2000
141	X Washer	00-659-055-156		200A		18-399-805-501	RLF-3200 thru RLF-4000
153	Detent Assy I H	18-732-791-551		200B		18-399-805-502	RLF-5000
154	Detent Assy BH	18-732-791-550		201		15-171-399-010	All RLF
155	Spring	18-657-434-169		202	Bracket	18-657-961-338	RLF-3200 thru RLF-5000
156	Arc Chute	18-728-500-591	RL-800, RLE-800	203	Screw	15-171-399-010	RLF-3200 thru RLF-5000
156A	Arc Chute	18-732-792-501	RL-1600	225	Screw	00-615-471-373	RL-800 thru RLE-2000
156B	Arc Chute	18-398-789-503	RLE-2000, RL-2000	226	Stud Brace	18-732-790-130	RLE-800, RLI-800
	Arc Chute	18-398-789-501	RL-3200	226A	Stud Brace	18-732-790-180	RLE-2000
156C	Arc Chute	18-398-789-502	RL-4000, RLE-4000	236	Front Barrier	18-732-790-160	RLI-800
56D	Arc Chute	18-732-790-557	RLI-800	236A		18-658-110-178	RLE-800
156E	Arc Chute	18-398-289-581	RL-5000	236B		18-658-110-304	RLE-2000
156F			11E-3000	236C		18-752-300-121	RL-5000
157	Phase Barrier	18-398-937-001	RL-3200 thru RL-5000	237	Bottom Barrier	18-658-110-177	RLE-800. RLE-2000
157A	Phase Barrier	18-398-937-003	RLF-2000	237A	Bottom Barrier	18-658-143-384	RL-5000
157B	Phase Barrier	18-732-790-053	NLF-2000	238	Screw	00-615-650-218	RLI-800, RLE-800
158	Phase Barrier	18-398-937-002	RL-3200 thru RL-5000	200	00/044		RLE-2000
158A	Phase Barrier	18-398-937-004		239	Lockwasher	00-655-067-140	
158B	Phase Barrier	18-732-790-054	RLF-2000	240	Shim	18-658-024-238	RL-3200 thru RL-5000
159	Barrier	18-657-941-110	RL-800 to RL-1600	241	Shim	18-658-024-238	RL-3200 thru RL-5000
159A		18-657-941-109	RLE-2000, RL-2000	241	Chim	18-658-024-240	RL-3200 thru RL-5000
159B	Barrier	18-657-962-124	RL-3200		Chim	18-658-024-241	RL-3200 thru RL-5000
159C	Barrier	18-657-962-123	RL-4000, RLE-4000	243	Corour	00-615-641-906	RL-3200 thru RL-5000
159D	Barrier	18-658-143-254	RL-5000	244 245	Din Brace	18-658-145-005	112 3200 4114 112 0000
160	Plastic Rivet	00-671-501-070		240	FIN DIDCE	10-050-145-005	
161	Barrier	18-657-941-108					

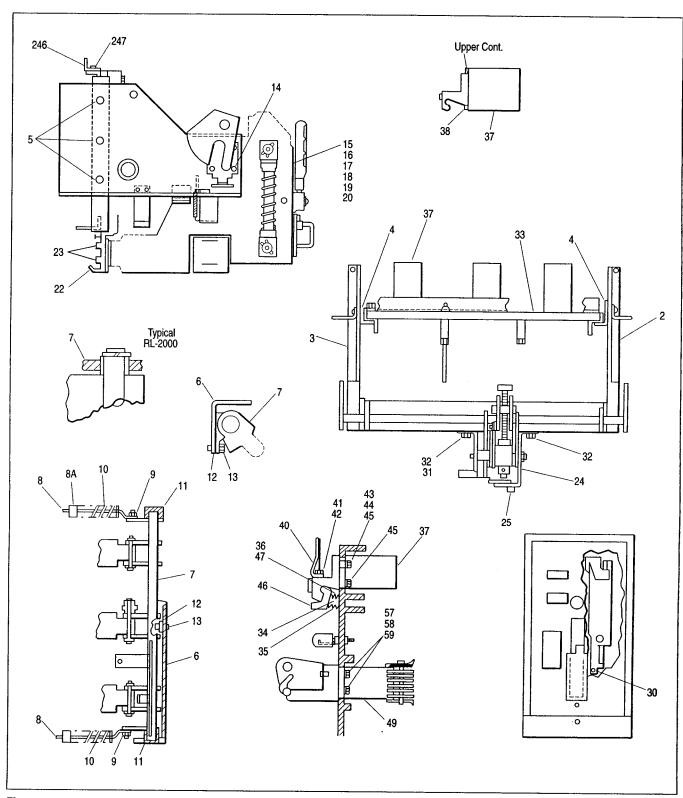


Figure 17. RL Breaker Assembly (Part 2)

ltem	Description	Part Number	Usage	ltem	Description	Part Number	Usage
110111	Description.						
2		18-398-289-510		37K	Upper Cont Assy		RL- 1600 Stationary
3	LH Sideplate	18-398-288-002		37L	Upper Cont Assy	18-732-791-535	RL-2000, RLE-2000
4	Angle	18-657-937-254	RL-3200, RL-4000				Stationary Left
5	Screw	15-615-024-006	Drawout Only	37M	Upper Cont Assy	18-732-791-536	RL-2000, RLE-2000
6	Apron	18-732-791-504	RL-800, RLE-800				Stationary Center
•	, ,		& RL-1600	37N	Upper Cont Assy	18-732-791-537	RL-2000, RLE-2000
6A	Δητορ	18-732-790-537	RLI-800				Stationary Right
6B	Apron	18-732-791-521	RL-2000, RLE-2000	370	Upper Cont Assy	18-398-289-501	RL-3200
6C	Apron	18-732-791-505	RL-3200 thru RLE-4000	37P	Upper Cont Assy	18-398-289-502	RL-4000, RLE-4000
6D		18-752-300-553	RL-5000	37Q	Upper Cont Assy		RL-5000
7		18-732-791-503	RL-800, RLE-800	38	Plastic Button		RL-4000, RLE-4000
,	Shall	10-732-731-303	& RL-1600	40	Arc Runner		RL-800, RLE-800
~ .	01-4	18-732-790-138	RLI-800	40A	Arc Runner		RLI-800
7A	Snart	18-732-790-130	RLE-2000, RL-2000	40B	Arc Runner		RL-1600
7B	Shaft	18-732-791-508		40C	Arc Runner		RLE-2000, RL-2000
7C	Shaft	18-732-791-509	RL-3200	40C 40D	Arc Runner		RL-3200
7D	Shaft	18-732-791-510	RL-4000, RLE-4000				RL-4000, RLE-4000
7Ė	Shaft	18-752-300-554	RL-5000	40E	Arc Runner		· ·
8	Spring Guide	18-732-790-008		40F	Arc Runner	18-732-790-175	RLE-2000
8A		18-658-110-250	RL-800 thru RLE-2000	40G	Arc Runner	18-658-143-246	RL-5000
9	X Washer	00-659-055-156		41	Screw		
10	Spring	71-141-799-001		41A	Screw	00-615-124-220	RLE-2000
10A		71-142-123-001	RLI-800, RL-3200	42	Lockwasher		
1071	орин у		thru RL-5000	43	Brace	18-657-941-293	RL-800, RLE-800
11	Rearing	15-171-399-002		43A	Brace	18-657-941-299	RL-1600
12		18-657-768-050	RL-800. RL-1600	43B	Washer		RL-3200 thru RLE-4000
12A	DR Stop	18-658-110-116	RLI-800	44	Screw	15-171-399-048	RL-800, RLI-800
	Corosu	00-615-663-373	RL-800, RL-1600				& RL-1600
13			RLI-800	44A	Screw	15-171-399-065	RLI-800
13A		00-615-405-378	1121-000	44B	Spacer	18-658-110-284	RLI-800
14		15-615-024-007		44C	Lockwasher		RL-3200 thru RLE-4000
15-20	Operator	See Figure 21	DI 0000 d		Screw		112 0200 1114 1122 4000
22	Support	18-732-790-036	RL-3200 thru RL-5000	45			RL-4000, RL-3200
23	Screw	00-615-663-373		45A	Screw		NE~4000, NE-3200
24	Support	18-752-300-514	Drawout	46	Contact Assy		All Di E (Blocks 4)
24A	Support	18-752-300-002	Stationary	46A	Contact Assy	18-/32-/90-599	All RLE (Note 1),
25	Shutter Assy	18-752-300-514	Drawout				RL-5000
25A	Shutter Assy	18-752-300-565	Stationary	47	Spring		
30	Screw	00-615-345-214		48	Spring		
31		00-615-663-373	RL-800, RLI-800	49	Lower Cont Assy	.18-732-789-501	RL-800, RLE-800
0,	00/077		& RL-1600				& RLI-800
32	Scrow	15-171-399-052	RLI-800, RL-2000	49A	Lower Cont Assy	18-732-789-502	RL-1600
32	JC1644		thru RL-4000	49B	Lower Cont Assy	18-732-791-516	RLE-2000, RL-2000
22	Deelmanal	18-551-364-001	RL-800, RLE-800				Left
33			RLI-800	49C	Lower Cont Assy	18-732-791-517	RLE-2000, RL-2000
33A	Backpanel	18-551-364-004	RL-1600	400	LOWER COINT 1009	.10 /02 /01 0//	Center
33B	Backpanei	18-551-364-002		49D	Lower Cont Assy	18-732-791-518	RLE-2000, RL-2000
33C	Backpanel	18-551-364-003	RL-2000	490	LOWER CORK ASSY	10-732-731-310	Right
33D	Backpanel	18-551-364-006	RLE-2000	400	Laurer Cant Assu	10 724 427 501	RL-800, RLE-800,
33E	Backpanel	18-398-288-006	RL-3200	49E	Lower Cont Assy	.10-734-437-301	RLI-800 Stationary
33F	Backpanel	18-398-288-007	RL-4000, RLE-4000		0	10 704 440 501	
33G	Backpanel	18-398-288-114	RL-5000	49F	Lower Cont Assy		RL-1600 Stationary
34	Roll Pin	00-671-177-321	RL-3200 thru RLE-4000	49G	Lower Cont Assy	.18-732-791-538	RLE-2000, RL-2000
35	Roll Pin	00-671-177-313	RL-3200 thru RLE-4000				Stationary Left
36	Rivet	00-671-251-085	RL-3200 thru RLE-4000	49H	Lower Cont Assy	.18-732-791-539	RLE-2000, RL-2000
37	Upper Cont Ass	y18-732-788-501	RL-800, RLI-800				Stationary Center
	- 1. 1.	•	& RLE-800	491	Lower Cont Assy	.18-732-791-540	RLE-2000, RL-2000
37A	Unner Cont Ass	y18-732-788-502	RL-1600				Stationary Right
37B		y18-732-791-511	RLE-2000, RL-2000	49J	Lower Cont Assy	.18-732-791-519	RL-3200
3/0	Opper Cont Ass	y10 702 701 011	Left	49K	Lower Cont Assy		RL-4000, RLE-4000
270	Linner Cont Aco	10 722 701 512	RLE-2000, RL-2000	49L	Lower Cont Assy		RL-5000
37C	Opper Cont Ass	y18-732-791-512		52	Spring Seat		RL-5000
		10 700 704 540	Center		Washer		RL-3200 thru RLE-4000
37D	Upper Cont Ass	y18-732-791-513	RLE-2000, RL-2000	57	Lockwasher	00-001-027-170 00 655 017 020	RL-3200 thru RLE-4000
			Right	58	Lockwasner	.00-000-017-030	NE-3200 (IIIU NEE-4000
37E	Upper Cont Ass	y18-733-742-501	RLF-800	59	Screw		DI 0000 / DI E 1000
37F	Upper Cont Ass	y18-733-742-502	RLF-1600	59A	Screw	.00-611-315-426	RL-3200 thru RLE-4000
37G	- 1.1	y18-732-791-526	RLF-2000 Left				
		y18-732-791-527	RLF-2000 Center	Note	1: For RLE-800 manufa	actured prior to Apr	il, 1992, if replacing contac
37H						\ for the offeeted r	حمم منمح طفنت حساحا المساط
37H 371		v 18-732-791-528	RLF-2000 Riaht	46A. I	epiace all contacts 46/	a for the affected r	mase, along with main con
37H 371 37J	Upper Cont Ass	y18-732-791-528 y18-734-434-501	RLF-2000 Right RL-800, RLE-800,	46A, s	epiace all contacts 464 (62A, Figure 20). Order	replacement kit 18	phase, along with main con 3-658-669-822.

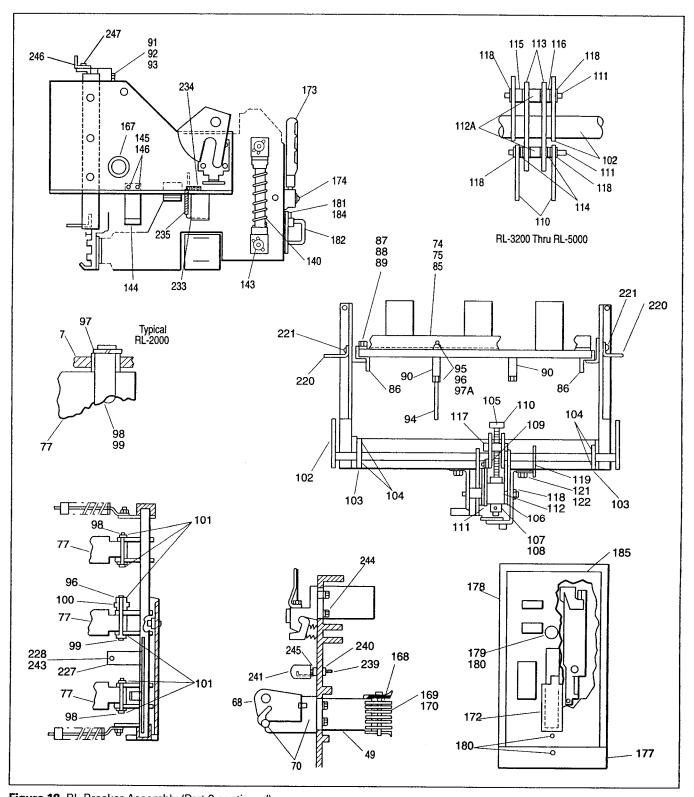


Figure 18. RL Breaker Assembly (Part 2-continued)

Parts

Refer to Figures 17 and 18

item	Description	Part Number	Usage	ltem	Description	Part Number	Usage
68	Support	18-657-937-261	and the second of the second second	140	Closing Spring	18-399-526-502	RL-800, RLE-800
68A	Support	18-657-940-150	RL-3200 thru RL-5000	140A	Closing Spring		RL-1600
	Corous	00-615-663-373	112 0200 tha 112 0000	140B	Closing Spring		RLI-800, RLE-2000
70 74	Screw	00-611-315-434	RL-3200 thru RL-5000	, ,,,,	0.009 0 9		& RL-2000
74	Sciew	15 171 062 017	RL-3200 thru RL-5000	140C	Closing Spring	18-726-870-501	RL-3200 thru RL-5000
75	Nut	15-171-063-017	11E-3200 tilla 11E-3000	143	Sichsl		
77	Pusnroa	See Figures 19-20	DI 2200 than DI E000	144	Ground Strap		Omitted on Stationary
85	Angle	18-657-937-255	RL-3200 thru RL-5000	145	Screw		Omitted on Stationary
86	Angle Plastic	18-657-941-294	RL-3200	146	Nut		Omitted on Stationary
86A	Angle Plastic	18-657-941-062	RL-4000 thru RL-5000	0.000	Grommet		Pro Registratives exacts and
87	Washer	00-651-027-170	RL-3200 thru RL-5000	167			RL-800
88	Lockwasher	00-655-017-030	RL-3200 thru RL-5000	168	Primary Disc		RLE-800, RLI-800
89		00-611-315-426	RL-3200	168A	Primary Disc		
89A		00-611-315-428	RL-4000 thru RL-5000	168B	Primary Disc	18-734-018-501	RL-1600, RL-2000
90	Brace	18-657-937-256	RL-3200 thru RL-5000	168C	Primary Disc		RLE-2000
91	Screw	00-611-315-396	RL-3200 thru RL-5000	168D	Primary Disc	18-733-481-501	RL-3200
92	Washer	00-651-027-139	RL-3200 thru RL-5000	168E		18-733-481-502	RL-4000, RLE-4000
93	Nut	15-171-063-016	RL-3200 thru RL-5000	168F		18-752-300-596	RL-5000
94	Stud	14-135-915-008	RL-3200 thru RL-5000	169		00-615-114-373	RL-3200 thru RL-5000
95	Washer	00-651-027-139	RL-3200 thru RL-5000	170		00-655-017-026	RL-3200 thru RL-5000
96		00-655-067-140	RL-3200 thru RL-5000	172		18-658-133-032	EO versions only
96A		00-651-007-900	RLE-2000, RL-2000	173	Man. Chg. Handle	18-398-288-066	Manual charge only
97	Bushing	18-657-765-395	RLE-2000, RL-2000				RL-800 thru RLE-2000
97A	Nut	00-631-059-104	RL-3200 thru RL-5000	173A	Man. Chg. Handle	18-398-288-067	Manual charge only
98	Pin	18-747-678-006			-		RL-3200 thru RL-5000
98A	Pin	18-727-832-001	RL-3200 thru RL-5000	174	Set Screw	18-658-110-173	Manual charge only
99	Pin	18-747-678-011		177		18-736-830-501	RL-800 thru RLE-2000
99A	Din	18-727-832-002	RL-3200 thru RL-5000	177A		18-736-830-502	RL-3200 thru RL-5000
	Concor	18-657-942-300	112 0200 1110 112 0000	178		18-394-426-080	RL-800 thru RLE-2000
100	Spacer	18-727-838-002	RL-3200 thru RL-5000	178A		18-394-426-079	RL-3200 thru RL-5000
100A	Spacei	00-000-401-166	TE-5200 tilla TE 5000	179		15-171-399-007	
101			RL-3200 thru RL-5000	180		15-171-399-010	
101A		15-171-399-035	RL-800 thru RL-1600	181		18-658-133-031	
102	Racking Shaft	18-732-791-506		182	Guard	18-748-962-001	
102A		18-732-791-522	RLE-2000, RL-2000	184		00-615-641-910	
102B	Racking Shaft	18-732-791-507	RL-3200 thru RLE-4000	185		18-487-118-001	
102C		18-732-300-556	RL-5000	185A		18-487-117-001	Breaker Display Unit
103		15-171-399-012	RL-800 thru RL-1600				Breaker Display Office
103A		18-657-822-197	RL-2000 thru RL-5000	185B		18-487-908-001	Stationary
104		00-615-663-373		220		18-734-436-001	Stationary
105		18-735-641-059	DI 2000 II DI 5000	221		15-615-024-005	RLI-800
105A	Racking Screw	18-735-641-060	RL-3200 thru RL-5000	227		18-732-790-528	
106	Block	18-657-823-359		228		18-658-110-174	RLI-800
106A	Block	18-658-024-237	RL-3200 thru RL-5000	233		18-658-110-145	RLI-800
107	Collar	18-658-110-024		234		15-171-399-010	RLI-800
108		18-658-110-036		235	Spring	71-113-504-001	RLI-800
109	Washer	00-651-007-902		239	Stud	18-658-110-283	RLI-800
109A	Washer	00-651-007-214	RL-3200 thru RL-5000	240	Nut	15-171-063-016	RLI-800
110	Nut	00-631-177-108		241	Spring Cover	18-398-288-061	RLI-800
110A	Link	18-657-942-092	RL-3200 thru RL-5000	243		00-633-043-106	RLI-800
111	Spacer	18-657-823-356		245		15-171-431-001	RLI-800
111A	Pin	18-747-678-006	RL-3200 thru RL-5000	246		18-658-143-364	RL-5000
112		18-731-274-002		247	Screw	18-658-143-223	RL-5000
112A		18-724-503-004	RL-3200 thru RL-5000				
113	L-Link	18-657-941-297	RL-3200 thru RL-5000				
114		18-724-503-005	RL-2000 thru RL-5000				
115		18-731-274-001	RL-3200 thru RL-5000				
116	Spacer	18-731-274-002	RL-3200 thru RL-5000				
117	Barrel Nut	18-657-962-344					
118	Sichel	00-000-401-166					
	Support	18-752-300-141	RL-4000 thru RL-5000				
119	Sarow	00-615-114-373	RL-4000 thru RL-5000				
121		00-615-114-373	RL-4000 thru RL-5000				
122	Lockwasner	00-000-017-020	11E-4000 tista 11E-0000				

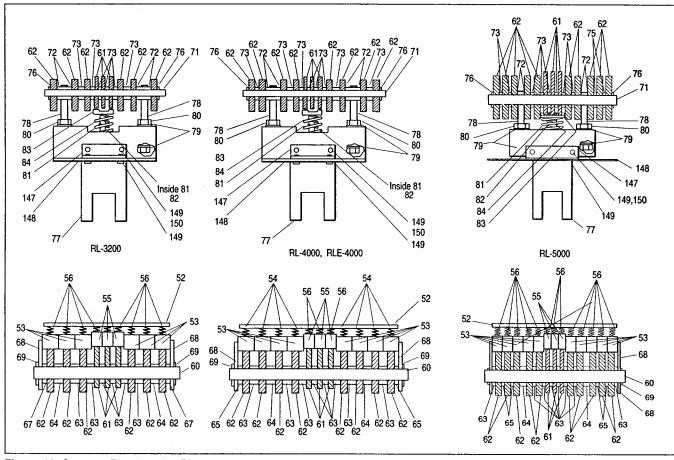


Figure 19. Contacts RL-3200 thru RL-5000

Refer to Figure 19

Item	Description	Part Number	Usage	item	Description	Part Number	Usage
473.55							
52	Spring Seat	18-657-822-171	RL-3200	71A		18-657-937-280	RL-4000, RLE-4000
52A	Spring Seat	18-657-854-166	RL-4000. RLE-4000	71B	Pin	18-658-143-253	RL-5000
52B	Spring Seat	18-658-143-247	RL-5000	72	Washer	18-657-941-295	
53	Contact .531	18-727-825-002		73	Spacer	18-755-707-001	
54	Spring	71-141-173-001		75	Nut	15-171-063-017	
55	Contact .38	18-727-825-001		76	Sichsl	00-000-401-166	RL-3200
56	Spring	71-141-976-001		76A	X Washer	00-659-055-250	
60	Pin	18-750-059-002	RL-3200	77	Pushrod	18-398-288-008	
60A	Pin	18-750-059-003	RL-4000, RLE-4000	78	Screw (Spec.)	18-657-937-268	
60B	Pin	18-750-059-007	RL-5000	79		00-651-027-170	and the state of the contract
61	Arcing Contact	18-727-729-502	and the second second in the second	80		00-631-143-205	e e no como mante de la como de mesos enco
62	Main Contact			81		18-657-823-358	
62A	Main Contact	18-732-790-598	All RLE, RL-5000	82		71-141-799-001	
63	Spacer			83		18-657-822-184	
64		18-755-707-008		84		18-657-822-196	
65	Spacer		RL-4000, RLE-4000	147		18-657-963-214	
65A	Spacer		RL-5000	148		18-734-619-002	RL-3200
67	Washer		RL-3200	148A		18-734-619-003	RL-4000, RLE-4000
68	Support		11E-0200	148B		18-734-619-004	RL-5000, RLE-4000
69	Sichsl		respondente expression services	149		15-171-074-010	NL-5000
71	Pin		RL-3200	150			
<i>,</i> ,	Г Н 1	10-00/-33/-2/3	nl-3200	100	Lockwasner	00-655-067-060	

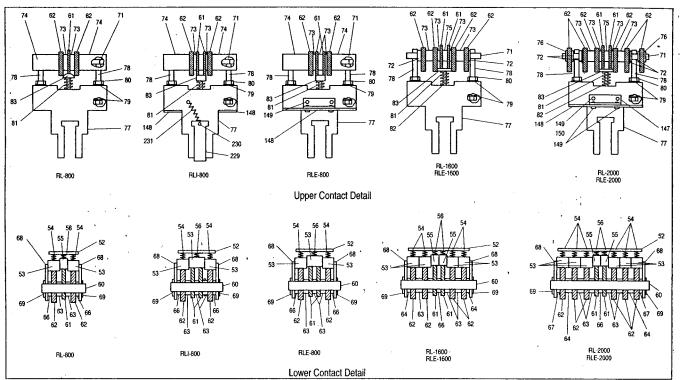


Figure 20. Contacts RL-800 thru RLE-2000

Spacer.....18-755-707-003

	ਰੀefer	to	Figure	20
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75

Item	Description	Part Number	Usage	ltem	Description	Part Number	Usage	
52	Spring Seat	18-657-938-303	RL-800, RLE-800,	76	Sichst	00-000-401-141	RL-2000	
			RLI-800	76A	X-Washer	00-659-055-250	RLE-2000	
52A	Spring Seat	18-657-938-304	RL-1600	77	Pushrod	18-398-288-056	(Note 2)	,
52B	Spring Seat	18-657-938-305	RLE-2000, RL-2000	77A	Pushrod	18-398-288-054	RLI-800 (Note 2)	
53	Contact .531	18-727-825-002		78	Screw (Spec.)	18-657-937-268		
53A	Contact	18-727-825-005	RLE-800, RLI-800	79		00-651-007-910	A second	
54	Spring	71-141-173-001		80	Nut	00-631-143-205		
55	Contact .38	18-727-825-001	,	81	Spring	18-658-110-147	(Note 2)	
56	Spring	71-141-976-001		82	Spring	18-657-903-282	RL-1600, RLE-1600	,
60	Pin	18-750-059-005	RL-800, RLE-800				RL-2000 (Note 2)	
			RLI-800	82A	Spring	71-141-799-001	RLE-2000 (Note 2)	
60A	Pin	18-750-059-001	RL-1600, RLE-1600	83	Spring Seat	18-658-145-239	RL-800, RLE-800 (Note 2)	
60B		18-750-059-006	RLE-2000, RL-2000	83A	Spring Seat	18-657-939-170	RL-1600 to RLE-2000 (Note 2)	
61	Arcing Contact	18-727-729-502		83B	Spring Seat	18-658-583-522	RLI-800 (Note 2)	
61A	Arcing Contact	18-727-729-505	RLI-800	84	: Washer	00-651-027-170		
62	Main Contact	18-727-729-503		147		18-657-963-214	RL-2000, RLE-2000	
62A	Main Contact	18-732-790-598	RLE-800, RLE-1600,	148	Barrier	18-734-619-001	RL-2000, RLE-2000	
			RLE-2000 (Note 1)	148A	Barrier	18-658-110-120	RLE-800 Left	
63		18-747-421-004		148B		18-658-110-121	RLE-800 Center	
63A	Washer	00-651-017-357	RLI-800, RLE-800	148C,	Barrier	18-658-110-122	RLE-800 Right	
64	Spacer	18-755-707-007	RL-1600, RLE-1600	148D	Barrier	18-658-110-285	RLI-800	
64A	Spacer	18-755-707-008	RL-2000,RLE-2000	149	Screw	15-171-074-010	RLE-800, RL-2000	
66	Spacer	18-755-707-006			•	Company of the Company	RLE-2000	
67	Washer	00-651-027-357	RL-2000, RLE-2000	150	Lockwasher	00-655-067-060	RLE-800, RL-2000	
68	Support	18-657-937-261	**		1		RLE-2000	
69		00-000-401-141		229	Latch Box	18-732-790-529	RLI-800	
71	Pin	18-657-922-147	RL-800 thru RL-1600	230	Cotter`Pin	00-671-195-197	RLI-800	
71A	Pin	18-657-937-278	RLE-2000, RL-2000	231	Spring	18-658-110-175	RLI-800	
72	Washer	18-657-941-295	RL-1600 thru RLE-2000					
73	Spacer	18-755-707-001	RL-800, RL-1600 thru	Note 1	I: For RLE-800 m	nanufactured prior to	o April, 1992, if replacing main	
			RLE-2000	contact	t 62A, replace al	I contacts 62A for t	the affected phase, along with	
зA	Washer	00-651-027-286	RLI-800, RLE-800				nt kit 18-658-669-822.	
74		r18-657-765-368	RL-800, RLI-800,		. 🗸	,		
	•		RLE-800	Note 2	: Items 77, 81. 8	2, and 83 must be r	eplaced together.	
75	Coore	10.755.707.000	DI 1000 thm, DI E 2000			_,	-1	

RL-1600 thru RLE-2000

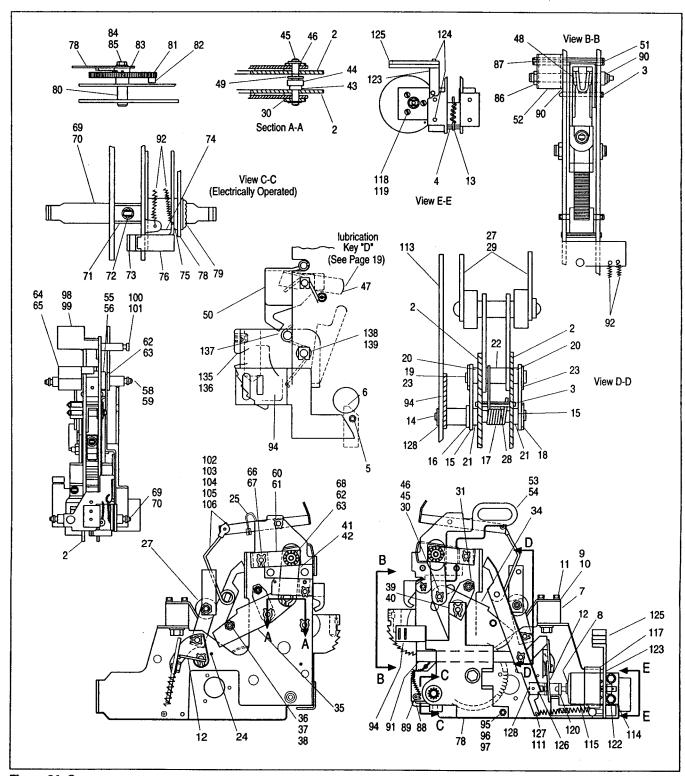


Figure 21. Operator

Parts

The following item numbers refer to Figure 21 and are common parts used on all models except as noted.

ltem	Description	Part Number	Usage	ltem	Description	Part Number	Usage
2	Frame	18-469-506-501		67	Sichsl	00-000-401-166	A Section 1
3		00-671-176-195		68	Bearing		Omit RL-3200, RL-4000
4	•	15-171-399-020		69	Spring Hanger		RL-800 thru RL-2000
5	•	15-171-399-021		70	Spring Hanger		RL-3200 thru RL-5000
6		18-658-024-123		71	Clip		TIE 3200 tilla TIE-3000
7		18-657-768-039		72	Screw		
8		15-171-259-004		73	Switch Lever		Elect Charge Only
9		18-657-765-130		74	Bearing Spacer		Liect Charge Only
10		18-657-768-038		7 5	Spacer		
11		15-171-074-010		76	Switch Lever		Elect Charge Only
12		18-727-727-504		78	Gear Brace		Elect Charge Offig
13		72-140-324-001		79 79	Retainer		
14		18-658-110-296		80	Gear Pin		Elect Charge Only
15		18-658-110-325		81	Gear		Elect Charge Only
16	Machar	00-651-007-900		82	Cam Follower		Elect Charge Only
17	Coring	18-657-768-033		83	Spacer		Elect Charge Only
18	Ciobel	00-000-401-166		84	Screw		Elect Charge Only
19		18-747-678-004		85	Lockwasher		Elect Charge Only
20		18-657-823-356		86	Sichsl		Liect Charge Only
21	Spacer	18-657-765-397		87	Rollpin		
22		18-658-110-344		88	Bracket		
		00-000-401-166		89	Screw		
23		15-171-233-008		90	Washer		
24		18-658-024-197	RL-3200 thru RL-5000	91	Spring		
25			NL-3200 (IIIU NL-5000	92	Spring		Elect Charge Only
26		00-651-007-214	DI 000 4h DI 2000	92 94			Elect Charge Only
27		18-732-790-565	RL-800 thru RL-2000	94 95	Trip Bar		
28		k18-658-143-095	DI 2200 than DI E000	95 96	Screw		
29		18-732-791-555	RL-3200 thru RL-5000		Spacer		
0	Searing	18-658-110-330		97	Nut		
1 <i>ز</i> 22		18-657-768-372		98	Flag		
32		00-615-114-428		99 100	Decal		
33		15-171-063-017			Pin		
34		se18-724-492-001		101	Sichsl		
35		18-724-493-001		102 103	Retainer Ring		RL-800 thru RL-2000
36	Spacer	18-657-768-053		103	Rod End Clip Rod End Clip		
37	Screw	00-611-315-476			· ·		RL-3200 thru RL-5000 RL-800 thru RL-2000
38 39		15-171-063-018		105 106	Close Flag Link Close Flag Link		RL-3200 thru RL-5000:
		18-747-678-005					
40		00-000-401-166	RL-800 thru RL-2000	111 113	S Hook Reset Lever		800A Only
41 42		18-658-110-321	RL-3200 thru RL-5000	113	Actuator Bracket		
		18-657-961-340	NL-3200 (IIIU NL-3000	115	Actuator		
43 44		18-658-110-327 15-171-399-061	RL-800 thru RL-2000	116	Washer		Non-Auto Only
45		18-747-678-008	NE-800 tilla NE-2000	117	Shield		Omit on 800A
46		00-000-401-166		118	Screw		Citil On Cook
47		18-657-765-564		119	Lockwasher		
48		18-657-939-020		120	Reset Assembly		
49	\\/ashor	00-651-007-214		121	Washer		
50		18-657-943-560		122	Screw	00-615-663-373	
51		18-658-110-295		123	Shield Support		Omit on 800A
52	Close Lever	18-657-768-020		124	Screw	1	Omit on 800A
53		18-732-790-045	RL-800 thru RL-2000	125	Shield		Omit on 800A
54		18-657-852-575	RL-3200 thru RL-5000	126	Sichsl		311 m 311 331 1
55		18-658-143-031	RL-800 thru RL-2000	127	Spring		
56		18-657-854-169	RL-3200 thru RL-5000	128	X Washer		
57		00-813-109-037	RL-3200 thru RL-5000	135	Charge Cam		See Note 1
58		18-658-110-292	RL-800 thru RL-2000	136	Charge Link		See Note 1
59		18-658-110-294	RL-3200 thru RL-5000	137	Spring		See Note 1
60		18-658-110-322	RL-800 thru RL-2000	138	Pin		330 14040 1
		18-657-854-171	RL-3200 thru RL-5000	139	Sichsl		
61			RL-800 thru RL-2000	141	Hood lever	18.658.1/2 252	enconcontito territoria estregativa
62		00-673-285-063			Screw		
63		15-171-399-057	RL-3200 thru RL-5000	142	JUIEVV	15-171-074-007	
5 4		18-724-498-001		Nosa a	+ Donlago itama 105	126 and 127 togath	Nr.
5 6 6		18-657-800-116 18-747-678-009		INOTE I	. neplace items 135,	136, and 137 togethe	51
0 0	1 91	10-747-070-003					

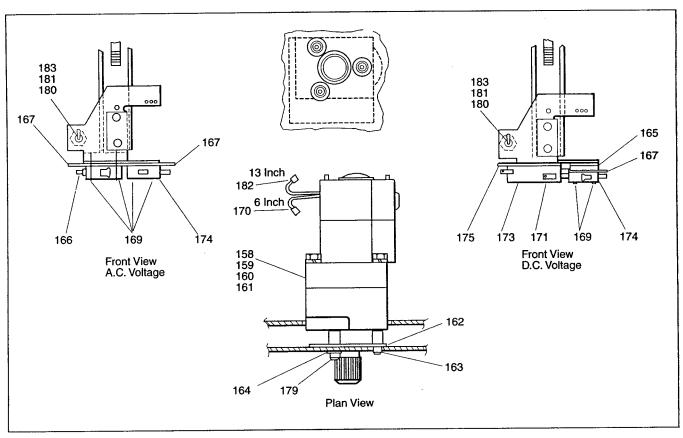


Figure 22. Motor Group

The following item numbers refer to Figure 22, and are common parts used on all models. (Ref 18-474-541-825/18-484-748-822)

Item	Description	Part Number	Usage
		71-340-297-006	
158			
159	Motor 48 VDC	71-340-297-005	
160	Motor 120 VAC		
	and 125 VDC	71-340-297-001	
161	Motor 240 VAC		
		71-340-297-002	
162		18-657-768-030	
163		00-615-245-218	
164		00-655-017-022	
165	Sw. Spacer	18-657-941-061	
168		15-171-399-013	
167		18-657-783-362	
169		15-171-399-008	
170		15-172-099-005	
171		15-171-323-003	
173		15-171-399-041	
174		15-171-186-010	
175	Insulator	18-657-800-327	
179	Screw	00-615-124-220	Market State of the State of th
180	Toggle Switch	00-871-523-008	
181	Non-Turn Ring	15-171-399-047	
182	Terminal	15-172-099-023	
183	Screw	18-658-110-031	

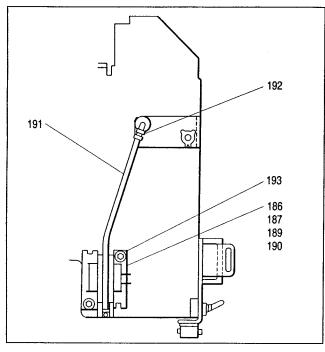
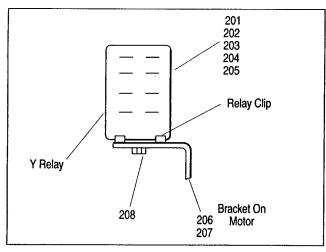


Figure 23. Close Solenoid Group

The following item numbers refer to **Figure 23**, and are comnon parts used on all models.

ltem	Description	Part Number	Usage
186	Solenoid 24 VDC	18-724-513-006	
187	Solenoid 48 VDC		
	and 120 VAC	18-724-513-001	
189	Solenoid 240 VA	С	
	and 125 VDC	18-724-513-002	
190	Solenoid 250 VD	C18-724-513-004	品 第二基 特色测量
191		18-724-511-001	
192	Clip	15-171-399-003	
193	Screw	15-171-399-010	



igure 24A. Anti-Pump 'Y' Relay (Old Style)

The following item numbers refer to **Figure 24A**, and are common parts used on all models with old style 'Y' relay.

ltem	Description	Part Number	Usage
201	Relay Y 48 VDC		
202	Relay Y 120 VAC		
203	Relay Y 240 VAC		
204	Relay Y 125 VDC	15-171-399-016	
205	Relay Y 250 VDC	15-171-399-017	Some applications require 2 of this relay
206	Bracket	18-657-961-290	•
207	Nut	00-633-059-108	
208	Screw	15-171-094-010	

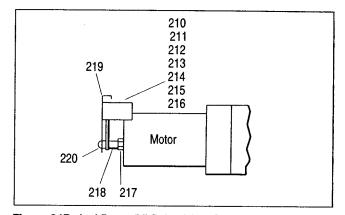


Figure 24B. Anti-Pump 'Y' Relay (New Style)

The following item numbers refer to **Figure 24B**, and are common parts used on all models with new style 'Y' relay.

Item	Description	Part Number	Usage
210		18-746-073-501	
211	Relay Y 48 VDC	18-746-073-502	
212	Relay Y		
	120 VAC/125 VD	C18-746-073-503	
213	Relay Y		
	240 VAC/250 VD0	C18-746-073-504	
214	Relay Y 24 VDC	18-749-238-501	Remote Close
215	Relay Y 48 VDC	18-749-238-502	Remote Close
216	Relay Y		
	120 VAC/125 VD0	C18-749-238-503	Remote Close
217	Nut	00-633-059-108	
218	Spacer	15-172-624-001	
219	Cover	18-732-790-210	
220	Screw	00-615-641-903	

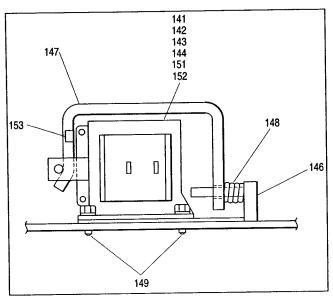


Figure 25. Shunt Trip Group

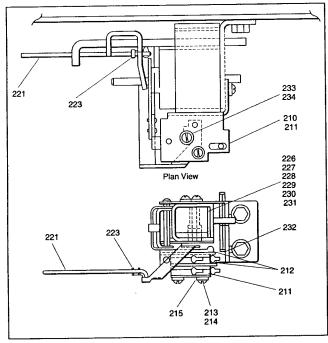


Figure 26. Bell Alarm Switch Group

The following item numbers refer to **Figure 25**, and are common parts used on all models.

ltem	Description	Part Number	Usage
141	Solenoid 48 VDC		
		18-724-513-001	
142	Solenoid 240 VA	-	
	and 125 VDC	18-724-513-002	
143	Solenoid 24 VDC	18-724-513-006	
144	Solenoid 250 VD	C18-724-513-004	
146	Bracket	18-657-781-264	
147		18-657-768-036	
148	Spring	14-128-784-001	
149		15-171-399-010	
151	Solenoid 28 VD0	C18-724-513-007	
152	Solenoid 32 VD0	C18-724-513-008	
153	Clip	18-658-110-309	

The following item numbers refer to **Figure 26**, and are common parts used on all models.

ltem	Description	Part Number	Usage
210	Bracket Assy	18-392-075-504	
211	Bracket Assy	18-805-296-502	Four switch
212	Switch	15-171-186-010	
213	Insulator	18-657-783-362	
214		15-171-399-008	Single Switch
215		00-615-471-082	
221			
226		Int .18-721-497-006	Elect Reset Option
Single	Switch Assembly	18-392-075-505	
		18-392-075-506	
		18-805-296-501	

Electrical Reset not Available for Four Switch Model.

ltem	Description	Part Number	Usage
227	Solenoid 48VDC Int .	18-721-497-005	Elect Reset Option
228	Solenoid 120VAC Int	18-721-497-001	Elect Reset Option
229	Solenoid 240VAC Int	18-721-497-003	Elect Reset Option
230	Solenoid 125VDC Int		Elect Reset Option
231	Solenoid 250VDC Int	18-721-497-004	Elect Reset Option
232	Rollpin	15-171-233-006	Elect Reset Option
233	Screw		Elect Reset Option
234	Lockwasher	00-655-047-060	Elect Reset Option

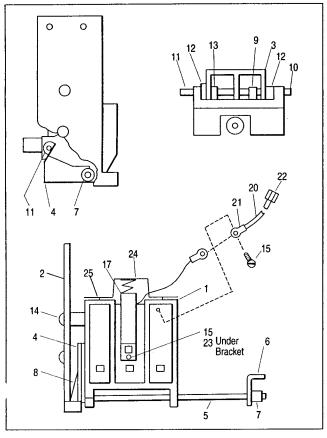


Figure 27. Blown Fuse Trip Assembly 18-399-805-501

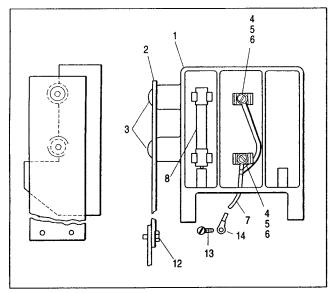


Figure 28. Open Fuse Indicator

The following items refer to **Figure 27**. Applies to RLF-3200, RLF-4000, and RLF-5000 fused models.

item	Description	Part Number	Usage
1	Housing	18-734-445-001	(현대 보기) - 기급함
2	Base	18-657-961-284	
3	Lever	18-734-444-001	
4	Latch Plate	18-657-961-285	
5	Shaft	18-657-961-281	RLF-3200, RLF-4000
5A	Shaft	18-661-600-009	RLF-5000
6	Arm	18-657-961-288	
7	Spacer Nut	18-657-961-280	
8	Spring	18-657-961-279	
9	Spring	18-657-961-278	
10	Shaft	18-657-961-286	
11	Latch	18-657-961-283	
12	Washer	00-651-007-146	
13	Nut	00-631-143-204	
14	Screw	15-615-024-006	
15	Screw	00-615-641-904	
17	Solenoid Assy	18-658-583-569	
20	Wire	00-557-286-003	
21	Terminal	15-172-099-003	
22	Terminal	15-172-099-007	
23	Washer	00-651-027-072	
24	Wire Shield	18-658-143-100	
25	Screw	00-615-605-120	

The following items refer to **Figure 28**, and are common to all RFC fuse carriages:

Item		Part Number	Usage
1	Fuse Housing		sa at artificacións de la Directión.
2	Plate	18-657-961-276	
3	Screw	15-615-024-006	
4	Fuse Clip	18-732-790-159	
5	Sems Screw		
6	Terminal	15-172-099-003	
7	Wire #18		
8	Actuator Fuse	72-140-317-001	
12	Screws .25-20 (.62)	.00-615-663-373	
13	#10-32 x.38 Sems .	00-611-445-216	
14	Terminal	15-172-099-003	

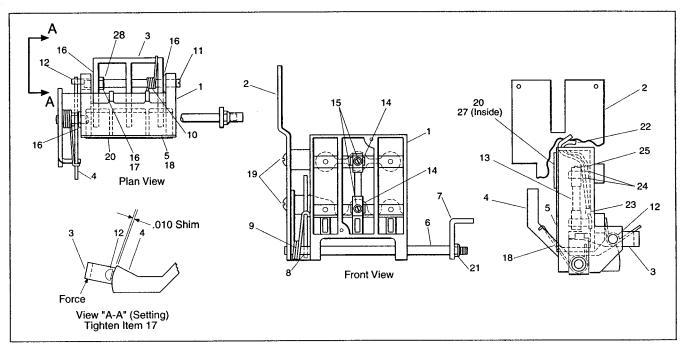


Figure 29. Trigger Fuse Assembly 18-399-796-501

The following items refer to $\pmb{\text{Figure 29}},$ and apply to RLF-800, RLF-1600 and RLF-2000.

lten	n Description	Part Number	Usage
1	Housing	18-399-759-001	
2		18-657-961-284	
3		18-734-444-001	
4		18-657-961-285	
5	Cover	18-657-961-287	
6	Shaft	18-657-961-289	
7	Arm	18-657-961-288	
8	Spacer Nut	18-657-961-280	
9	Torsion Spring	18-657-961-279	
10	Torsion Spring	18-657-961-278	
11	Shaft	18-657-961-286	
12	Latch	18-657-961-283	
13	Actuator Fuse	72-140-317-001	
14	Fuse Clip	18-732-790-159	
15	#8-32 x .25 Scre	w00-615-641-904	
16	Washer	00-651-007-146	
17	.25-28 Hex Nut .	00-631-143-204	
18	#6-32 x .25 Scre	w00-615-511-120	
19	.25-20 x .50 Scr	ew15-615-024 -00 6	
20		15-171-185-002	
21	.25-28 Stopnut	00-633-025-216	
22		00-557-286-003	
23		15-172-099-003	
24	Faston Tab	15-171-949-049	
25	Faston Terminal	15-172-099-007	
27	Label	18-658-024-196	
28	Lockwasher	00-655-067-140	

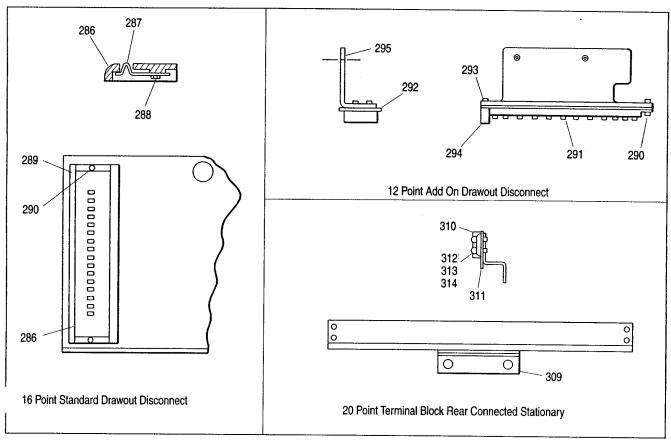


Figure 30. Secondary Disconnect Group

The following item numbers refer to **Figure 30**, and are common parts used on all models.

16 Point Drawout 18-398-790-501

ltem	Description	Part Number	Usage
286	Block		The section was been been as a section of the secti
287	Contact	18-657-937-266	
288	Rivet	18-658-110-026	
289	Insulator	18-657-937-270	
290	Screw	15-171-399-010	

12 Point Add On Drawout 18-398-288-811 (to 2000A) 18-398-288-812 (3200 to 5000A)

ltem		Part Number	Usage
287	Contact	18-657-937-266	In Item 291
288	Rivet	18-658-110-026	In Item 291
290	Screw	15-171-399-010	
291	Block Assembly.	18-732-790-572	
292	Insulator	18-658-110-331	•
293	Screw	15-171-074-010	
294		18-658-110-271	RL-800 thru RLE-2000
295	Support	18-732-790-176	RL-3200 thru RL-5000
`95A	Support	18-732-790-177	

20 Point Stationary 18-732-791-556

ltem	Description	Part Number	Usage
309	Bracket	18-732-790-043	RL-800 thru RL-2000 stationary
310	Block	15-171-051-009	RL-800 thru RL-2000 stationary
311	Marking Strip	15-857-036-002	RL-800 thru RL-2000 stationary
312	Screw	00-615-471-178	
313	Lockwasher	00-655-047-080	RL-800 thru RL-2000 stationary
314	Washer	00-651-027-072	RL-800 thru RL-2000 stationary

16 Point Stationary Front Conn. 18-752-300-501 (LH) 18-752-300-536 (RH)

ltem	Description	Part Number	Usage
317	Bracket (LH)	18-658-143-060	Stationary only
317A	Bracket (RH)	18-658-143-138	Stationary only
318	Terminal Block	15-171-051-015	Stationary only
319	Screw	00-615-581-174	Stationary only
320	Screw	00-615-663-373	Stationary only
321	Screw	15-171-074-012	Stationary only

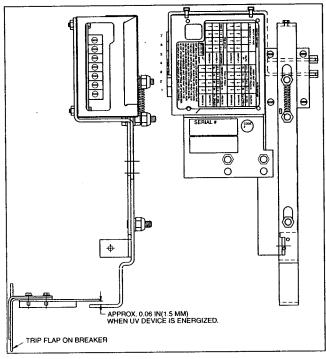


Figure 31A. Undervoltage Trip Device (Late 1996 and after)

The following part numbers refer to **Figure 31C**, and are used on all models with old style undervoltage trip device (prior to late 1996).

Undervoltage Device (adjustable time delay) (prior to late 1996)

Part Number	V ₁ Dropout Voltage	V ₂ Pickup Voltage	V₃ Rated Voltage	Time Delay
18-474-540-501	60 VAC	100 VAC	120 VAC	3 Sec
18-474-540-502	24 VDC	40 VDC	48 VDC	3 Sec
18-474-540-503	62 VDC	105 VDC	125 VDC	3 Sec
18-474-540-504	60 VAC	100 VAC	120 VAC	0
18-474-540-505	24 VDC	48 VDC	48 VDC	0
18-474-540-506	62 VDC	105 VDC	125 VDC	0
18-474-540-507	12 VDC	20 VDC	24 VDC	2 Sec
18-474-540-508	12 VDC	20 VDC	24 VDC	0

Undervoltage Device (instantaneous only) (prior to late 1996)

Part Number	V ₁ Dropout Voltage	V₂ Pickup Voltage	V₃ Rated Voltage	Time Delay
18-803-348-501	60 VAC 62 VDC	102 VAC 100 VDC	120 VAC 125 VDC	None
18-803-348-502	120 VAC 120 VDC	204 VAC 212 VDC	240 VAC 250 VDC	None
18-803-348-503	24 VDC	41 VDC	48 VDC	None
18-803-348-504	12 VDC	20 VDC	24 VDC	None

The following item numbers refer to **Figure 31A**, and are common parts used on all models with new style undervoltage trip device (late 1996 and after).

ltem	Description	Part Number	Usage
- 1			
1	UV Device Assy		
16	Screw	15-171-074-010	
17	Trip Flap extension	18-657-854-174	
18	Support Angle	18-658-143-321	

-			OLTAGE					T POIN		VOLTS IN
	120 VAC	125 VDC	48 VDC	24 VDC	VOLTS	12 V	14 V	16 V	17 V	24 VDC
	VAC	VDC	VDC	VDC	IN	40%	45%	50%	56%	ALL OTHERS
	↓	↓	1	1	SWITCH 1	↓	↓	1	1	SWITCH 5
	ļ	1	1	1	SWITCH 2	↓	1	↓	1	SWITCH 6
TIME DELAY			PICK UP POINT PERCENT OF VOLTS IN			VOLTS IN				
						22 V	21 V	20 V	19 V	24 VDC
	INST	1.0	2.0	3.0	SECONDS	80%	73%	67%	60%	ALL OTHERS
	↓	↓	1	1	SWITCH 3	1	↓	1	1	SWITCH 7
	1	1	↓	1	SWITCH 4	↓.	1	↓	1	SWITCH 8
			<u> </u>			678		•		
EVE	FT. W HEN T REAKE ND WA	HEN THE LEIGH RINS IT UNT	HE LEI D IS ON TRUCT TIL LED	OIS FL CONT ION MA	IN BE SEEN ASHING, THI FINUOUSLY (ANUAL FOR F BEFORE C PUSH COVE	E UNIT DR OFF DETAIL HANGI	IS OPE A PRO S. DE NG SE	RATIN DBLEM ENERO	G NOR EXIST GIZE U S OR O	MALLY. S. SEE NIT

Figure 31B. Settings Chart for Undervoltage Trip Device (late 1996 and after)

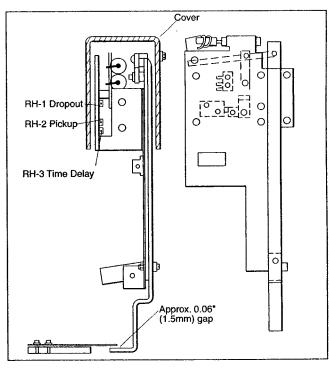


Figure 31C. Undervoltage Trip Device (Prior to late 1996)

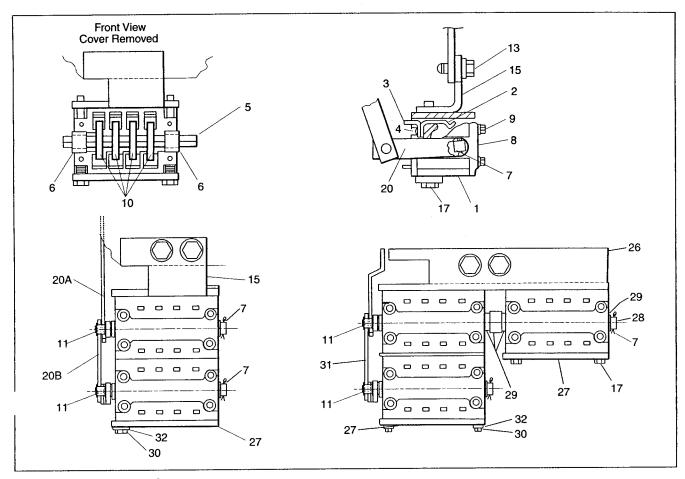


Figure 32. Auxiliary Switch Group

The following item numbers refer to Figure 32, and are common parts used on all models.

Item	Description	Part Number	Usage	ltem	Description	Part Number	Usage
				1000			
1	Case	71-240-524-001		13		00-615-663-373	
2	Contact	71-141-994-001		15	Bracket	18-658-143-036	Single and Dual
3		15-171-949-049		17	Screw	15-171-399-045	Single and Triple
4		00-615-641-904		20	Arm Assembly	18-732-791-562	Single
5		18-729-789-001		20A	Arm Assembly	18-752-300-513	Dual
6		71-141-995-001		20B	Arm	18-732-790-570	Triple
7	• • •	00-671-195-049	(A)	26	Bracket	18-732-790-178	Triple
8		71-141-952-001		27	Retainer	18-658-110-275	Triple
9		15-171-074-001		28	Shaft	18-658-110-290	Triple
10		18-657-961-381		29	Bearing	18-658-110-274	Triple
11		15-171-399-055		30	Screw	00-611-315-398	Triple and Dual
12	X Washer	00-659-055-156		32	Lockwasher	00-655-067-140	Triple and Dual
Dual S	witch Assembly	18-398-788-501 18-398-788-506 18-817-175-500					

Contacts are adjustable.

Undervoltage Trip not available with Triple Switch Version for RL-800 thru RLE-2000.

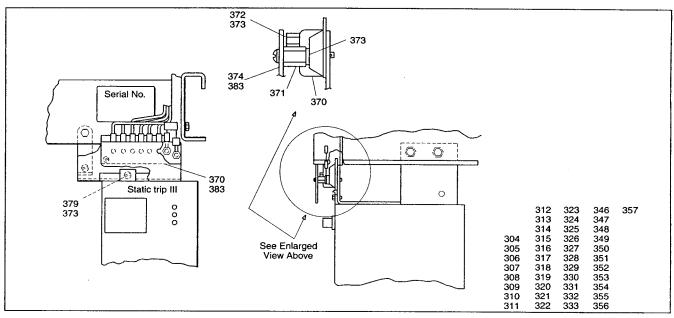


Figure 33. Static Trip Group

The following item numbers refer to Figure 33, and are common parts used on all models.

ltem	Description	Part Number	Usage	ltem	Description	Part Number	Usage
304	RMS-TI-T	18-483-905-504	18-751-349-504	331	RMS-TIG-TZ-CNP.	18-483-905-531	18-751-349-531
305	RMS-TS-TZ	18-483-905-505	18-751-349-505	332	RMS-TSG-TZ-CNP	18-483-905-532	18-751-349-532
306	RMS-TSI-TZ	18-483-905-506	18-751-349-506	333	RMS-TSIG-TZ-CNF	18-483-905-533	18-751-349-533
307		18-483-905-507	18-751-349-507	346	RMS-TI-T-CPX	18-483-905-546	18-751-349-546
308	RMS-TSG-TZ	18-483-905-508	18-751-349-508	347	RMS-TS-TZ-CPX	18-483-905-547	18-751-349-547
309	RMS-TSIG-TZ	18-483-905-509	18-751-349-509	348	RMS-TSI-TZ-CPX.	18-483-905-548	18-751-349-548
310	RMS-TI-TC	18-483-905-510	18-751-349-510	349	RMS-TIG-TZ-CPX.	18-483-905-549	18-751-349-549
311	RMS-TS-TZC	18-483-905-511	18-751-349-511	350	RMS-TSG-TZ-CPX	18-483-905-550	18-751-349-550
312		18-483-905-512	18-751-349-512	351	RMS-TSIG-TZ-CPX	(18-483-905-551	18-751-349-551
313	RMS-TIG-TZC	18-483-905-513	18-751-349-513	352	RMS-TI-T-CNPX	18-483-905-552	18-751-349-552
314	RMS-TSG-TZC	18-483-905-514	18-751-349-514	353	RMS-TS-TZ-CNPX	18-483-905-553	18-751-349-553
315		18-483-905-515	18-751-349-515	354	RMS-TSI-TZ-CNPX	(18-483-905-554	18-751-349-554
316		18-483-905-516	18-751-349-516	355	RMS-TIG-TZ-CNP>	(18-483-905-555	18-751-349-555
317	RMS-TS-TZ-CN	18-483-905-517	18-751-349-517	356	RMS-TSG-TZ-CNP	X.18-483-905-556	18-751-349-556
318		18-483-905-518	18-751-349-518	357	RMS-TSIG-TZ-CNF	X 18-483-905-557	18-751-349-557
319	RMS-TIG-TZ-CN	18-483-905-519	18-751-349-519				
320		18-483-905-520	18-751-349-520				
321		18-483-905-521	18-751-349-521	ltem	Description	Part Number	Usage
322		18-483-905-522	18-751-349-522				
323		18-483-905-523	18-751-349-523	370	Terminal Block	15-171-051-010	
324		18-483-905-524	18-751-349-524	371	Standoff Screw		
325	RMS-TIG-TZ-CP	18-483-905-525	18-751-349-525	371A	Standoff Screw	18-658-143-026	Neutral Metering
326	RMS-TSG-TZ-CP	18-483-905-526	18-751-349-526	372	Terminal Screw	18-657-465-035	
327	RMS-TSIG-TZ-CP.	18-483-905-527	18-751-349-527	373	Lockwasher	00-655-047-060	
328	RMS-TI-T-CNP	18-483-905-528	18-751-349-528	374	Cover	18-658-100-045	
329	RMS-TS-TZ-CNP	18-483-905-529	18-751-349-529	374A	Cover	18-658-143-027	Neutral Metering
330	RMS-TSI-TZ-CNP.	18-483-905-530	18-751-349-530	379	Screw	00-615-641-901	J
				383	Label	18-658-100-046	

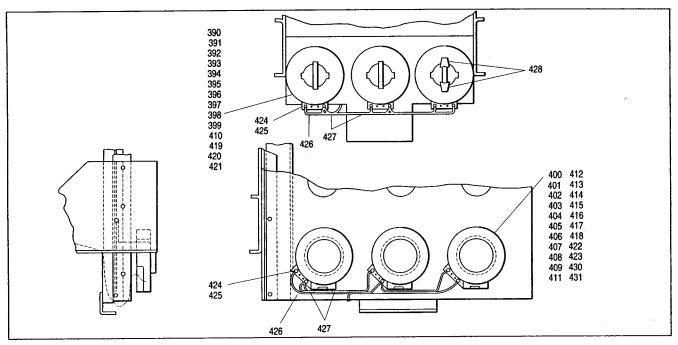


Figure 34. Tripping Transformer Group

The following items refer to **Figure 34**, RL Breakers with Static Trip III Trip Device. For further information on Static Trip III Trip Device, refer to 'Static Trip III Information and Instruction Guide', SG-3118.

Single Winding Transformer

ltem	Description	Part Number	Usage
390	Trip transformer-80A	61-300-053-527	to RL-2000
391		A61-300-053-501	to RLE-2000
392	Trip transformer-200/	461-300-053-502	to RLE-2000
393	Trip transformer-300/	A61-300-053-503	to RLE-2000
394		A61-300-053-504	
395		A61-300-053-505	
396	Trip transformer-800/		
397	Trip transformer-1200	DA61-300-053-507	RL-1600 to RLE-2000
398	Trip transformer-1600		RL-1600 to RLE-2000
399	Trip transformer-2000	0A61-300-053-509	RL-2000 to RLE-2000
400	Trip transformer-1200	DA61-300-053-510	RL-3200
401		DA61-300-053-511	RL-3200
402	Trip transformer-2000		RL-3200
403	Trip transformer-2400		RL-3200
404	Trip transformer-3000		RL-3200
405	Trip transformer-3200	DA61-300-053-513	RL-3200
406	Trip transformer-1606	DA61-300-053-514	RL-4000, RLE-4000
407	Trip transformer-2000	OA61-300-053-515	RL-4000, RLE-4000
408		DA61-300-053-516	RL-4000, RLE-4000
409	Trip transformer-4000)A61-300-053-517	RL-4000, RLE-4000
430	Trip transformer-5000		

Dual Winding-Separate 2000A Ground Winding

Item	Description	Part Number	Usage
410	Trip Transformer-	2000A61-300-059-5	09 RL-2000, RLE-2000
411	Trip Transformer-		•
412	Trip Transformer-		02 RL-3200
413	Trip Transformer-	2000A61-300-059-5	03 RL-3200
414	Trip Transformer-	3200A61-300-059-5	04 RL-3200
415	Trip Transformer-		05 RL-4000, RLE-4000
416	Trip Transformer-	2000A61-300-059-5	66 RL-4000, RLE-4000
417	Trip Transformer-	3200A61-300-059-5	07 RL-4000, RLE-4000
418	Trip Transformer-	4000A61-300-059-5	08 RL-4000. RLE-4000
431	Trip Transformer-	5000A61-300-059-5	11 RL-5000

Dual Winding Tapped Configuration (See Figure 35)

Item	Description	Part Number	Usage
419	Trip Transformer	61-300-065-501	RL-800, RLE-800,
	Taps for 200/400/60		RLI-800
420	Trip Transformer Taps for 400/800/12	61-300-065-502 200/1600A	RL-1600, RL-2000
421	Trip Transformer Taps for 500/1000/	61-300-065-503 1500/2000A	RL-2000 - RLE-2000
422	Trip Transformer Taps for 800/1600/2	61-300-065-504 2400/3200A	RL-3200
423	Trip Transformer Taps for 1000/2000	61-300-065-505 /3000/4000A	RL-4000, RLE-4000

Hardware Common to All Versions

Item	Description	Part Number	Usage
424	Terminal	15-172-099-003	
425		00-615-649-216	
426	Wire #18	00-557-286-003	
427		00-857-271-230	
428		18-658-024-052	
429	Screw 6-32	00-615-641-901	Dual Winding Ground

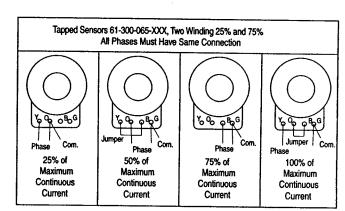


Figure 35. Tapped Sensor Connections

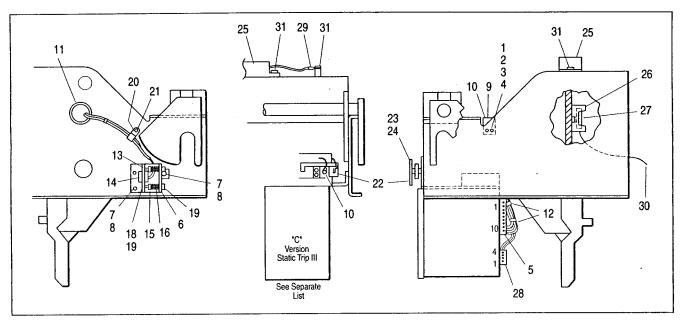


Figure 36. Communications Options Group

The following item numbers refer to **Figure 36**, and are common parts used on all models. (Ref. 18-398-289-551/-565)

n	Description	Part Number	Usage
1	Switch	00-000-466-771	
2	Insulator	18-658-110-126	
3	Screw	00-615-471-130	
4	Nut	00-633-043-106	
5		18-658-143-057	
6	Plug Bracket	18-732-790-142	
7		15-171-399-010	
8	Nut	00-633-059-210	
9	Terminal	15-172-099-007	
10	Terminal	15-172-099-001	
11	Grommet Mtg	15-171-890-001	
12	Tyrap	00-857-271-230	
13		18-658-110-152	
14		15-172-245-015	
15		18-658-110-151	
16	Spring	71-141-173-001	
18	Screw	00-615-471-072	
19	Lockwasher	00-655-017-014	
20		00-857-275-006	
21		00-615-581-174	하는 사람들이 가지 않는데 없는데
22		18-732-790-592	Neutral Metering
23	Cover	18-658-143-027	Neutral Metering
24	Standoff	18-658-143-026	Neutral Metering
25	PT Module	18-817-157-501	
26	Fuse Block	15-172-704-001	
27		15-172-704-002	
28	Plug 4 Pin	18-658-143-058	
29	Terminal	15-172-099-004	
30	Terminal	15-172-099-022	
31	Screw #10	15-171-399-010	
32	Screw #6	00-615-641-903	

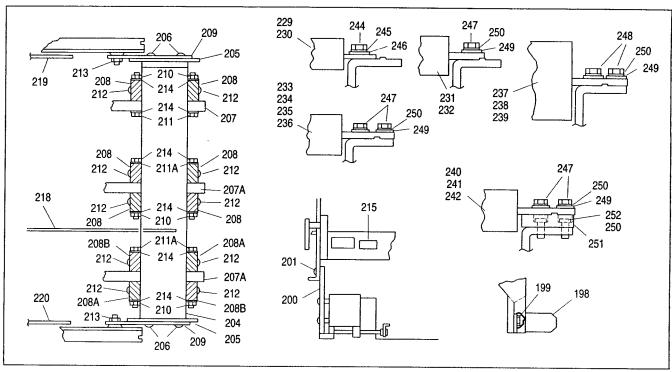


Figure 37. Integrally Fused Breakers

Fuse 2500A71-142-200-008

Fuse 3000A71-142-200-009

The following items refer to Figure 37. Used on RLF-800 thru RLF-2000 Breakers.

ltem	Description	Part Number	Usage	ltem	Description	Part Number	Usage
98	Bracket	18-657-937-283		239	Fuse 4000A	71-142-200-010	
99	Screw	15-171-399-011		240	Fuse 1600A	71-142-200-015	Welder fuse
00	Open Fuse Trip	18-399-796-501	See Figure 29	241	Fuse 2000A	71-142-200-016	Welder fuse
)1	Screw	15-171-399-010	-	242	Fuse 2500A	71-142-200-019	Welder fuse
)4	Insulator	18-732-790-025		244	Screw	00-611-315-421	
)5 -	Insulator	18-657-947-202		245	Lockwasher	00-655-017-030	
)6		15-615-024-004		246	Washer	00-615-007-900	
)7	Connector	18-657-942-090	RLF-800	247	Screw	00-611-315-546	
7A	Connector	18-657-942-091		248	Screw	00-611-315-548	
8	Bracket	18-398-288-010		249	Washer	00-651-007-285	manager transfer as
)8A		18-399-523-001	RLF-2000	250		00-655-017-036	
8B	Bracket	18-399-523-002	RLF-2000	251	Adapter	18-732-791-586	
9	Bracket	18-732-790-026		252	Screw	00-615-114-542	
0	Nut	15-171-063-016					
1		00-615-114-388	RLF-800				
1A		00-611-315-395			Breaker Type	Maxin	num Fuse Size
2	Screw	15-171-399-011		<u> </u>	Dieakei Type	iviaxii	num ruse size
3		00-631-059-104			RLF-800	-	1600A
4		00-651-007-146					1000/1
5		18-657-765-208		ı	RLF-1600		3000A
8	Barrier	18-657-937-284	RLF-2000		51.5		
9	Barrier	18-732-790-053	RLF-2000		RLF-2000	į	4000A
0	Barrier	18-732-790-054	RLF-2000	L			
9		71-142-200-001					
0		71-142-200-002					
1	Fuse 600A	71-142-200-003					
2		71-142-200-004					
3	Fuse 1000A	71-142-200-013					
1	Fuse 1200A	71-142-200-005					
5	Fuse 1600A	71-142-200-006					
3	Fuse 2000A	71-142-200-007					
7	Euro 2E00A	71 140 000 000					

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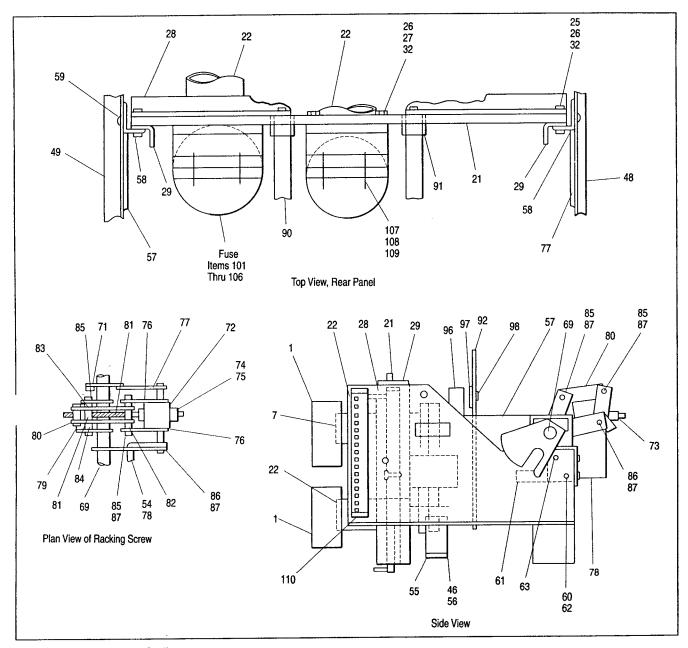


Figure 38. Fuse Carriage Outline

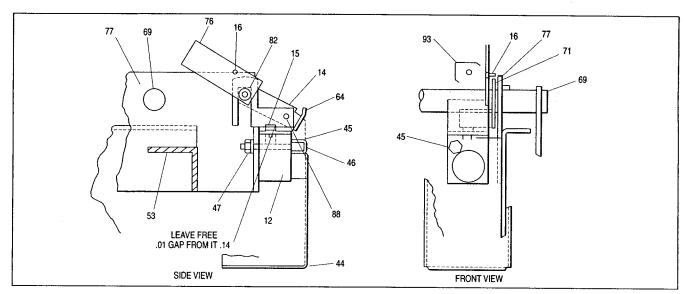


Figure 39. Key Interlock Mounting

The following items refer to **Figures 38** and **39**, and are common to RFC-3200, RFC-4000, and RFC-5000 fuse carriages (except as noted) (Ref. 18-474-533-506/-805/-401):

Item	Description	Part Number	Usage	ltem	Description	Part Number	Usage
1	Primary Contact	18-733-481-501	RFC-3200	69	Rack Shaft Assy	18-733-820-501	RFC-3200, RFC-4000
1A	Primary Contact	18-733-481-502	RFC-4000	69A	Rack Shaft Assy	18-733-820-502	RFC-5000
1B	Primary Contact		RFC-5000	71	Retainer		, ii
7	Screw	00-613-114-373		72	Racking Block		
12	Key Interlock	00-675-535-311		73	Racking Screw		
14	Interlock Clip			74	Collar		
15	.25-20 x.5 Screw .	15-171-738-003		75	Roll Pin		
16	Rivet (.188 x.50)	18-657-824-128		76	Link		
21	Base Plate	18-399-521-001	RFC-3200	77	Rack Shaft Suppor	t18-733-744-001	
21A	Base Plate	18-398-939-001	RFC-4000	78	Screw Brace	18-657-942-197	
21B	Base Plate	18-398-288-163	RFC-5000	79	Barrel Nut		
22	Contact Assy	18-399-274-502	RFC-3200	80	Link	18-657-941-297	
22A	Contact Assy	18-399-274-501	RFC-4000	81	Spacer (.5)		
22B	Contact Assy	18-818-391-507	RFC-5000	82	Spacer (.310)		
25	Screw			83	Spacer(.19)	18-731-274-002	
26	Lockwasher .312.			84	Spacer (.46)	18-731-274-001	
27	Washer .312			85	Pin .375 x (1.94)	18-724-501-012	
28	Angle		RFC-3200, RFC-4000	86	Pin		
28A	Angle		RFC-5000	87	Sichsl	00-000-401-166	
29	Angle Glastic			88	Screw	15-171-074-010	
32	Cap Screw			89	Link	18-657-942-092	
44	Cover			90	Brace	18-657-942-196	
45	Spec Screw			91	Roll Pin .188 x I.25	00-671-176-319	
46	Screw No. 10 (.5)			92	Barrier	18-733-821-002	RFC-3200, RFC-4000
47	Nut (.375-16)			92A	Barrier	18-752-300-133	RFC-5000
48	Side Plate RH			93	Label (Racking)	18-657-765-385	
49	Side Plate LH			96	Open Fuse Indicate		
53	Apron Assy	18-733-745-501	RFC-3200, RFC-4000	97	Cover	18-657-961-277	
53A	Apron Assy		RFC-5000	98	Screw, Self Tap	00-615-605-120	
54	Screw .25-20 (.62)			101	Fuse 2000A		n expression of the control of
55	Ground Bar			102	Fuse 2500A	71-142-000-008	
56	Nut	00-633-059-210		103	Fuse 3000A		
57	Rack Shaft Suppor	t18-733-744-002		104	Fuse 4000A		
58	Angle	18-657-937-254		105	Fuse 5000A		
59	Screw			106	Fuse 6000A	71-142-000-012	
60	Screw	00-615-015-468		107	Screw		2000A fuse only
61	Bracket			108	Screw		All other fuses
62	Nut			109	Rd. Washer		
63	Screw	15-615-024-007		110	Secy Disconnect		
64	Shutter	18-657-765-373			,		

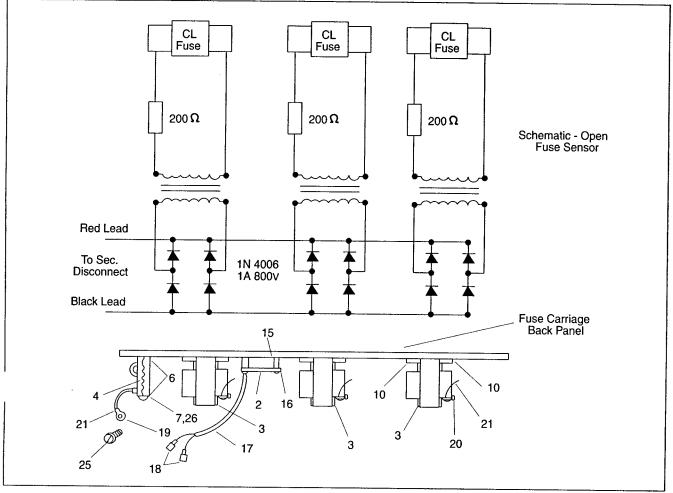


Figure 40. Open Fuse Sensor

The following items refer to Figure 40, and are common to all fuse carriages:

ltem		Part Number	Usage	
2	Circuit Board A	ssy18-730-037	-502	
3		18-657-855		
4	Resistor (200Ω	25W)00-875-401	-201	
6	Washer (Center	ring)14-105-442	-001	
7	Screw #10 x 2.9	500-615-635	-237	
10	Screw #10x .5.	00-615-644	-218	
15	Spacer	15-171-772	-001	
16	Screw #6 x .62	15-171-772 00-615-648	-126	Files
17	Insulation	00-413-615	-182	*
18	Terminal	15-171-099	-007	
19	Terminal #10 Ri	ng15-172-099	-003	
20	Terminal #6 Rin	g15-172-099	-001	
21		00-557-286		
23	Tyrap	00-857-271-	230	
24	Tyrap Mtq Plate	00-857-271	750	
25	# 10-32 x .38 Se	ems00-611-445-	216	
26	Lockwasher #10)00-655-067	100	CALLES

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