



Instructions for Digitrip RMS 910 Trip Unit

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WARNING

DO NOT ATTEMPT TO INSTALL OR PERFORM MAINTENANCE ON EQUIPMENT WHILE IT IS ENERGIZED. DEATH OR SEVERE PERSONAL INJURY CAN RESULT FROM CONTACT WITH ENERGIZED EQUIPMENT. ALWAYS VERIFY THAT NO VOLTAGE IS PRESENT BEFORE PROCEEDING WITH THE TASK, AND ALWAYS FOLLOW GENERALLY ACCEPTED SAFETY PROCEDURES. CUTLER-HAMMER INC. IS NOT LIABLE FOR THE MISAPPLICATION OR MISINSTALLATION OF ITS PRODUCTS.

It is strongly urged that the user observe all recommendations, warnings and cautions relating to the safety of personnel and equipment, as well as all general and local health and safety laws, codes, and procedures.

The recommendations and information contained herein are based on experience and judgment, but should not be considered to be all-inclusive or covering every application or circumstance which may arise. If you have any questions or need further information or instructions, please contact your local representative, or the Customer Support Center for the type of circuit breaker you have.

Circuit Breaker Type	Call Telephone Number	Send to FAX Number
DS/DSL	(412) 937-6029	(412) 937-6396
SPB	(412) 937-6029	(412) 937-6396
Series C	(412) 937-6490	(412) 937-6010
R-Frame	1-800-356-1243	



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Circuit Breaker Type	Call Telephone Number	Send to FAX Number
DS/DSL	(412) 937-6020 <i>1-800-446-4003</i>	(412) 937-6396
SPB	(412) 937-6029	(412) 937-6396
Series C	(412) 937-6490	(412) 937-6010
R-Frame	<i>1-800-356-1243</i>	

1.0 GENERAL DESCRIPTION - DIGITRIP RMS 910 TRIP UNIT

1.1 Basic Digitrip RMS 910 Trip Unit

The Digitrip RMS 910, illustrated in Fig.1, is a Trip Unit, suitable for use in types DS and DSL Low-Voltage AC power circuit breakers and type SPB Systems Pow-R circuit breakers and Series C R-Frame molded case circuit breakers. The Digitrip RMS 910 Trip Unit provides five basic functions:

Function	Section
Protection	1.1.2-1.1.5 and 3
Information	1.1.1 and 1.2
Monitors:	1.2.1
Current	1.2.1.1
Voltage	1.2.1.2
Power, Power Factor and Energy	1.2.1.3
Harmonics and [THD]	1.2.1.4 and 5.7
Testing	4
Communications	1.4 and 5
Remote CLOSE / OPEN Control	5.8

Digitrip RMS 910 provides true RMS current sensing for proper correlation with thermal characteristics of conductors and equipment. Interchangeable rating plugs are provided to establish the continuous current rating of each circuit breaker. The Digitrip RMS 910 Trip Unit is designed for use in industrial circuit breaker environments where the ambient temperatures can range from -20 C to +85 C and rarely exceed 70 to 75 C. If, however, temperatures in the neighborhood of the Trip Unit do exceed this range, the Trip Unit performance may be degraded. In order to insure that the tripping function is not compromised due to an over-temperature condition, the Digitrip RMS 910 microcomputer chip has a built-in over-temperature protection feature, factory set to trip the breaker if the chip temperature exceeds 95 C. If over-temperature is the reason for the trip, the Long Delay Time LED will light "RED", and the word "TEMP" will appear in the display window.

The Trip Unit employs the Cutler-Hammer Inc. custom designed integrated circuit SuRE+™ chip, which includes a micro-computer to perform its numeric and logic functions. The principle of operation is described by the block diagram shown in Fig. 2.

In the Digitrip RMS 910 Trip Unit, all required sensing and tripping power to operate its **protection function** is derived from the current sensors in the circuit breaker. The secondary currents from these sensors provide the correct input information for the protector functions, as well as tripping power, whenever the circuit breaker is

carrying current. These signals develop analog voltages across the appropriate sensing resistors including:

- 1) Phase currents
- 2) Ground current or Neutral current (when supplied)
- 3) Rating plug
- 4) Phase Voltages

The resulting analog voltages are digitized by the custom designed integrated circuits. The micro-computer, in cyclic fashion, repeatedly scans the voltage values across each sensing resistor and enters these values into its Random Access Memory (RAM). These data are used to calculate true RMS current values, which are then repeatedly compared with the protection function settings and other operating data stored in the memory. The software program then determines whether to initiate protection functions, including tripping the breaker through the low energy trip device (Flux Transfer Shunt Trip or Direct Trip Actuator) in the circuit breaker.

1.1.1 Operational Status and Protection TRIP Indicators

The "Green" Light Emitting Diode (LED) in the lower right corner of the Trip Unit (Fig. 1) "blinks" once each second to indicate the Trip Unit is operating normally.

Note: If the LED is steadily "GREEN", i.e. not blinking, the Trip Unit is not ready. Check the 120 VAC control power to the Power / Relay Module, if the LED is not blinking. (See Section 1.4.)

The LEDs, shown in Figs. 1 and 3.1 thru 3.6 on the face of the Trip Unit, light "RED" to indicate the reason for any automatic trip operation. As indicated in Figs. 3.1-3.6, each LED is strategically located in the related segment of the time-current curve depicted on the face of the Trip Unit. The reason for trip is identified by the segment of the time-current curve where the LED is lighted "RED", is also identified on the Display. Following an automatic protection trip operation, the external control power to the Power/Relay Module (see Section 1.4) will maintain the LED "RED" and will **continue** to send a **TRIP** signal to **LOCKOUT** the circuit breaker until the Trip Unit is **RESET**. The Digitrip RMS 910 Trip Unit can be **RESET** in two ways:

- either press and release the "**TRIP RESET**" button (See Fig. 1 lower right corner just above the "UNIT STATUS" LED.),
- or
- by the "Trip Reset" remote communications function. (See Section 5.9.)

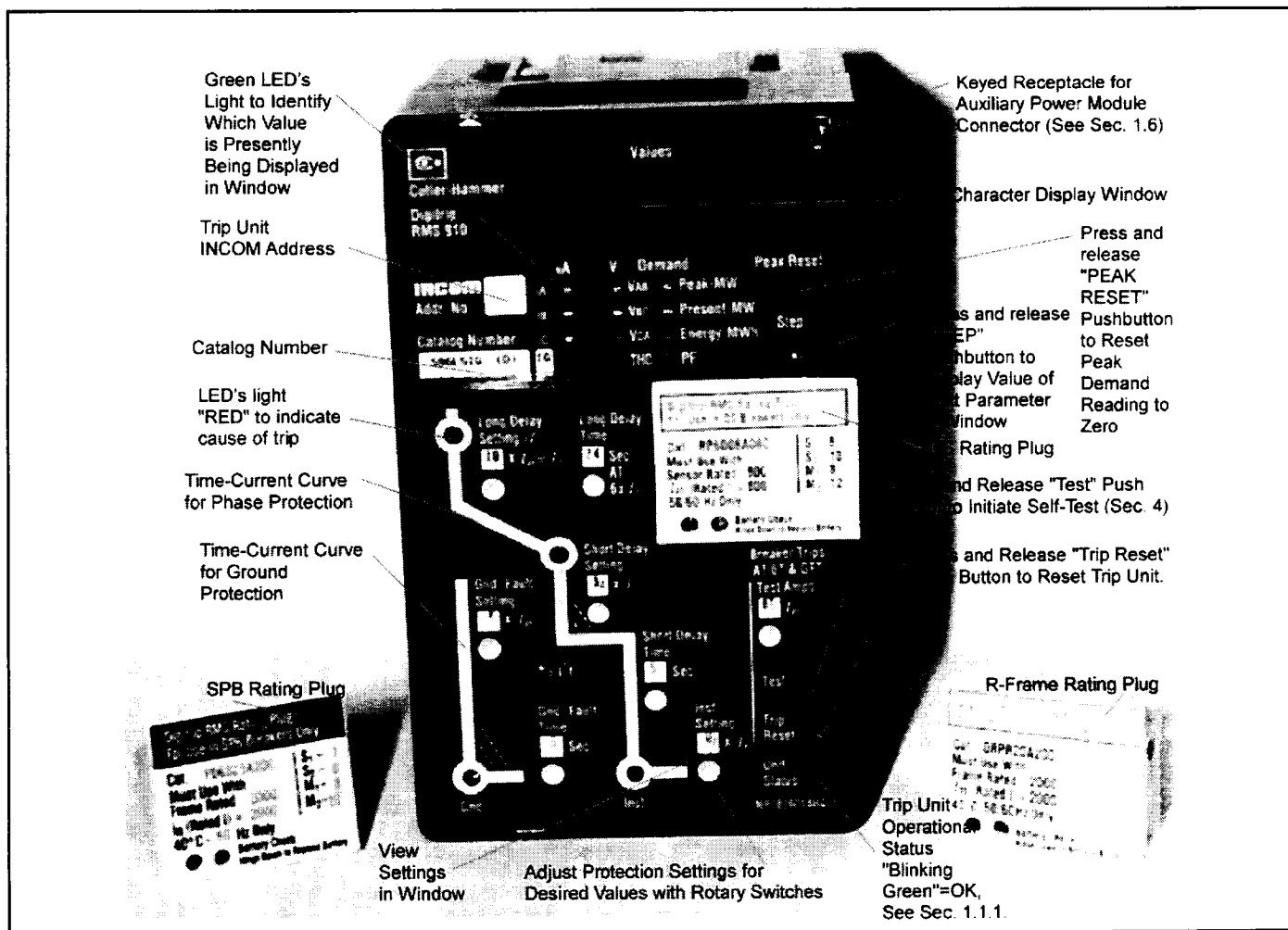


Fig. 1 Digitrip RMS 910 Trip Unit Type LSIG with Rating Plug

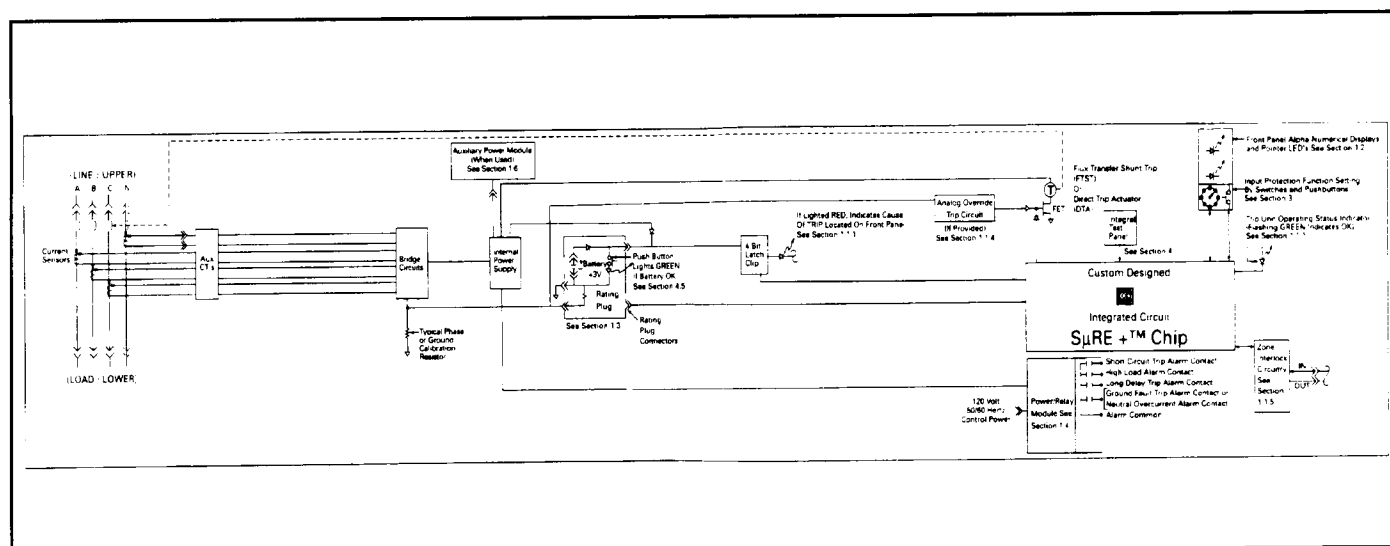


Fig. 2 RMS Digitrip 910 Trip Unit - Block Diagram

In the event that control power is lost, the back-up battery in the Rating Plug (see Section 1.3 and Figs. 1 and 4) continues to supply power to the LEDs. To check the status of the battery, see Section 4.5.

Note: The Digitrip RMS 910 performs all of its protection functions regardless of the status of the battery. The battery serves only to maintain the indication of the reason for automatic trip.

Press and release the “TRIP RESET” push-button shown in Fig. 1, to turn “Off” the LEDs following a trip operation.

1.1.2 General Over-Current Protection

The Digitrip RMS 910 Trip Unit is completely self-contained and when the circuit breaker is closed, requires no external control power to operate its **protection systems**. It operates from current signal levels and control power derived through current sensors integrally mounted in the circuit breaker.

The Digitrip RMS 910 Trip Unit is available in six different types. Each Trip Unit may be equipped with a maximum of five phase and two ground (time-current) settings (see Section 3) to meet specific application requirements. The protection available for each type is summarized in Table 1, and illustrated in Figures 3.1 through 3.6:

Protection Functions	Type	Figure
Long Time / Instantaneous	LI*	3.1
Long Time / Short Time	LS*	3.2
Long Time / Short Time / Instantaneous	LSI*	3.3
Long Time / Instantaneous / Ground	LIG	3.4
Long Time / Short Time / Ground	LSG	3.5
Long Time / Short Time / Instantaneous / Ground	LSIG	3.6

NOTE*: RMS Digitrip Type LI, LS and LSI Trip Units can be applied on 3-pole or 4-pole circuit breakers for protection of the neutral circuit, *IF the circuit breaker is wired and MARKED for NEUTRAL PROTECTION*. Refer to the National Electric Code for appropriate application of 4-pole breakers.



NOTICE

AFTER EACH TRIP OPERATION (WHETHER DUE TO OVERCURRENT PROTECTION OR REMOTE CONTROL) THE AUTOMATIC LOCKOUT-AFTER-TRIP FEATURE OF THE DIGITRIP RMS 910 TRIP UNIT MAINTAINS THE CIRCUIT BREAKER IN A “TRIP-FREE” CONDITION, PROVIDED 120 VAC CON-

TROL POWER REMAINS AVAILABLE TO THE POWER / RELAY MODULE. THE TRIP UNIT MUST BE RESET, BEFORE THE CIRCUIT BREAKER CAN BE CLOSED AGAIN. THE RESET CAN BE ACCOMPLISHED EITHER LOCALLY BY PRESSING AND RELEASING THE “TRIP RESET” PUSH BUTTON (SEE FIG. 1), OR REMOTELY BY THE IMPACC SYSTEM. (SEE SECTION 5.9.)

After an over-current trip operation, the following information is stored in the Trip Unit memory:

- the cause of trip,
- the values of currents at time of trip,
- the time when the trip operation occurred,
- the total number of times the Trip Unit has tripped the breaker electronically, (does not count shunt trip or manual operations)

If the 120 VAC control power remains available to the Power / Relay Module, this information can be viewed by INCOM® / IMPACC®. (See Section 5.6.) Therefore, users may want to use an uninterruptable power supply for the control power to the power relay module.

1.1.3 DIScriminator (High Initial Current Release) (For Types LS and LSG Trip Units only)

When the Digitrip RMS 910 Trip Unit is not equipped with an adjustable instantaneous protection setting, i.e. types LS or LSG, a DIScriminator circuit (or high initial current release) is provided. The non-adjustable release is pre-set at eleven (11) times the installed rating plug current (I_n). The DIScriminator is enabled for approximately ten (10) cycles following the initial current flow through the circuit breaker, provided the load current exceeds approximately 10% of the circuit breaker frame (or current sensor) rating. Whenever the load current falls below 10% the discriminator is rearmed. The release, once rearmed will remain enabled until the load current passing through the circuit breaker has exceeded the 10% value for 10 cycles. Whenever the DIScriminator trips the circuit breaker, the “OVERRIDE / DIS” LED will light “RED”, and the Display will read “DISC”.

In the event the breaker is not intended to trip out on a circuit whose current could initially be higher than $11 \times I_n$, it is possible to make the DIScriminator inactive.

TABLE 1 - DIGITRIP RMS 910 PROTECTION FUNCTIONS

Trip Unit TYPE	RMS DIGITRIP 910						Refer to I.L. Section Number
Catalog Number	S	S	S	S	S	S	
	9	9	9	9	9	9	
	1	2	3	4	5	6	
	3	3	3	3	3	3	
Suffix Number	L	L	L	L	L	L	
	I	S	S	I	S	S	
		I		G	G	I	
						G	
Instruction Leaflet No.	I. L. 29-889						
Long-Time Delay Protection							
Adj. Current Setting (Pick-up)	X	X	X	X	X	X	3.2
Adj. Time Delay Setting	X	X	X	X	X	X	3.3
Long Time Memory	X	X	X	X	X	X	3.3
High Load Alarm							
ALARM Indication at Trip Unit	X	X	X	X	X	X	Table 3 1.3
Remote ALARM Signal Contacts	X	X	X	X	X	X	
Short-Time Delay Protection							
Adj. Current Setting (Pick-up)		X	X		X	X	3.4
Adj. Time Delay Setting		X	X		X	X	3.5
Opt. "I squared T" Curve Shape		X	X		X	X	3.5
Opt. Zone Interlocking		X	X		X	X	1.1.5
Instantaneous Protection							
Adj. Current Setting (Pick-up)	X	X		X		X	3.6
DISCRiminator (11 x) IN or OUT			X		X		1.1.3
OverRide (> short time current rating)	1	1	1	1	1	1	1.1.4
Neutral Current Protection	n	n	n				1.1.1
Ground Fault Protection							
Adj. Current Setting (Pick-up)				X	X	X	3.8
Adj. Time Delay Setting				X	X	X	3.9
Opt. "I squared T" Curve Shape				X	X	X	3.9
Opt. Zone Interlocking				X	X	X	1.1.5
Ground Fault Time Memory				X	X	X	3.9
Trip Unit Over-Temp. TRIP	X	X	X	X	X	X	1.1
Auto Lock-Out after TRIP	c,r	c,r	c,r	c,r	c,r	c,r	1.1.2
LED Indicators on TRIP Unit:							
Trip Unit Status (OK = Blinking)	X	X	X	X	X	X	1.1.2
Long-Time Delay TRIP	X	X	X	X	X	X	1.1.2
Short-Time Delay TRIP	X	X	X	X	X	X	1.1.2
INSTantaneous TRIP	X	X		X		X	1.1.2
OverRide / DISCRiminator TRIP			X		X		1.1.2
Ground Fault TRIP				X	X	X	1.1.2
Rating Plug Back-up Battery Status	X	X	X	X	X	X	4.5
Integral Test Provision	X	X	X	X	X	X	4
POWER / RELAY MODULE							
Output Signal Contacts:	X	X	X	X	X	X	1.4
Long-Time Delay TRIP	X	X	X	X	X	X	1.4
Short-Circuit TRIP (includes any of:)	X	X	X	X	X	X	1.4
• Short-Time Delay TRIP							
• INSTantaneous TRIP							
• OverRide / DISCRiminator TRIP							
Ground Fault TRIP				X	X	X	1.4
Neutral Current ALARM	X	X	X				1.4
High Load ALARM	X	X	X	X	X	X	1.4

LEGEND:

- x = Function included for this trip unit
- c = 120 VAC Control Power required to maintain Lockout
- n = Circuit Breaker must be equipped for Neutral Protection
- r = Trip Unit can be re-set Remotely via INCOM / IMPACC
- * = "DISCRiminator" is also called "Making Current Release"
- 1 = n/a for Type DS Breakers
- "blank" = Function n/a for this trip unit

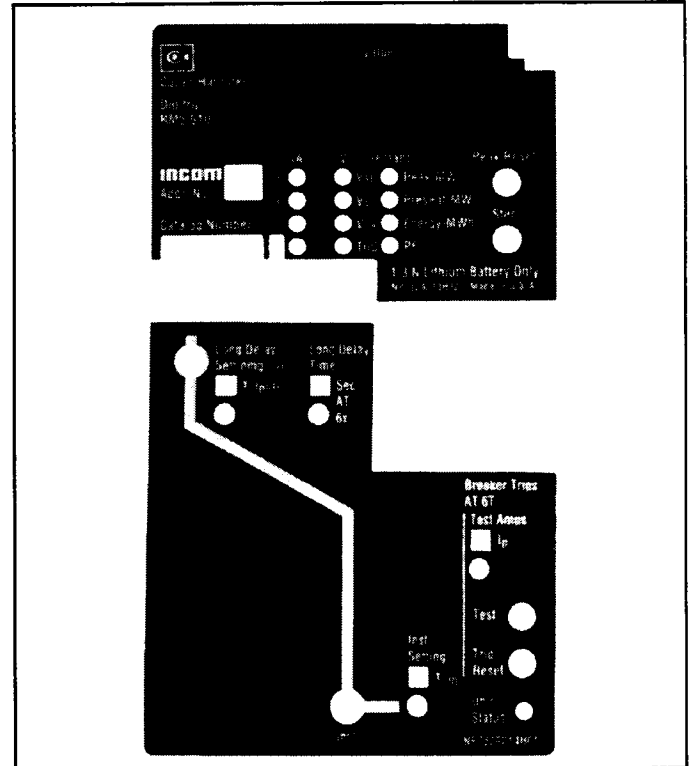


Fig. 3.1 Digitrip RMS 910 Type LI

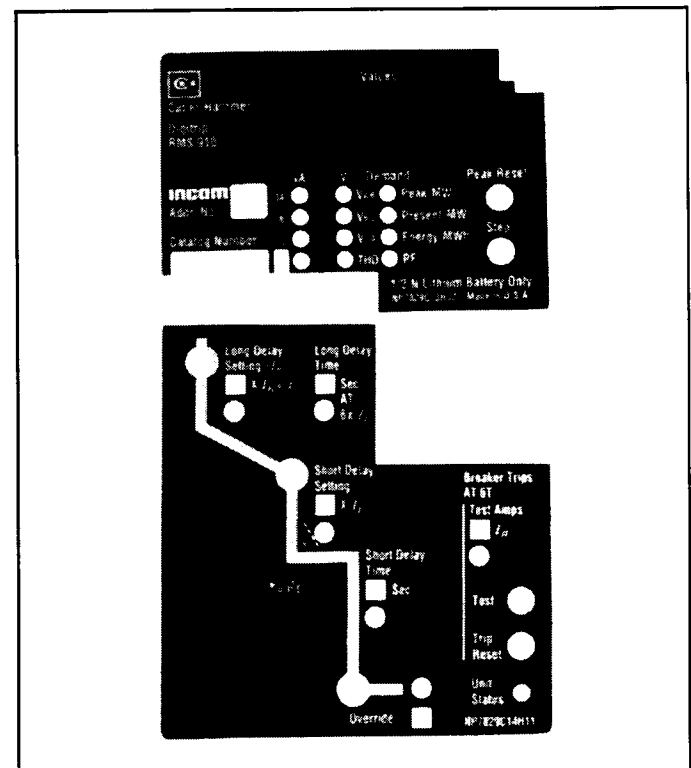


Fig. 3.2 Digitrip RMS 910 Type LS

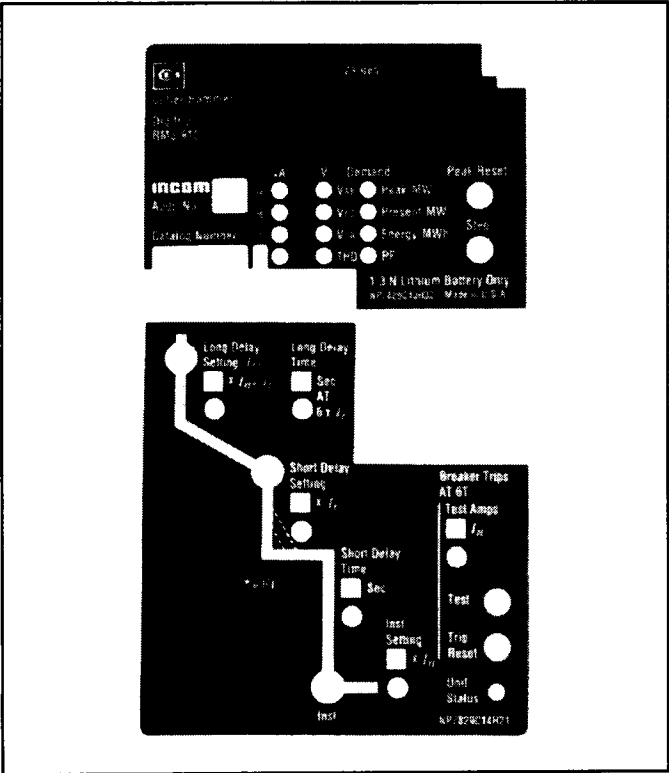


Fig. 3.3 Digitrip RMS 910 Type LSI

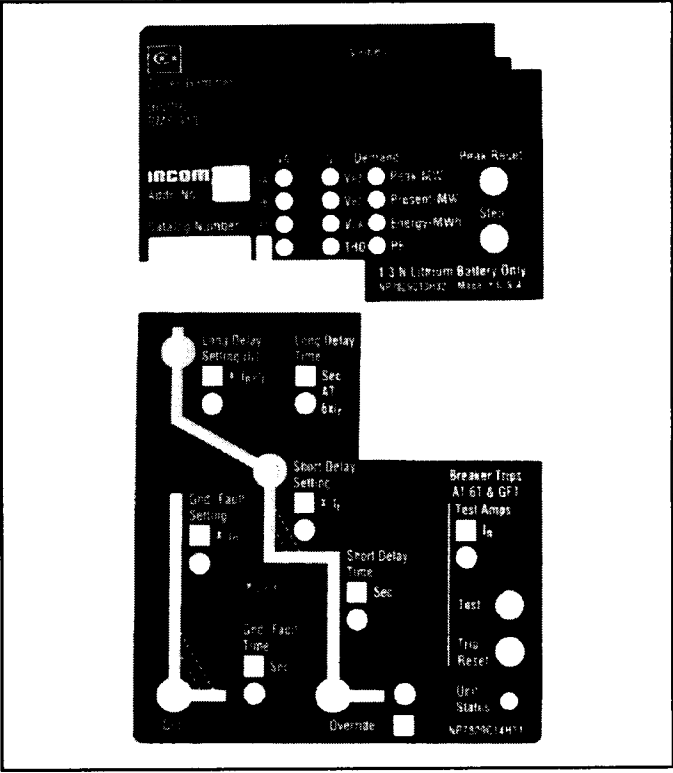


Fig. 3.5 Digitrip RMS 910 Type LSG

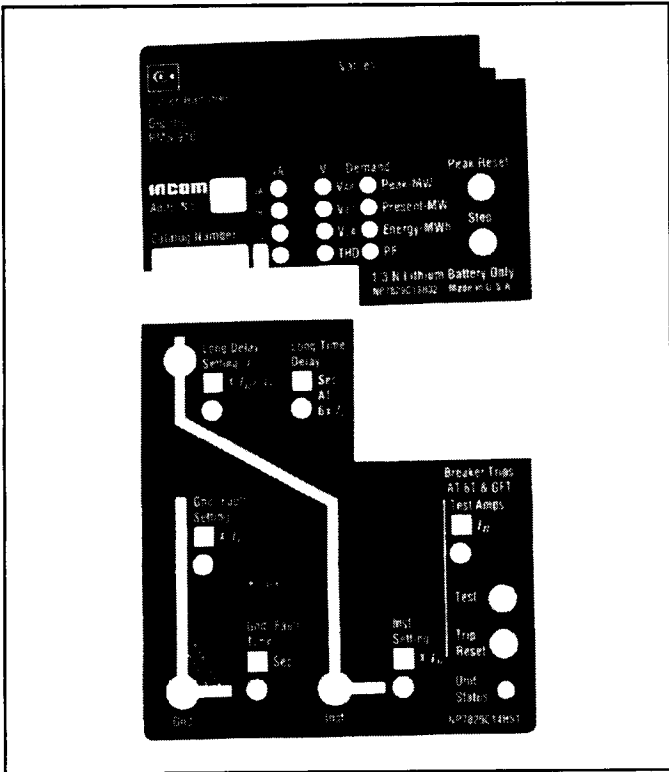


Fig. 3.4 Digitrip RMS 910 Type LIG

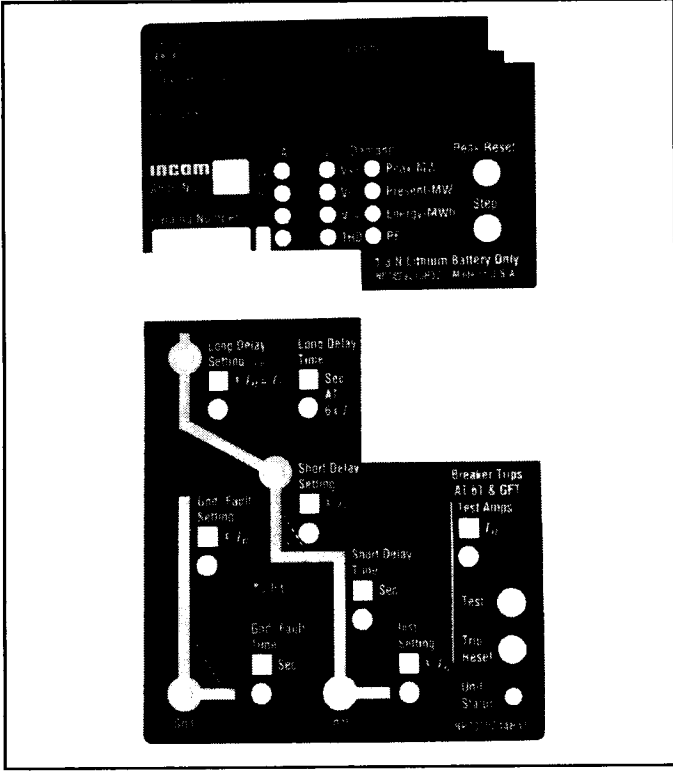


Fig. 3.6 Digitrip RMS 910 Type LSIG

If a circuit breaker would close onto a high short-circuit current, when the DIScriminator is inactive, type **LS** or **LSG** Trip Units will rely on the short-time delay function before tripping. If the fault current exceeds the short-time withstand current capability of the circuit breaker, the OverRide protection function will trip the breaker without delay. (See Section 1.1.4.) Also, please see Section 1.1.5 for other exceptions when Zone Interlocking is employed.

The DIScriminator (high initial current release) can be made inactive by turning the “**OVERRIDE**” setting switch (nearest the bottom edge of the Trip Unit) from the “**DIS**” position, to the “[blank]” position. (See Figs. 3.2 and 3.5)

Notes: This switch has eight (8) positions, and seven (7) of the positions show “**DIS**” in the window, **ONLY ONE** position shows “[blank]”.

When the “**OVERRIDE**” window shows “[blank]”, the only fast-acting high short-circuit protection available is the **OVERRIDE** (Fixed Instantaneous). (See Section 1.1.4.)

1.1.4 OVERRIDE (Fixed Instantaneous)

Each Digitrip RMS 910 Trip Unit has a Fixed Instantaneous “Override” analog trip circuit pre-set to a value no greater than the short-time withstand current rating of the circuit breaker in which the Trip Unit is installed. Since the specific values vary for different circuit breaker types and ratings, refer to time-current curves, listed in Section 6, for the values applicable to your breaker. If breaker trips due to high instantaneous current, the “**OVERRIDE**” LED will light “**RED**”, and the display will read “**ORID**”.

1.1.5 Zone Interlocking

Zone Selective Interlocking (or Zone Interlocking) is available (see Fig. 2) for Digitrip RMS Trip Units having Short Delay and/or Ground Fault protection. Zone Selective Interlocking provides the fastest possible tripping for faults within the breaker’s zone of protection, and yet also provides positive coordination among all breakers in the system (mains, ties, feeders and downstream breakers) to limit the outage to the affected part of the system only. When Zone Interlocking is enabled, a fault within the breaker’s zone of protection will cause the Trip Unit to:

- Trip the affected breaker instantaneously, and
- Send a signal to upstream RMS Digitrip Trip Units to restrain from tripping immediately. The restraining signal causes the upstream breakers to follow their set coordination times, so that only the minimum service is disrupted, while the fault is cleared in the shortest time possible.

This signal requires that only a single pair of wires be connected from the interlock output terminals of the downstream breaker’s Trip Unit, to the interlock input terminals of the upstream breaker’s Trip Unit. For specific instructions see the applicable connection diagrams for your breaker listed in Section 6.

Note: If a breaker (**M**) receives a Zone Interlocking signal from another breaker (**F**) that is tripping, but the fault current level is less than the setting for breaker (**M**), the presence of the Zone Interlocking signal from the other breaker (**F**) can not cause breaker (**M**) to trip.



CAUTION

IF ZONE INTERLOCKING IS NOT TO BE USED (I.E. STANDARD TIME-DELAY COORDINATION ONLY IS INTENDED), THE ZONE INTERLOCKING TERMINALS MUST BE CONNECTED WITH JUMPER WIRES, AS SPECIFIED ON THE CONNECTION DIAGRAMS FOR YOUR BREAKER (SEE SECTION 6), SO THE TIME-DELAY SETTINGS WILL PROVIDE THE INTENDED COORDINATION.

For examples of how Zone Selective Interlocking may be used, See Appendix A.

1.2 Four Character Information Display Window

The four-digit alpha-numeric display window, illustrated in Figs. 1 and 2, serves two basic purposes: instrumentation and mode of trip and trouble indication. The information displayed in the window is listed in Tables 2 and 3.

1.2.1 Values Displayed During Normal Service

The alpha-numeric display window provides informational values under normal service conditions and coded messages after an alarm condition or after an over-current trip operation. The twelve Green LEDs below the display window indicate which value of current, voltage, power, power factor, energy, or Total Harmonic Distortion (THD) is being displayed. The value in the display window indicates the present value of the parameter whose LED is lighted “Green”. In Fig. 1, the first four “Green” LEDs identify which current (**kA**) value is being displayed, i.e. phase A current (**I_A**), phase B current (**I_B**), phase C current (**I_C**), ground current (**I_G**), or current in the fourth pole (neutral) (**I_D**). The press and release operation of the “Step” push-button will step next to the Green LEDs that identify the breaker’s phase to phase voltages being displayed; i.e., (**V_{AB}**), (**V_{BC}**), (**V_{CA}**). Values are in volts RMS.

A repeat press and release of “Step” pushbutton will proceed to the four Green LEDs that identify Peak Power Demand (MW), Present Power Demand (MW), Energy Demand (MWh), and Power Factor (PF). The next press and release of “Step” push-button will show the (THD) for phase (**I_A**) current. Notice that both the green LEDs (THD) and (**I_A**) are illuminated. Repeating “Step” push-button operation will show (THD) values for (**I_B**) and (**I_C**) currents. Repeating press and release one more time will sequence back from the (THD) of (**I_C**) to the (kA) current of (**I_A**). See Section 1.2.1.4 for displaying per harmonic data.

1.2.1.1 Instrumentation - Current Values

During the normal service conditions, with the circuit breaker closed, the Digitrip 910 serves as an ammeter, displaying the individual phase currents (**I_A**, **I_B**, **I_C**) and ground current (**I_G**) or the fourth pole (neutral) current (**I_D**), provided the circuit breaker is set up for ground or fourth pole protection. Current values are displayed in kA. The value displayed is current in the pole (or ground) indicated by the “Green” LED that is turned “On”. Press and release the (Black) “STEP” push-button to view the values of current in the other phases. (See Fig. 1.) The range, accuracy and wave shape parameters for current values displayed are:

RANGE: 0 to 9.999 kA if **I_n** ≤ 1000 A
0 to 99.99 kA if **I_n** > 1000A

ASSUMES: 5% < Current < 100% of Frame Rating for Series C[®] R-Frame or Type SPB circuit breaker.
or 5% < Current < 100% of [Current] Sensor Rating for Type DS circuit breaker.

ACCURACY: ± 2% of Frame Rating for Series C[®] R-Frame or Type SPB circuit breakers.
or ± 2% of [Current] Sensor Rating for Type DS circuit breaker.

TABLE 2 - DIGITRIP RMS 910 INFORMATION FUNCTIONS

Trip Unit TYPE	RMS DIGITRIP 910						Refer to I.L. Section Number
	S	S	S	S	S	S	
Catalog Number	9	9	9	9	9	9	
	1	2	3	4	5	6	
	3	3	3	3	3	3	
	L	L	L	L	L	L	
Suffix Number	I	S	S	I	S	S	
	I			G	G	G	
Instruction Leaflet No.	I. L. 29-889						
4 - Character LED Display	X	X	X	X	X	X	1.2
Current Values:							1.2.1.1
Phase A Current [I _a] (kA)	X	X	X	X	X	X	..
Phase B Current [I _b] (kA)	X	X	X	X	X	X	..
Phase C Current [I _c] (kA)	X	X	X	X	X	X	..
Ground Current [I _g] (kA)				X	X	X	..
Neutral Current [I _d] (kA)	n	n	n				1.2.1.1
Voltage Values:							1.2.1.2
Phase [V _{AB}] (volts)	X	X	X	X	X	X	..
Phase [V _{BC}] (volts)	X	X	X	X	X	X	..
Phase [V _{CA}] (volts)	X	X	X	X	X	X	..
Power, Power Factor and Energy Values:							1.2.1.3
Peak Power Demand (MW)	X	X	X	X	X	X	..
Present Power Demand (MW)	X	X	X	X	X	X	..
Reverse Power Flow	X	X	X	X	X	X	..
Power Factor	X	X	X	X	X	X	1.2.1.3
Energy Consumption (MWh)	X	X	X	X	X	X	..
Reverse Energy Consumption	X	X	X	X	X	X	1.2.1.3
Harmonic Currents:							1.2.1.4
Total Harmonic Distortion [THD]	X	X	X	X	X	X	..
Per Harmonic	X	X	X	X	X	X	..
Local Messages:							TABLE 3
DISC = DISCriminator Trip			X		X		..
EXTT = EXTernal Trip	X	X	X	X	X	X	..
GNDT = GrouND Trip				X	X	X	..
HILD = High Load Alarm	X	X	X	X	X	X	..
INST = INSTantaneous Trip	X	X	X	X	X	X	..
LDPU = Long-Time Delay Pick-Up	X	X	X	X	X	X	..
LDT = Long-Time Delay Trip	X	X	X	X	X	X	..
NPOW = Negative POWER flow	X	X	X	X	X	X	..
ORID = OverRiDe Trip	1	1	1	1	1	1	..
ORNG = OverRaNGe Trip	X	X	X	X	X	X	..
PLUG = Rating PLUG Problem	X	X	X	X	X	X	..
SDT = Short-Time Delay Trip		X	X		X	X	..
TEMP = OverTEMPerature Trip	X	X	X	X	X	X	..
TEST = TEST ready to begin	X	X	X	X	X	X	TABLE 3
LEGEND: X = Function Included							
n = Circuit Breaker must be equipped for Neutral Protection							
1 = n/a for Type DS Breakers							

1.2.1.2 Instrumentation - Voltage Values

During the normal service conditions, with the circuit breaker closed, the Digitrip 910 serves as a voltmeter displaying the breaker's phase to phase voltages (**V_{AB}**), (**V_{BC}**), and (**V_{CA}**). The range and accuracy for the voltage values displayed are:

RANGE: 100 to 600 VAC RMS - 3 Phase
ACCURACY: ± 2% of Full Range Volts

TABLE 3 - DIGITRIP RMS 910 TRIP UNIT MESSAGE CODES AND THEIR MEANINGS

MESSAGE	MEANING	COMMENT	SEC.
DISC	<u>DIS</u> criminator Trip ¹ (High initial Current Release)	Breaker tripped because phase current exceeded 11 x rating plug current I_n Value	1.1.3
EXTT	<u>EX</u> ternal Trip	Breaker tripped due to external communications control signal- for example from IMPACC [™]	5.8
GNDT	<u>Grou</u> ND-fault Trip ⁴	Breaker tripped because ground current exceeded Ground Fault protection settings	3.8, 3.9
HILD	<u>High</u> Load Alarm ALARM: Nearing Overload Condition	Phase current has exceeded 85% of Long-Time Current Setting for more than 40 seconds	App'x B Case 1
INST	<u>INS</u> tantaneous Trip ^{1, 4}	Breaker tripped instantaneously because phase current exceeded Instantaneous protection setting	3.6
LDPU	Long-Time Delay <u>Pick-Up</u> ALARM: Overload Condition in Progress	Phase current has exceeded Long-Time current setting. Trip unit is timing to trip breaker.	3.2
LDT	Long-Time Delay Trip ⁴ (Overload Trip)	Breaker tripped because phase current exceeded Long-Time protection settings	3.2, 3.3
NPOW	<u>Negative</u> <u>POW</u> er flow	Power is flowing into "load" side (bottom) of breaker, and out from "line" side (top) of the breaker.	1.2.1.3
ORID	<u>Over</u> <u>RIDE</u> Trip ^{1, 3}	Breaker tripped instantaneously because phase current exceeded short-time rating of circuit breaker	1.1.4
ORNG	<u>Over</u> <u>Ra</u> NGe Trip ^{1, 2} (Current too high to measure.)	Value of current exceeds display capability	1.2.2
PLUG	Rating <u>PLUG</u> Problem	Rating Plug is missing, damaged, or not well connected. If breaker is closed, it will trip, and the instantaneous/override LED will light. If breaker is open, it will not close.	1.3
ROM ERROR...	Nonfatal memory error	Protection functions still operate, but may be up to 12% out-of-tolerance. Replace trip unit at first opportunity.	1.2.2.1
SDT	<u>Short-Time</u> Delay Trip ⁴	Breaker tripped because phase current exceeded Short-Time Delay protection settings	3.4, 3.5
TEMP	Over <u>TEMP</u> erature Trip	Breaker tripped because ambient temperature of SURE [™] chip exceeded 95 degrees C	1.1
TEST	<u>TEST</u> and trip breaker is ready to begin	A trip test will begin as soon as you release the push to test button and "TEST" message will disappear. The breaker will trip, and the cause of trip is displayed.	4.0
[blank]	Test (without tripping breaker) is ready to begin or Trip unit not "ON"	A No Trip Unit test will begin as soon as you release push to test button, and the display shows the elapsed time of test.	4.0
----	Aborted THD Calculation	Control power is not available, or wrong potential applied.	1.4
		Trip Unit does not calculate THD values because of a protection related activity.	1.2.1.4

NOTES:

- In the case of a high-level fault condition, the Trip Unit will operate whenever a complete RMS current value exceeds the trip level. For this reason, the displayed value may be less than the actual RMS fault current.
- In the case of a very high fault current, the message "ORNG" (indicating over range) appears because the Trip Unit cannot display the actual value of the fault current.
- OverRIDE (Fixed Instantaneous) Trip is for type LS and LSG Trip Units (no Instantaneous element), on circuit breakers whose Short-Circuit current interrupting capability exceeds their Short-Time Current withstand capability. (See Section 1.1.4)
- The values of the currents displayed after a TRIP event, are the values at the time the TRIP operation was initiated. Although the magnitude of a fault current, for example, can continue to increase after the TRIP operation is initiated, those values of current occurring after the TRIP operation is initiated, are not displayed.

**CAUTION**

WHEN THE CIRCUIT BREAKER'S CONTACTS ARE OPEN IT MAY OR MAY NOT DISPLAY THE BREAKER'S PHASE TO PHASE VOLTAGES. THIS DEPENDS ON THE TYPE BREAKER. THE TYPE DS BREAKERS PICK UP THE PT MODULE'S CONNECTIONS ON THE TOP SIDE WHILE THE TYPES SPB AND RD BREAKERS PT MODULE IS CONNECTED TO THE BOTTOM SIDE - SEE FIG 2. A SECOND FACTOR TO CONSIDER IS WHETHER THE BREAKER IS

REVERSE FED IN APPLICATION. THEREFORE DO NOT RELY UPON THE VOLTAGE READOUT AS A SOLE INDICATOR OF THE BREAKER'S ON/OFF STATUS OR BREAKER'S VOLTAGE STATUS.

1.2.1.3 Instrumentation - Power, Power Factor and Energy values

The Digitrip RMS 910 Trip Unit displays power and energy values. By using the circuit breaker current sensors and an integrally mounted Potential Transformer Module shown in Fig. 6, power and energy values are

computed and displayed in the four-digit display window on the face of the Trip Unit.

The power, power factor and energy parameter values displayed in the window on the face of the Trip Unit include:

- Peak Demand in MW (Megawatts)
- Present Demand in MW (Megawatts)
- Energy (Consumed) in MWh (Megawatt-hours)
- Power Factor

Four "Green" LEDs as shown in Fig. 1 are provided to indicate which value is displayed. The same "STEP" push-button pressed and released to view the different values of current and voltage is also pressed and released to view the power, power factor and energy values.

The **Peak Demand** parameter is based on a sampling window of fifteen (15) minutes. Power is repeatedly averaged over this interval and the maximum average is displayed as Peak Demand. The demand window is not a "sliding window". It is more like a "jumping window". When the Trip Unit is first energized, there is a delay of 15 minutes before the first non-zero value is displayed. To reset the peak demand value shown in the display window back to zero, press and release the (Black) "Demand Reset" push-button, shown adjacent to the "Peak Demand" label in Fig.1. Note: The peak demand function requires that 120 VAC control power be supplied to the Power / Relay Module.

The **Present Demand** is a power value averaged over approximately one second. To view the "Present Demand" value in the display window, press and release the "STEP" push-button several times until the LED next to "Present MW" is lighted.

The range, assumptions and accuracy parameters for peak and present power demand values displayed are:

RANGE: 0 to 9.999 MW

ASSUMES: $5\% < \text{Current} < 175\%$ of the Plug Rating I_n

SAMPLING WINDOW: **15 min.** for Peak Demand, **~1 sec.** for Present Demand

ACCURACY: $\pm 4\%$ of (Frame Rating x 600 V) for Series **C**[®] R-Frame or Type SPB circuit breakers,
or $\pm 4\%$ of (Current Sensor Rating x 600V) for Type DS circuit breakers.

The System Power Factor (**PF**) is a unitless parameter that is displayed locally on the Digitrip RMS 910. The

range assumptions and accuracy for the system power factor function values are:

RANGE: from 0.5 (lagging) to 0.5 (leading)
ASSUMES: balanced three-phase load, per ANSI Std. C 12.1-1988
CURRENT: $>20\%$ of Frame Rating for Series **C**[™] R-Frame or Type SPB circuit breakers.
CURRENT: $>20\%$ of [Current] Sensor Rating for Type DS circuit breakers.
ACCURACY: ± 0.02

The **Energy** parameter is the summation of the average power over time and it is expressed in megawatt-hours (MWh). The value is updated approximately once a second. The value cannot be reset locally. After the maximum value is reached, the display automatically rolls over to zero.

The range and accuracy parameters for energy demand values displayed are:

RANGE: 0 to 999.9 MWh if $I_n \leq 1000$ A
0 to 9999 MWh if $I_n > 1000$ A
ASSUMES: $5\% < \text{Current} < 175\%$ of the Plug Rating I_n
ACCURACY: $\pm 5\%$ of (Frame Rating x 600V x time) for Series **C**[®] R-Frame or Type SPB circuit breakers,
or $\pm 5\%$ of (Current Sensor Rating x 600V x time) for Type DS circuit breakers.

The energy value is stored in the Trip Unit memory. As long as the 120 VAC control power is maintained to the Power / Relay Module, it can be viewed. If the 120 VAC control power is lost and then is restored, the Energy value is restored too.

The Digitrip RMS 910 Trip Unit presumes that power is flowing into the "top" and out of the bottom of the circuit breaker (positive flow of power). If the power flows in the opposite direction, i.e., bottom to top, the value of power will not be displayed continuously. Instead, the power value in the display window will alternate with the coded message "NPOW". This message, alternating with the value, indicates power flowing out of the top of the circuit breaker. This condition will occur when a Main circuit breaker is "reverse fed" and can frequently occur for three breaker schemes that involve a "tie" breaker. The "NPOW" message can be defeated on type **DS** and type **SPB** breakers only by inserting an appropriate "jumper". (See wiring diagram for your type of circuit breaker listed in Section 6.)

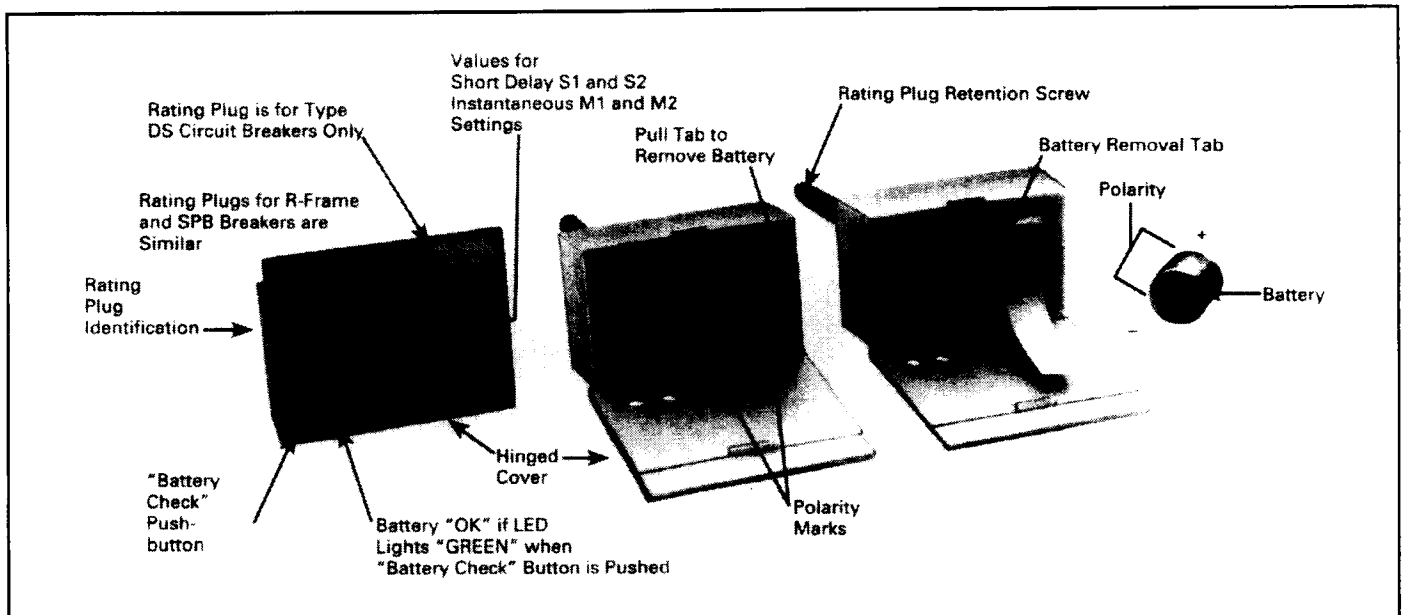


Fig. 4 Rating Plug

1.2.1.4 Harmonics [THD]

The Digitrip RMS 910 provides capabilities to calculate and display the THD (total Harmonic Distortion) for phase currents [I_A], [I_B] and [I_C]. The term THD is used to define in percentage of the power frequency current, the amount of harmonic current that the breaker is seeing or the system is experiencing. This can be useful in troubleshooting to detect individual breaker current loads that could lead to system problems and early equipment failure. The equation used for calculating is:

$$THD = \sqrt{\frac{I_{rms}^2 - I_1^2}{I_1^2}} \times 100\%$$

where I_{rms} is the rms current of the waveform and I_1 is the rms current of the fundamental frequency

For example the THD calculation for a load having an equal rms value of fundamental and third harmonic current would have a THD value of 100 percent. This would be a large value THD and would not be typical.

Besides individually displaying the THD for I_A , I_B and I_C , the Digitrip 910 will also display the individual harmonic currents up to the 27th harmonic for I_A , I_B and I_C .

The local operation on the Digitrip to observe this data is done using the "Step" push-button on the front panel of the Digitrip.

Press and release the "Step" push-button until the Green pointer LED has stopped at the [PF] location. The next press and release of the "Step" push-button will initiate a 3-phase waveform capture internally in the Digitrip and in turn calculate all THD and individual values. Notice that two Green LEDs [THD] and [I_A] are now illuminated showing the THD percentage for phase A current. If the "Step" push-button is now pressed and held for about 2 seconds, the individual harmonic currents that make up the THD value are displayed in percentage of the fundamental. The "Step" push-button may now be released. The display format is that the left two digits show the harmonic number (up to the 27th harmonic) and the right two digit positions show the percentage of fundamental for the waveform that was captured. Each value is displayed for about two seconds. This sequence will continue in a wrap around mode until the "Step" push-button is again pressed and released in which case the next phase THD value is displayed. Again if the "Step" push-button is pressed and held for 2 seconds and its individual harmonic content data for I_B will similarly be displayed.

A waveform capture event and harmonic data calculation is accomplished by locally stepping to the [THD] Green LED from the [PF] LED. The second way is to remotely trigger the waveform capture via a IMPACC communication command. IMPACC Series III software screens are available to show waveform capture oscillographs of each phase as well as bar graphs of the magnitudes and individual harmonic that make up the three-phase currents. See Section 5.7

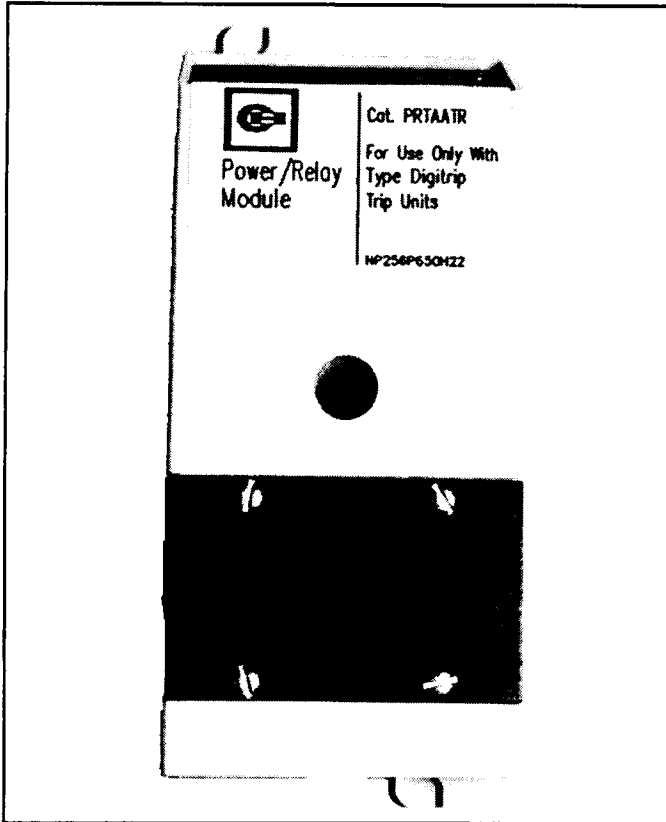


Fig. 5 Power/Relay Module

The range, assumptions and accuracy parameters for [THD] and per harmonic values displayed are:

THD

RANGE: 0 to 100%
 ASSUMES: 50% I_n < Current < Long Delay Pickup
 ACCURACY: $\pm 2\%$ Using IEC 947-2 Appendix F Harmonic Waveforms (Secondary Injection)

Per Harmonic

RANGE: 2 to 27 harmonic
 0 to 99%
 ASSUMES: 50% I_n < Current < Long Delay Pickup
 ACCURACY: $\pm 2\%$ Using IEC 947-2 Appendix F Harmonic Waveforms (Secondary Injection)

1.2.2 Messages Displayed After ALARM or TRIP

During an ALARM condition or after a circuit breaker TRIP operation, one of the coded messages listed in Table 3 will appear in the display window, provided control power is still available for the Power/Relay Module (See Section 1.4). If the "STEP" push-button is pressed the message will be deleted so that menu values of currents (kA) etc. can be viewed.

Note: The user should view all of the currents. The first value you see may not be the greatest.

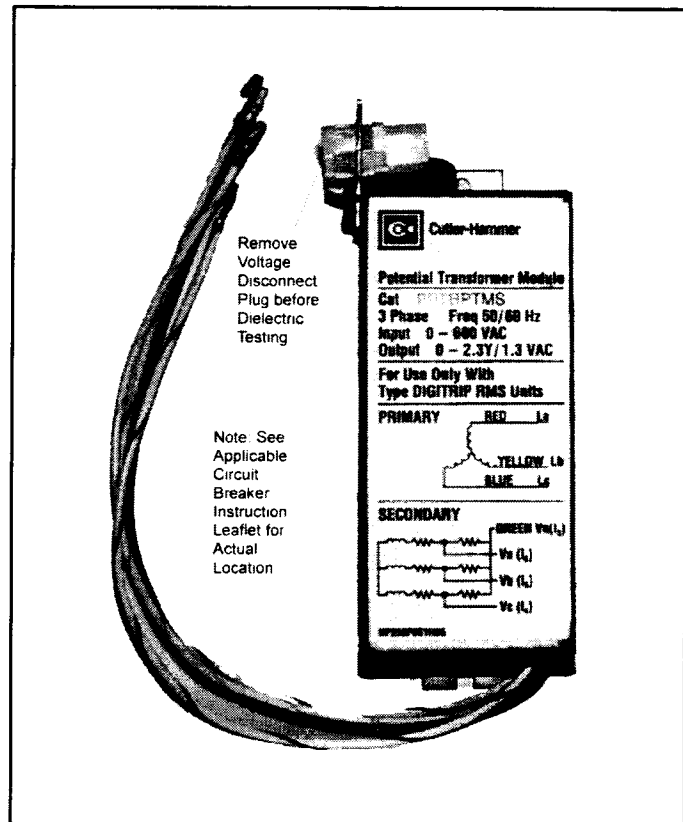


Fig. 6 Potential Transfer Module

Following a circuit breaker TRIP operation, the display window indicates the reason for trip, using coded messages such as, INST (Instantaneous Trip), LDT (Long Delay Trip) etc. As with the ALARM function, press and release the "STEP" push-button to delete the reason for trip message and the display window will then show the values of current at the time of trip. (See notes (1), (2) and (3) under Table 3.) The values remain in memory, and the "red" reason for Trip LED (See Figs. 1 and 3.1 - 3.6) remains lighted, until the Trip Unit is reset by pressing and releasing the "TRIP RESET" push-button in the lower right corner of the Trip Unit. (See Fig. 1.)

Note: After a trip condition, RECORD all Values of interest and note which "RED" LEDs are lighted. Correct the cause of the overload or fault BEFORE YOU RESET the Trip Unit to avoid repeated tripping.

The LOCKOUT after trip feature requires the Trip Unit to be reset before the breaker can be closed again.

For examples of how to interpret the display after an overload and after a short-circuit, see Appendix B.

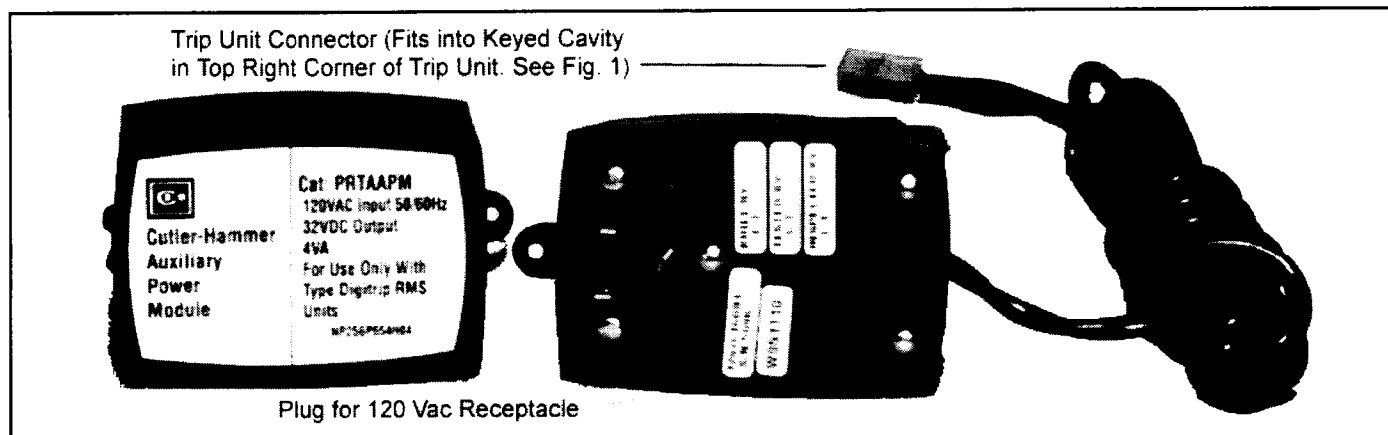


Fig. 7 Auxiliary Power Module

1.2.2.1 ROM Error...See I.L.

If the message, "ROM Error . . . See I.L.", scrolls across the display window, it means that a non-fatal error has been detected somewhere in the Trip Unit's non-volatile memory. The Trip Unit will still function to protect the circuit, but the calibration may be degraded by a few percent. The scrolling message will not remain in the window constantly but is repeated periodically to remind you to replace the Trip Unit.

1.3 Frame Rating, Sensor Rating (where applicable) and Rating Plugs

The **Frame Rating** of a circuit breaker is the maximum RMS current it can carry continuously. The maximum Short-Circuit Current Ratings of the circuit breaker are usually related to the Frame Rating as well.

It is often times desirable to be able to choose a current value (I_n), less than the full frame rating, to be the basis for the circuit breaker's protection functions, without affecting its short-circuit current capability. For the Digitrip RMS 910 Trip Unit the maximum continuous current (I_n) is set by the **Rating Plug** (and/or **Current Sensors**, where applicable) - see Section 6 for specific instructions for your circuit breaker type.

The **(Current) Sensor Rating** (where applicable) is the maximum RMS current the circuit breaker can carry with the specified current sensors installed. The Sensor Rating can be the same or less than the Frame Rating, but not greater.

The **Rating Plug** (see Fig.4) fits into a special cavity to complete the Trip Unit (see Fig. 1).

CAUTION

BEFORE YOU FIT THE RATING PLUG INTO THE TRIP UNIT, BE SURE TO CHECK THAT THE BREAKER TYPE AND FRAME RATING (OR SENSOR RATING IF APPLICABLE), MATCH THOSE PRINTED ON THE RATING PLUG COVER. INSTALLING A RATING PLUG THAT DOES NOT MATCH THE BREAKER TYPE AND FRAME RATING (OR SENSOR RATING, IF APPLICABLE), CAN PRODUCE SERIOUS MISCOORDINATION AND/OR FAILURE OF THE PROTECTION SYSTEM.

After installing the Rating Plug, press and release the "TRIP RESET" push-button to turn off any illuminated LEDs. The purpose of the rating plug is to set the value of I_n , the basis for the Trip Unit protection function current settings. (See Section 3 for details.) Each circuit breaker frame rating represents the maximum current it can carry continuously. However for proper coordination of over-current protection, it is often desirable to choose different levels of I_n for different circuit breakers of the same frame rating. An assortment of rating plugs with different I_n values is available for each breaker frame rating (See circuit breaker instruction leaflet supplements listed in Section 6) to give the user flexibility to change the value of I_n without having to change the primary current sensors on the breaker. By changing the rating plug, the user can easily change the range of current protection settings without having to remove the circuit breaker from its enclosure.

For example, if one expects a circuit to carry 600 A initially, but then increase to 1400 A in the future, one could initially install 1600 A cables and a 1600 A breaker frame with the Trip Unit rating plug whose $I_n = 800$ A. Then later on when the additional load is ready to come on line, the rating plug could be exchanged for one with $I_n = 1600$ A.

without having to remove the breaker from its enclosure. The available settings would give the following choices:

Long Delay Setting

$$I_r = I_n \times: .5 \quad .6 \quad .7 \quad .8 \quad .85 \quad .9 \quad .95 \quad 1.0$$

Plug $I_n = 800$ A

$$\text{LDPU } I_r = : 400 \quad 480 \quad 560 \quad 640 \quad 680 \quad 720 \quad 760 \quad 800\text{A}$$

Plug $I_n = 1600$ A

$$\text{LDPU } I_r = : 800 \quad 960 \quad 1120 \quad 1280 \quad 1360 \quad 1440 \quad 1520 \quad 1600\text{A}$$

Note: Rating plugs from Digitrip models 500 / 600 / 700 / 800 CANNOT be used with model 910 Trip Units. The connection pins are located in different positions, so one cannot accidentally use the incorrect type of plug.

Rating Plugs for the Digitrip RMS 910 Trip Units are marked for, and may be applied on both 50 and 60 Hz systems.

Rating plugs have two current ratings listed on their covers (See Fig. 4).

- the "Must Use With Frame Rated" current value (or "Sensor Rated", if applicable),
- and
- " I_n (rated I) =" current value.

This latter value (I_n) is the basis for the Trip Unit current settings:

- The instantaneous and Ground Current Settings (if applicable) are multiples of (I_n) (See Sections 3.6 and 3.8.)
- The Long Delay Current Setting, I_r , is a multiple of (I_n).
Long Delay Current Setting = $I_r = \text{LD} \times (I_n)$.
(See Section 3.2.)
- The Short Delay Current Setting (if provided) is a multiple of I_r , which in turn is a multiple of (I_n).
Short Delay Current Setting = $\text{SD} \times I_r = \text{SD} \times \text{LD} \times (I_n)$
(See Section 3.4.)

If the rating plug is missing or not well connected, then the display will show "PLUG" and the instantaneous/override LED will be lighted. If the circuit breaker is closed, it will trip; if it is open, it will remain trip-free, as long as 120 VAC control power is available to the Power /Relay Module. Even if control power is lost, and the rating plug condition is not corrected, as soon as the three-phase current through the circuit breaker reaches 20% (40% if single-phase current) of the frame/current sensor rating, the Trip Unit will trip the breaker again.

As indicated in Figs. 2 and 4, a back-up battery is provided to maintain the mode of trip LED indication in the Digitrip RMS 910 Trip Unit when external control power to the Power/Relay module is not available. The back-up battery is located in the rating plug along with a battery check push-button and a green battery check LED. The battery in the rating plug is "OK" if the LED lights "Green" when the "battery check" button next to it is pushed. (See Section 4.5.)

Note: The battery is used only to maintain the cause of TRIP LED indication. It has NO part in the PROTECTION FUNCTION of the Trip Unit, and, it does NOT light the display window.

1.4 Power/Relay Module

The Power/ Relay Module (PRM) (see Fig. 5) is separate from the RMS Digitrip 910 Trip Unit itself, and is **not required** for the Trip Unit to perform its **protection functions**. The Power / Relay Module performs two functions. First, it uses available external control power (120V 50/60 Hz ac, 6VA) to operate the display window, communications circuitry and reason for trip LED indicators. Second, it provides relay contacts for use by other devices remote from the circuit breaker.



NOTICE

THE POWER/RELAY MODULE HAS 120V 50/60 HZ AC INPUT AS STANDARD FOR ALL BREAKER TYPES. THERE IS AVAILABLE FOR CERTAIN BREAKER TYPES A 230V 50/60 INPUT VOLTAGE RATING. BEFORE ENERGIZING THIS CONTROL VOLTAGE PLEASE VERIFY CORRECT VOLTAGE RATING IS EMPLOYED. THE DISPLAY, COMMUNICATION OR TRIP RELAY ALARMS MAY BE ERRATIC OR NON-FUNCTIONAL IF WRONG VOLTAGE IS USED.

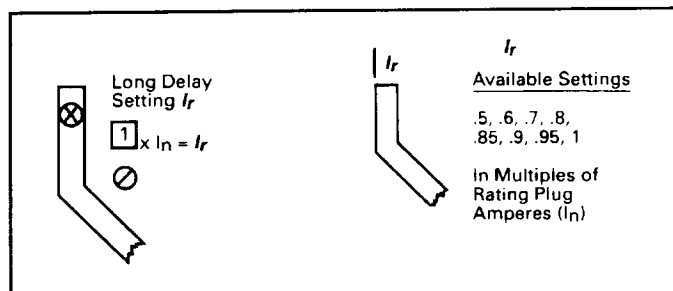


Fig. 8.1 Long Delay Current Settings

The relays operate when the Trip Unit detects the following conditions:

- Short-Circuit Trip Alarm
- High Load Alarm
- Long Delay Trip Alarm
- Ground fault Trip Alarm (types LIG, LSG, LSIG) or Neutral Over-Current Alarm (types LI, LS LSI)
- In addition, the Power / Relay Module also contains the INCOM® COMMUNICATIONS CLOSE contact, which operates the circuit breaker's closing release, on command from INCOM / IMPACC®. (See Section 5.8.)

as shown in Fig. 2.

Each relay contact is rated for 120V, 50/60 Hz ac, 1.0 Ampere. The High Load Alarm contact operates after the load current has exceeded 85% of the long delay current setting, I_r , for 40 seconds. The 40-second delay allows the system to "ride through" momentary high load conditions and avoid nuisance alarms.

The Long Delay Trip Alarm contact operates after the breaker TRIPS due to over-load conditions which exceeded the Long Delay Trip settings.

For Type LSG, LIG and LSIG Trip Units, the ground Fault Trip Alarm contact operates after the breaker TRIPS due to conditions which exceed the Ground Fault protection settings. For Type LS, LI and LSI Trip Units, the Neutral Current Alarm contact operates when the neutral current exceeds the Long Delay Current protection setting, I_r .

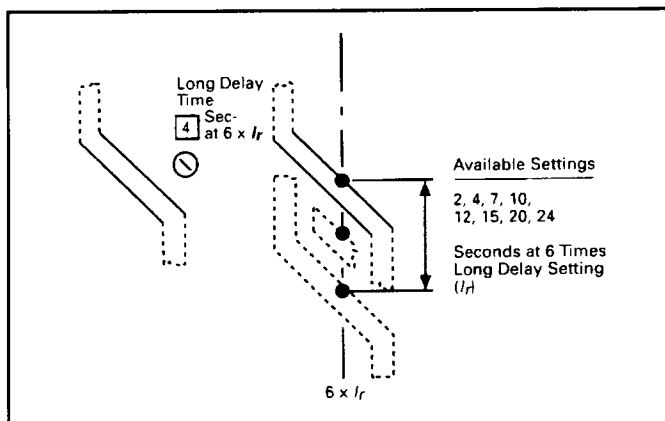


Fig. 8.2 Long Delay Time Settings

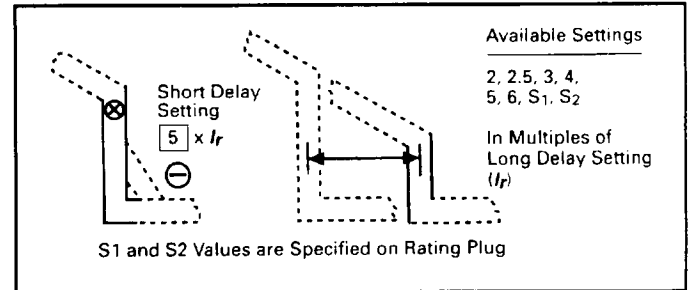


Fig. 8.3 Short Delay Current Settings

The Short-Circuit Trip Alarm contact operates after the breaker TRIPS due to an INSTantaneous trip, Short-Delay Trip, DISCrminator trip, a Fixed Instantaneous OverRide trip, or a Rating PLUG trip as applicable.

Even without available external control power, once the load current through the circuit breaker exceeds approximately 20% (40% if single phase) of the frame/current sensor rating, the green LED will flash "On and Off" once each second, to indicate the Trip Unit is energized and operating properly, and all protection functions are functioning. However, the display window will remain dark.

Note: If 120 VAC control power is lost to the Power / Relay Module, the LOCKOUT after trip will reset and the breaker can be closed again. However the cause of trip bit will remain set in the Digitrip's non volatile memory and a cause of trip message will reappear when control power returns. A complete clearing of cause of trip history may be accomplished by depressing the reset push-button when the Digitrip unit is powered up. (Indicated by the Unit Status flashing)

1.5 Potential Transformer Module

The Potential Transformer Module (PTM) (see Fig. 6) is also separate from the RMS 910 Trip Unit and is **not required** for the Trip Unit to perform its **protection functions**. The Potential Transformer Module provides three-phase primary voltage information necessary for the Trip Unit to calculate power and energy values. (See Fig. 2.)

The Potential Transformer Module primary terminals are suitable for all system voltage ratings up through 600V, 50/60 Hz, and are connected to the primary phase conductors inside the breaker, providing stepped down voltage signals to input terminals V_A , V_B , V_C and V_N on the rear of the Digitrip 910 Trip Unit housing.

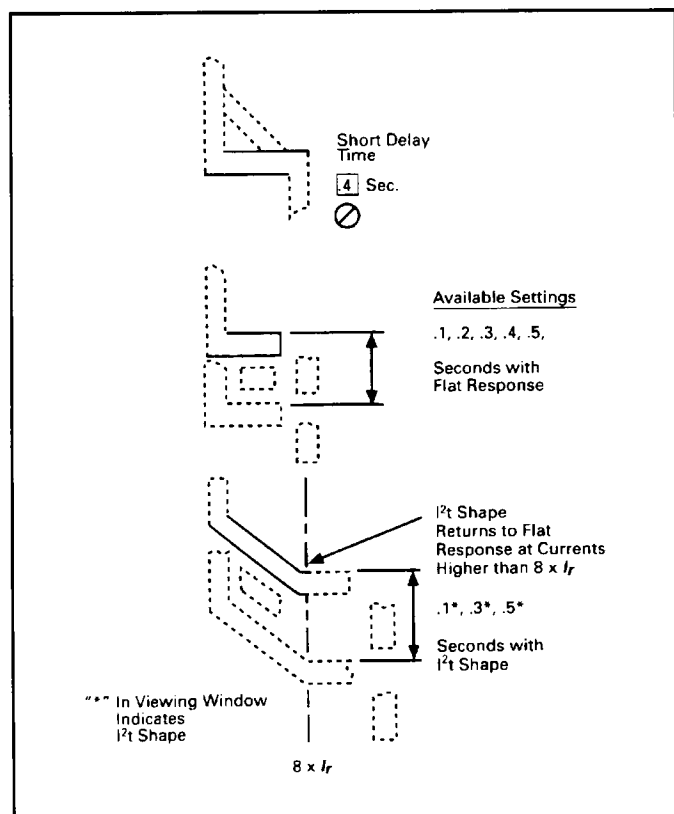


Fig. 8.4 Short Delay Time Settings

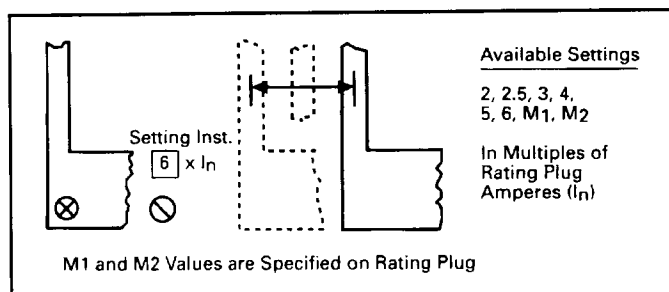


Fig. 8.5 Instantaneous Current Settings

The primary voltage connection to the Potential Transformer Module is made through a disconnecting plug (see Figs. 2) that can be located either on the module (as shown in Fig. 6) or on the side of the circuit breaker, as indicated in the applicable circuit breaker instruction leaflet. (See Section 6.)



CAUTION

APPLYING VOLTAGES GREATER THEN 600 VAC TO THE PRIMARY CONDUCTORS OF THE CIRCUIT BREAKER, SUCH AS FOR DIELECTRIC WITHSTAND TESTING, CAN POSSIBLY DAMAGE THE PTM OR

THE TRIP UNIT. FOLLOW THE INSTRUCTIONS GIVEN IN SECTION 4.1 FOR **REMOVING THE VOLTAGE DISCONNECT PLUG TO ISOLATE THE TRIP UNIT BEFORE PERFORMING DIELECTRIC TESTS ON THE CIRCUIT BREAKER.** SEE ALSO THE SPECIFIC DIELECTRIC TEST PROCEDURES IN THE APPLICABLE CIRCUIT BREAKER INSTRUCTION LEAFLET, LISTED IN SECTION 6.

1.6 Auxiliary Power Module

The Auxiliary Power Module or APM (Cat. No. PRTAAPM), illustrated in Fig. 7, is an encapsulated power supply that requires a 120 VAC input at either 50 or 60 Hz. It provides an output of 32 Vdc (nominal 40 Vdc open circuit) which is used during testing of the Digitrip RMS 910 Trip Unit, whenever 120 VAC control power is not available to the Power/Relay Module. (See Section 1.4.) When a drawout circuit breaker is equipped with a Digitrip RMS 910 Trip Unit, it can be conveniently set and tested while the circuit breaker is either out of its cell or in its cell in the "Test", "Disconnect" or "Withdrawn" positions by using the Auxiliary Power Module.

The Auxiliary Power Module is equipped with a unique plug-in connector suitable only for plugging in to the keyed receptacle in the upper right corner of a Digitrip RMS Trip Unit as shown in Fig. 1. This avoids the inadvertent use of an incorrect type power module.

The APM is suitable for use with older Digitrip RMS 500, 600, 700, 800, as well as newer RMS 510, 610, 810 and 910 Models.

2.0 UL Listed Devices

Digitrip RMS 910 Trip Units are "Listed" by the Underwriters Laboratories, Inc.® under UL File E7819, for use in types DS, DSL, SPB and Series C® R-Frame circuit breakers.

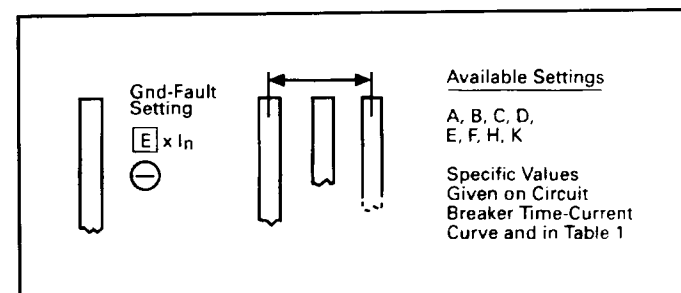


Fig. 8.6 Ground Fault Current Settings

TABLE 4 - GROUND FAULT CURRENT SETTINGS								
GROUND FAULT CURRENT SETTINGS (AMPERES) ¹								
	A	B	C	D	E	F	H	K
100	25	30	35	40	50	60	75	100
200	50	60	70	80	100	120	150	200
250	63	75	88	100	125	150	188	250
300	75	90	105	120	150	180	225	300
400	100	120	140	160	200	240	300	400
600	150	180	210	240	300	360	450	600
630	158	189	221	252	315	378	473	630
800	200	240	280	320	400	480	600	800
1000	250	300	350	400	500	600	750	1000
1200	300	360	420	480	600	720	900	1200
1250	312	375	438	500	625	750	938	1200
1600	400	480	560	640	800	960	1200	1200
2000	500	600	700	800	1000	1200	1200	1200
2400	600	720	840	960	1200	1200	1200	1200
2500	625	750	875	1000	1200	1200	1200	1200
3000/3150	750	900	1050	1200	1200	1200	1200	1200
3200	800	960	1120	1200	1200	1200	1200	1200
4000	1000	1200	1200	1200	1200	1200	1200	1200
5000	1200	1200	1200	1200	1200	1200	1200	1200

¹ Tolerances on settings are $\pm 10\%$ of values shown.

² Refer to Type DS, Type SPB or Series C R-Frame supplemental instruction leaflets given in Section 6 for list of available rating plugs for each type circuit breaker.

3.0 PROTECTION SETTINGS

3.1 General

Prior to placing any circuit breaker in operation, each Trip Unit protection setting must be set to the values specified by the person responsible for the installation. The number of settings that must be made is determined by the protection supplied as illustrated in Figs. 8.1 through 8.7. Each setting is made with a rotary switch, using a small screwdriver. The selected setting for each adjustment appears in its respective rectangular viewing window as illustrated in Fig. 1.

The installed rating plug establishes the maximum continuous current rating (I_n), up to, but not exceeding the Frame Rating of the circuit breaker. Instantaneous and ground current settings are defined in multiples of (I_n).

To illustrate the effect of each protection curve setting, simulated Time-Current curves are pictured on the face of the Trip Unit. The rotary switch used to make each setting is located nearest that portion of the simulated Time-Current curve it controls. Should an automatic "TRIP" occur (as a result of the current exceeding the pre-selected value), the LED in the appropriate segment of the simulated Time-Current curve will light "RED", indicating the reason for the "TRIP".

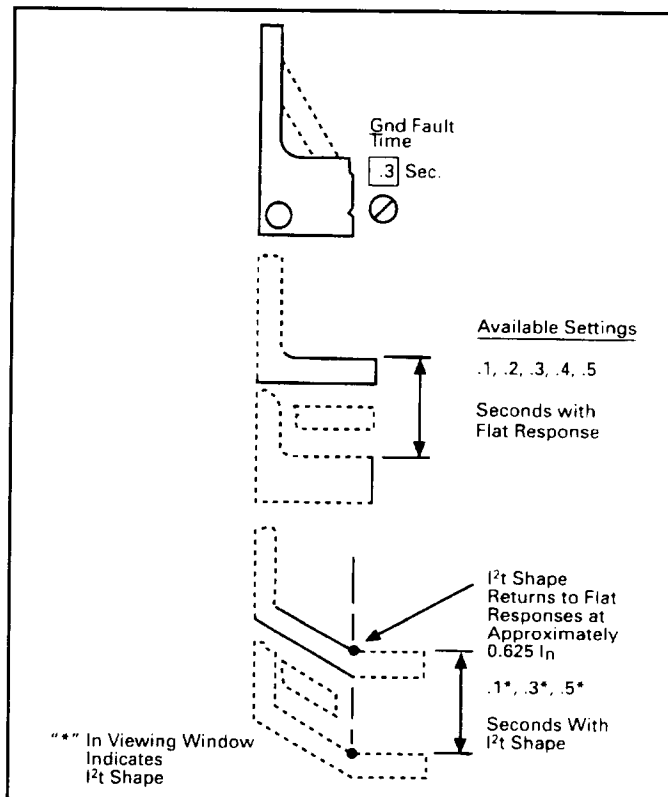


Fig. 8.7 Ground Fault Time Delay Setting

The available settings, along with the illustrated effect of changing the settings are given in Figs. 8.1 through 8.7.

3.2 Long Delay Current Setting

There are eight (8) available Long Delay "Pick-up" Current Settings, as illustrated in Fig. 8.1. Each setting, called " I_r ", is expressed as a multiple (ranging from .5 to 1) of the rating plug current (I_n).

Note: " I_r " is also the basis for the Short-Delay Current Setting. (See Section 3.4.)

3.3 Long Delay Time Setting

There are eight (8) available Long Delay Time Settings, as illustrated in Fig. 8.2, ranging from 2 to 24 seconds. These settings are the total clearing times in seconds, when the current value equals six (6) times I_r . The (LS) Time-Current Curve applicable for your circuit breaker gives complete details. (See Section 6.)

Note: In addition to the standard Long Delay Protection Element, the Digitrip RMS 910 Trip Unit also has a Long Time Memory (LTM) function, which serves to protect load circuits from the effects of repeated overload conditions. If a breaker is re-closed soon

after a Long Delay Trip, and the current again exceeds the Long Delay Current Setting, I_r , the **LTM** automatically reduces the time to trip, to allow for the fact that the load circuit temperature is already higher than normal, due to the prior overload condition. When the load current returns to normal, the **LTM** begins to reset; and after about 10 minutes it has reset fully, so that next Long Delay trip time will again be the "Setting" value. To reset the LTM quickly, see Section 4.4, item 3.

3.4 Short Delay Current Setting

There are eight (8) available Short Delay "Pick-up" Current Settings, as illustrated in Fig. 8.3. Six settings are in the range from 2 to 6 times I_r and the other two settings are "S1" or "S2" times I_r . (REMEMBER: I_r is the Long Delay Current Setting). The values that "S1" and "S2" have depend upon the type of circuit breaker, and are specified both on the rating plug label (see Fig. 4) and on the applicable (LS) Time-Current Curve referenced in Section 6.

3.5 Short Delay Time Setting

As illustrated in Fig. 8.4, there are two different Short Delay curve shapes, i.e., fixed time (flat) and I^2t response. The shape selected depends on the type of selective coordination chosen. The I^2t response will provide a longer time delay in the low-end of the short delay current range than will the flat response.

Five flat (.1, .2, .3, .4, .5 sec.) and three I^2t (.1*, .3*, .5* sec.) response time delay settings are available. The I^2t response settings are identified by the suffix asterisk (*) that appears in the setting viewing window. The I^2t response is applicable to currents less than eight (8) times I_r , the Long Delay Setting. For currents greater than 8 times I_r , the I^2t response reverts to the flat response.

Note: See also Section 1.1.5, Zone Interlocking, above.

3.6 Instantaneous Current Setting

There are eight (8) available Instantaneous Current Settings, as illustrated in Fig. 8.5. Six settings are in the range from 2 to 6 times the rating plug value (I_n), and the other two settings are "M1" and "M2" times (I_n). The values that "M1" and "M2" have depend upon the type of circuit breaker, and are specified both on the rating plug

label (see Fig. 4), and on the applicable (I) Time-Current Curve referenced in Section 6.

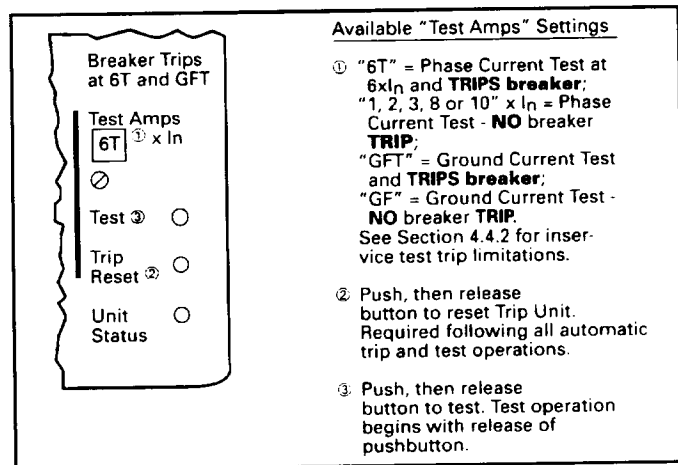


Fig. 9 Integral Test Panel (Lower Right Corner of Trip Unit)

3.7 NO Instantaneous Current Setting

For types **LS** and **LSG** Trip Units, please see Sections 1.1.3 DIScriminator (High initial Current Release) and 1.1.4 OVERRIDE (Fixed Instantaneous), for available fast-acting high short-circuit protection.

3.8 Ground Fault Current Setting

The eight (8) Ground Fault "Pick-up" Current Settings are labeled with the code letters "A" through "K" (except there are no "G" or "I" settings), as illustrated in Fig. 8.6. In general, the specific current settings range from 0.25 to 1.0 times (I_n), the rating plug value, but cannot exceed 1200 A. The specific Ground Current Settings for each letter are listed in Table 4 and on the (G) Time-Current Curve applicable for the circuit breaker (see Section 6).

Note: For Testing Purposes Only: When using an external single phase current source to test low level ground fault current settings, it is advisable to use the Auxiliary Power Module (APM) (See Section 1.6 and Fig. 7).

3.9 Ground Fault Time Delay Setting

As illustrated in Fig. 8.7, there are two different Ground Fault curve shapes, i.e., fixed time (flat) and I^2t response. The shape selected depends on the type of selective coordination chosen. The I^2t response will provide a longer time delay in the low-end of the ground fault current range than will the flat response.

Five flat (.1, .2, .3, .4, .5 sec.) and three I^2t (.1*, .3*, .5* sec.) response time delay settings are available. The I^2t response settings are identified by the suffix asterisk (*) that appears in the setting viewing window. The I^2t response is applicable to currents less than $0.625 \times I_n$ (The I_n value is marked on the installed rating plug). For currents greater than $0.625 \times I_n$, the I^2t response reverts to the flat response.

Note: See also Section 1.1.5 on Zone Interlocking.

Note: In addition to the standard Ground Fault protection, the Digitrip RMS 910 Trip Unit also has a GROUND TIME MEMORY (GTM) function, which serves to protect loads in the event of a sputtering arc to ground. Without the GTM function, the Trip Unit would normally reset each time the arc sputtered, and begin to time-out all over again, so that a sputtering fault may not have been detected. But with the GTM function, the Trip Unit “remembers” the sputtering ground current for up to five (5) times the Ground Fault Time Setting. After that time, it does reset automatically. The GTM function does reset rather quickly; on the 0.1 second setting, for example, it will reset in 0.5 second.

4.0 TEST PROCEDURES

4.1 General



DANGER

DO NOT ATTEMPT TO INSTALL, TEST OR PERFORM MAINTENANCE ON EQUIPMENT WHILE IT IS ENERGIZED. DEATH OR SEVERE PERSONAL INJURY CAN RESULT FROM CONTACT WITH ENERGIZED EQUIPMENT.

DE-ENERGIZE THE CIRCUIT AND DISCONNECT THE CIRCUIT BREAKER BEFORE PERFORMING MAINTENANCE OR TESTS.

DO NOT ATTEMPT TO PERFORM DIELECTRIC (OR HIGH POT OR HIGH VOLTAGE) WITHSTAND TESTS ON THE CIRCUIT BREAKER WHILE THE VOLTAGE DISCONNECT PLUG TO THE POTENTIAL TRANSFORMER MODULE IS INSTALLED. (SEE FIG. 6 AND INSTRUCTIONS FOR TESTING YOUR SPECIFIC CIRCUIT BREAKER LISTED IN SECTION 6.) PTM OR TRIP UNIT DAMAGE OR FAILURE CAN RESULT FROM ENERGIZING PTM AT MORE THAN 600 VOLTS.

VERIFY THAT NO VOLTAGE IS PRESENT ON THE CIRCUIT BREAKER BEFORE REMOVING THE VOLTAGE DISCONNECT PLUG. (SEE FIG. 6.)

REMOVE THE VOLTAGE DISCONNECT PLUG TO ISOLATE THE POTENTIAL TRANSFORMER MODULE (FIG. 6) BEFORE PERFORMING ANY VOLTAGE TESTS ON THE CIRCUIT BREAKER. REINSTALL THE PLUG ONLY AFTER ALL VOLTAGE TESTS HAVE BEEN COMPLETED AND CONFIRM THAT NO VOLTAGE IS PRESENT ON THE CIRCUIT BREAKER.

REINSTALL THE VOLTAGE DISCONNECT PLUG TO RECONNECT THE POTENTIAL TRANSFORMER MODULE BEFORE PLACING THE BREAKER BACK INTO SERVICE. REFER TO THE APPLICABLE CIRCUIT BREAKER INSTRUCTION LEAFLET SUPPLEMENT (LISTED IN SECTION 6) FOR COMPLETE INSTRUCTIONS.



CAUTION

TESTING A CIRCUIT BREAKER UNDER “TRIP CONDITIONS” WHILE IT IS IN SERVICE AND CARRYING LOAD CURRENT, WHETHER DONE BY LOCALLY OR BY REMOTE MEANS, IS NOT RECOMMENDED.

ANY TRIPPING OPERATION WILL CAUSE DISRUPTION OF SERVICE AND POSSIBLE PERSONAL INJURY RESULTING FROM UNNECESSARY SWITCHING OF CONNECTED EQUIPMENT.

TESTING OF A CIRCUIT BREAKER THAT RESULTS IN THE TRIPPING OF THE CIRCUIT BREAKER SHOULD BE DONE ONLY WITH THE CIRCUIT BREAKER IN THE “TEST” OR “DISCONNECTED” CELL POSITIONS OR WHILE THE CIRCUIT BREAKER IS ON A TEST BENCH.

4.2 When To Test

Tests can be conducted with the breaker in the “connected” cell position while carrying load current. However, as stated in the caution note in Section 4.1, good practice will limit circuit breaker in-service “trip tests”, where required, to maintenance periods during times of minimum load conditions. Testing is accomplished with the breaker out of its cell or in the “Test”, “Disconnected” or “Withdrawn” (or Removed) cell positions.

Note: Since time-current settings are based on desired system coordination and protection schemes, the protection settings selected and preset in accordance with Section 3 above should not be altered during or as a part of any routine test sequence.

4.3 Testing Provisions

As illustrated in Figs. 1 and 9, an integral test panel is provided to test the Digitrip RMS 910 Trip Unit.

While the Integral Test Panel does enable one to check the performance of many parts of the trip system, including:

- Microprocessor Functions
- Trip Release
- Trip Settings
- LEDs
- Display Panel
- Zone Interlocking Function
- Power Relay Module
- Rating Plug
- Communications Functions

there are some parts it cannot check, for example:

- Current Sensors
- Auxiliary Current Transformers
- Bridge Circuits
- Calibration Resistors
- Potential Transformer Module
- Analog Override Circuit

and the functions of these elements are best verified by primary current injection testing.

As indicated in Fig. 9, note 1, six different “Test Amps” settings (1, 2, 3, 6T, 8 and 10 x I_n) are available for testing the phase elements of the Trip Unit, and two settings (GF and GFT) are provided for testing the ground element.



CAUTION

A SETTING OF EITHER 6T OR GFT WILL TRIP THE CIRCUIT BREAKER. (SEE SECTIONS 4.1 AND 4.4.2.)

FOR ANY COMBINATION OF THE PHASE PROTECTION SETTINGS, AN APPROPRIATE “NO TRIP” CONDITION CAN BE SET TO TEST THE LONG TIME, SHORT TIME AND INSTANTANEOUS TRIP SETTINGS WITHOUT TRIPPING THE CIRCUIT BREAKER. (SEE SECTION 4.4.1.)

IN THE “GF” TEST POSITION, THE LEVEL OF TEST CURRENT, BASED ON I_n , IS ADEQUATE TO DEMONSTRATE THE OPERATING CONDITION OF THE TRIP UNIT WITHOUT TRIPPING THE CIRCUIT BREAKER. THIS IS A FUNCTIONAL CHECK ONLY, NOT A CALIBRATION.

4.4 Conducting Tests

To preserve the primary protection function of the Trip Unit, all in-service testing whether under “Trip” or “No-Trip” conditions is executed **ONLY** if load current values are no greater than 50% x I_r (I_r = the Long Delay Current Setting). **Any attempt to conduct in-service testing when the load current exceeds 50% of I_r , will NOT be executed by the Trip Unit.**

Since the Digitrip RMS 910 Trip Unit is designed to run with control power from the Power / Relay Module for the display window and communications functions, all testing should be conducted with the control power available, either through the Power Relay Module or, when the breaker is outside the enclosure, through the Auxiliary Power Module (APM) (See Section 1.6 and Fig. 7). Although the Trip Unit is designed to perform all of its Protection Functions without the external control power, and without the display and communication functions available, results of the tests could be confusing. When performing a single-phase primary current injection tests, for example, especially when the single-phase current is low, without the APM it may appear as if the Trip Unit does not respond until the current is well-above the set value, leading the tester to believe there is an error in the Trip Unit when there is none. The reason this occurs is that the single-phase test current is not a good simulation of the normal three-phase circuit. If three-phase current had been flowing, the Trip Unit would actually have performed correctly. Use the APM for correct Trip Unit performance whenever single-phase current injection tests are made.

- 1) **Before starting any test sequence, check the Unit Status (Green LED) in the lower right corner of the Trip Unit (See Figs. 1 and 9) to be sure it is blinking on and off about once each second, which indicates that the Trip Unit is functioning normally.** In the event the Unit Status LED is not blinking, install an Auxiliary Power Module (APM) (See Fig. 7), or if you have already installed one, check to see that it is connected correctly. (See Section 1.6.)
- 2) **If the circuit breaker is carrying current, check that the current is not more than 50% of the Long Delay Current Setting (I_r); because the Trip Unit will not execute your test instructions when it senses that the current through the breaker exceeds the 50% level. If the current through the circuit breaker increases to a value greater than 50% of the Long Delay Current Setting, I_r , the Trip Unit will automatically abort any Trip Unit Test that may be in progress. Should an**

actual overload or fault condition occur during an in-service, test sequence, the protection function will override the test function, and the circuit breaker will trip automatically in accordance with the actual Time-Current settings.

- 3) **When performing tests on the Long Delay element, be aware that in addition to the standard protection element, the Digitrip RMS 910 Trip Unit also has a Long Time Memory function (LTM)**, which serves to protect load circuits from the effects of repeated overload conditions. (See NOTE 1 under section 3.3 Long Delay Time Setting.) The action of the **LTM** during primary injection tests and during tests initiated from the Trip Unit Test Panel under the “TEST AMPS” setting of “6T”, will advance the Long Delay Trip Time if multiple Long Delay Time tests are performed repeatedly - as one might do in making single-phase tests on each pole of a breaker in succession, for example. If there is any question, you may simply wait about ten (10) minutes after a Long Delay Trip for the **LTM** to reset. The **LTM** is not active during tests initiated from the Trip Unit Test Panel under the “TEST AMPS” settings of “1”, “2”, “3”, “8”, or “10”.

To reset the **LTM** immediately:

- Set the “TEST AMPS” to “1”.
 - Press and release the (Black) “TEST” push-button (timer will be running in the display window), and then
 - Quickly press and release the “TRIP RESET” pushbutton before the Trip Unit operates.
 - Now the **LTM** will be reset.
- 4) **When performing tests on the Ground Fault element, be aware that in addition to the standard protection, the Digitrip RMS 910 Trip Unit also has a Ground Time Memory function (GTM)**, which serves to protect load circuits from the effects of repeated (sputtering) ground arcs. (See NOTE under Section 3.9 Ground Fault Time Delay Setting.) Because the **GTM** resets quickly, it will not normally affect ground fault test results, but if Ground Fault tests are repeated quickly, the **GTM** can make the breaker appear to trip too soon.

Note: To STOP a TEST initiated via the integral test panel PRESS AND RELEASE THE “TRIP RESET” PUSH-BUTTON.

4.4.1 Not Tripping the Breaker

1. Place the “TEST AMPS” selector switch (see Fig. 9) in one of the six “No Trip” test settings, i.e., 1, 2, 3, 8, or 10 x I_n , or GF.
2. Press and release the (Black) “TEST” push-button—the test starts when the push-button is released, and the **elapsed time will be displayed in the window**. When the timer stops, the lighted “RED” cause of trip LED indicates the protection function which operated.
3. Should any of the various protection settings be less than the selected “No Trip” test value, then the LED related to that function will turn on signifying successful completion of the test action. Note: During the long delay tests the Long Delay LED flashes “RED”.
4. Reset the Trip Unit by pressing and releasing the “TRIP RESET” push-button; all LEDs lighted by the “No Trip” test action should turn “OFF”, and the display will again show the value of the current through the breaker. In the event that no one resets the Trip Unit after a test, it will wait for about three (3) hours, and then it will automatically revert back to its pretest status.

4.4.2 Tripping the Breaker



WARNING

CIRCUIT BREAKER OPERATING MECHANISMS OPEN AND CLOSE THE MOVING PARTS VERY FAST, AND WITH VERY HIGH ENERGY. TOUCHING THE MOVING PARTS DURING TEST OPERATIONS CAN CAUSE INJURY. KEEP CLOTHING, HANDS, FEET AND OTHER PARTS OF YOUR BODY WELL AWAY FROM ALL MOVING PARTS DURING TESTING. FOLLOW THE INSTRUCTIONS GIVEN FOR TESTING YOUR SPECIFIC TYPE OF CIRCUIT BREAKER, FOUND IN THE APPROPRIATE INSTRUCTION LEAFLET LISTED IN SECTION 6.

1. Make sure that the circuit breaker is carrying no current. (See **CAUTION** notes under Section 4.1.)

Note: In the event it is decided to perform a “Breaker Trip Test” while load current is flowing, make sure the circuit breaker is carrying no more than 50% of the Long Delay Current Setting I_r . The Trip Unit will NOT execute your instructions to Test itself, when the load current exceeds 50% of I_r .

2. Place the "TEST AMPS" selector switch (See Fig. 9) in either the "6T" (or "GFT") position.
3. Press and release the (Black) "TEST" push-button (See Fig. 9) — the test starts when the push-button is released and the elapsed time is displayed in the window.
4. At least one of the various protection settings will be less than "6x I_n", and the circuit breaker will trip, the LED related to that function will light "RED", and the reason for TRIP code will appear in the display window. (See Table 3 for Code meanings.) If the "STEP" push-button is pressed and released at this point, the "TEST" current value will be shown in the display window, not the actual current flowing in the breaker.
5. Reset the Trip Unit by pressing and releasing the "Trip Reset" push-button (See Fig. 9). All LEDs lighted by the "Trip" test action should turn "OFF", and the display window will again show the value of current flowing in the breaker.

4.5 Testing the Back-up Battery (Inside the Rating Plug)

The battery has **no** part in the **protection function** of the Trip Unit.

The battery is provided only to maintain the "RED" LED indication of the cause of TRIP in the Digitrip RMS 910 Trip Unit, when external control power to the Power/Relay Module is not available. The battery is located in the rating plug along with a battery check push-button and a green battery check LED. (See Fig. 4.)

4.5.1 Back-up Battery Check

The battery is a long life, lithium photo type unit. The status of the battery can be checked at any time. Press and hold the "battery check" push-button and observe the "Green" LED as shown in Fig. 4. If the battery check LED does not light "Green", replace the battery. The condition of the battery has no effect on the protection function of the Trip Unit. Even with the battery removed, the unit will still trip the breaker in accordance with its settings. If however, control power is lost and the battery is dead, the cause of TRIP LED will not be lighted "RED".

4.5.2 Replacing the Back-up Battery

The battery can be easily replaced from the front of the Trip Unit by lowering the hinged cover of the rating plug as shown in Fig. 4. The battery can then be removed by pulling the battery tab as shown in Fig. 4. After the bat-

tery is replaced (or after an Auxiliary Power Module is plugged into the Trip Unit), one or more of the cause of Trip LED's may be illuminated. It is necessary to press and release the "TRIP RESET" button to turn off any of the LEDs that may be illuminated. Failure to do so can cause the battery to run down again. The Trip Unit will then be ready to indicate the next cause of trip.

Note: The battery can be replaced at any time, even while the circuit breaker is in service, without affecting the operation of the circuit breaker or its protection function.



CAUTION

CARE SHOULD BE EXERCISED WHEN REPLACING THE BATTERY TO INSURE THAT THE CORRECT POLARITY IS OBSERVED. POLARITY MARKINGS ARE VISIBLE ON THE RATING PLUG WHEN THE HINGED COVER IS OPEN AS INDICATED IN FIG. 4. IF THE BATTERY IS INSERTED WITH INCORRECT POLARITY, AND IF THE 120 VAC CONTROL POWER TO THE POWER RELAY MODULE IS LOST, THEN, AFTER AN OVER CURRENT OR SHORT-CIRCUIT TRIP, NO LEDS WILL BE LIGHTED RED TO INDICATE THE REASON FOR THE TRIP.

The replacement battery should be the same type or equivalent. Acceptable 3.0 volt lithium batteries may be obtained from the following companies under the type designation indicated:

Company	Type
Varta Batteries, Inc. 150 Clarbroom Road Elmsford, NY 10523	CR 1/3N
Duracell South Broadway Tarrytown, NY 10591 (914) 591-7000	DL 1/3N
Sanyo Electric Inc. Battery Div. 200 Riser Road Little Ferry, NJ 07643	CR 1/3N

5.0 COMMUNICATIONS

One of the most important functions of the Digitrip RMS 910 Trip Unit is its ability to communicate both information and control signals via the Cutler-Hammer Inc. proprietary **IN**tegrated **COM**munications (INCOM®) Local Area Network (LAN). INCOM® interconnects micropro-

cessor based (and other) electrical distribution and control products, with personal computers into a comprehensive information and control communications network. (See Section 5.5.) The Digitrip RMS 910 Trip Unit already has INCOM[®] capability for external communications built into its **SμRE+**[®] chip. (See Figs. 2, 11 and the specific wiring diagrams for your circuit breaker listed in Section 6.) The receiving terminal(s) can be:

- An Assemblies Electronic Monitor (AEM) for local or remote monitoring (See Figs. 10 and 11.2 and references in Section 6).
- A remote master personal computer (PC) - IBM[®] compatible (See Fig. 11.1 and references in Section 6).
- Both an AEM (for local monitoring) and a PC for remote monitoring and control. (See Fig. 11.3 and references in Section 6).

5.1 Trip Unit Address and Baud Rate

To enable the INCOM[®] communications system to identify each circuit breaker individually, the Digitrip RMS 910 Trip Unit has a unique 3-digit "ADDRESS", which INCOM[®] uses to identify the Trip Unit and the circuit breaker it controls.



NOTICE

NEW DIGITRIP MODEL 910 TRIP UNITS, AND TRIP UNITS PROVIDED AS A PART OF NEW CIRCUIT BREAKERS WILL ALREADY CONTAIN A FACTORY-SET BAUD RATE AND ADDRESS, WHICH IN GENERAL WILL NOT APPLY TO YOUR NETWORK. FOR PROPER COMMUNICATIONS, EACH TRIP UNIT ADDRESS AND BAUD RATE MUST BE SET TO THE VALUES APPLICABLE FOR YOUR NETWORK. SIMILARLY, PRIOR TO THE INSTALLATION OF A TRIP UNIT INTO ITS CIRCUIT BREAKER, OR PRIOR TO INSTALLATION OF A CIRCUIT BREAKER INTO ITS COMPARTMENT (AFTER MAINTENANCE FOR EXAMPLE), THE USER SHOULD VERIFY THAT THE BAUD RATE AND ADDRESS ARE CORRECT. FAILURE TO USE THE CORRECT BAUD RATE OR ADDRESS CAN CONFUSE THE COMMUNICATIONS SYSTEM. IT IS RECOMMENDED THAT THE APPROPRIATE BAUD RATE, ADDRESS AND CIRCUIT BREAKER CELL LOCATION OR BUS OR CIRCUIT REFERENCE BE RECORDED IN THE SPACES PROVIDED ON THE TRIP UNIT DISPLAY PANEL, FOR FUTURE REFERENCE. (SEE FIG. 1.)

The user can view the present address and assign a new 3-digit address by the following procedure

Note: The breaker need not be open and may be carrying current.

- 1) Press-and-continue-to-hold-in the "TRIP RESET" push button. (See Figs. 1 and 9.)
- 2) Watch the display window, and after about 5 seconds the parameter value will disappear, and either the letter "H" or "L" (baud rate code), followed by the 3-Digit address (between "001" and "999", there is no "000") will appear. (You do need to continue to hold-in the "TRIP RESET" push button.)



Fig. 10 AEM Assemblies Electronic Monitor (AEM-II)

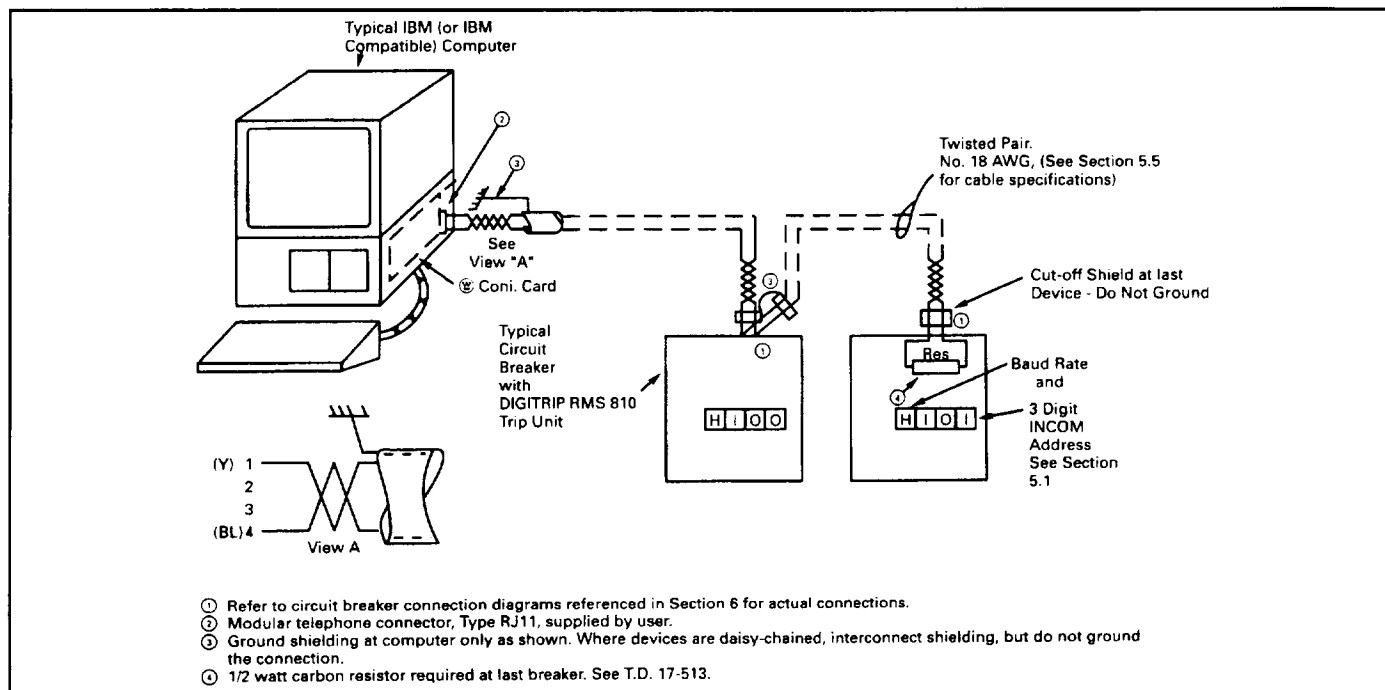


Fig. 11.1 INCOM with Remote Master Computer

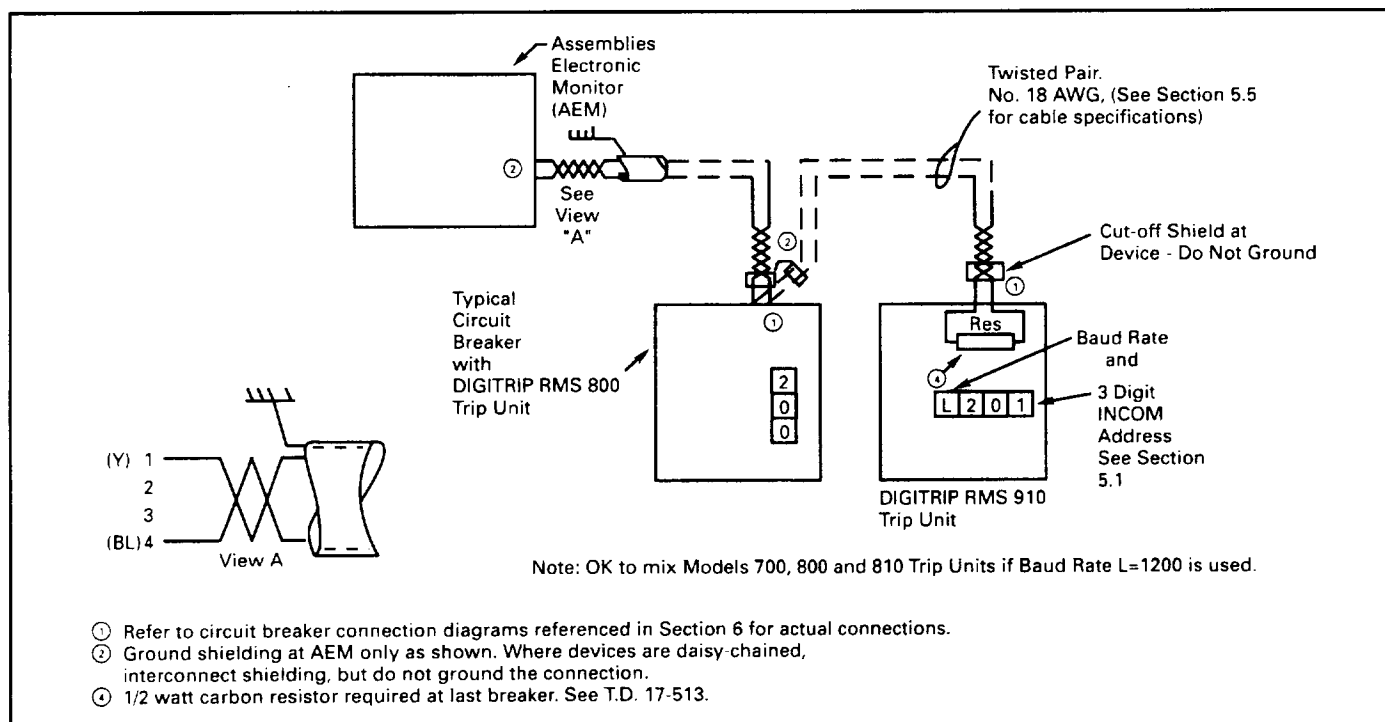


Fig. 11.2 INCOM Network with AEM

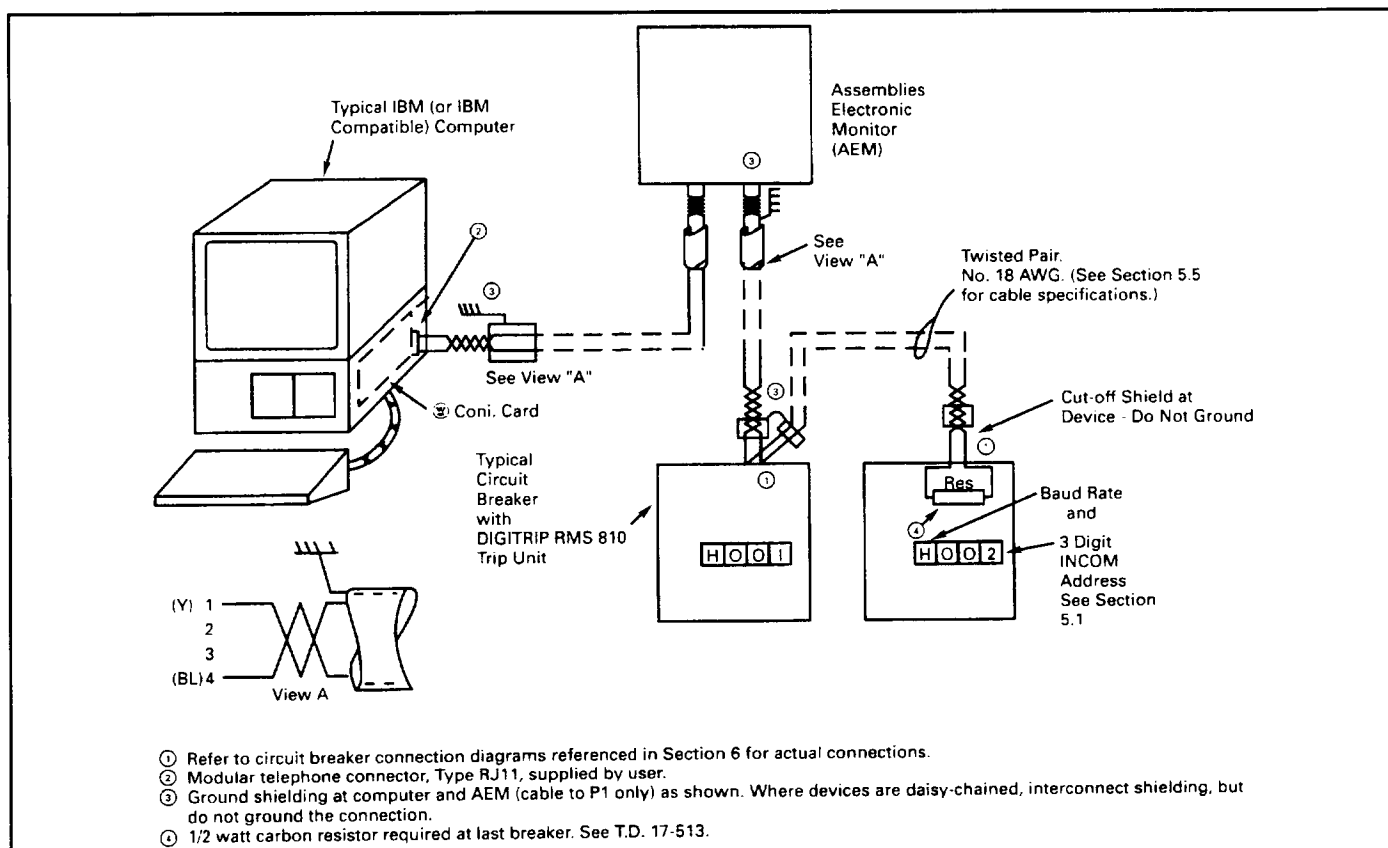


Fig. 11.3 INCOM Network with Remote Master Computer and AEM

- 3) To increment the address, press and release the (Black) "DEMAND RESET" push button near the display window. (See Fig. 1.) The address will increase by one unit each time you press the (Black) "DEMAND RESET" push button. If you press-and-hold the (Black) "DEMAND RESET" push button, the address will increase continuously, slowly at first, and then faster as you continue to hold the button in. (You do need to continue-to-hold-in the "TRIP RESET" push button while you do this.)
- 4) To decrement the address, press and release the (Black) "STEP" push button. (See Fig. 1.) The address will decrease by one unit each time you press the (Black) "STEP" push button. If you press-and-hold the (Black) "STEP" push button, the address will decrease continuously, slowly at first, and then faster as you continue to hold the button in. (You do need to continue to hold-in the "TRIP RESET" push button while you do this.)
- 5) The letter "H" refers to the High 9600 Baud rate; and the letter "L" refers to the Low 1200 Baud Rate. An "X" in the Baud Rate field indicates that neither

"H"igh nor "L"ow Baud Rate has been selected. Press and release the (Black) "TEST" push button to change the baud rate. (You do need to continue-to-hold-in the "TRIP RESET" push button.) Suggestion: Before you press and release the (Black) "TEST" push button, set the "TEST AMPS" switch to "1", to minimize the effect of an "unintended test", which can occur, if your other finger would happen to come off the "TRIP RESET" push button.

Note: For correct communications, be sure to use the terminating resistor at the end of the twisted pair (last element in the INCOM® chain). (See Figures 11.1, 11.2, and 11.3, and refer to the IMPACC® Wiring Specification listed in Section 6.)

- 6) When the address and baud rate code in the display window are correct, release the "TRIP RESET" push button to save the values into the Trip Unit's non-volatile memory, and the kA, MW or MWh value will return to the display window. If control power is lost, the Trip Unit will still know its (new) address and baud rate.

TABLE 5- DIGITRIP RMS 910 PROTECTION FUNCTIONS

Trip Unit TYPE	RMS DIGITRIP 910						Refer to Section Number
	S	S	S	S	S	S	
Catalog Number	9	9	9	9	9	9	
	1	2	3	4	5	6	
	3	3	3	3	3	3	
	L	L	L	L	L	L	
	I	S	S	I	S	S	
	I	I		G	G	I	
Suffix Number	91	92	93	94	95	96	
Instruction Leaflet No	I. L. 29-889						
REMOTE INFORMATION via INCOM / IMPACC	X	X	X	X	X	X	5.6
View Breaker Status							
OPEN CLOSED TRIPPED	X	X	X	X	X	X	5.6
Address Register & Baud Rate	X	X	X	X	X	X	5.1
View Trip Event Values							
Trip Event Time	r	r	r	r	r	r	5.6
Trip Event Counter	r	r	r	r	r	r	5.6
View Protection Settings							
Long-Time Delay							
Current Setting (Pick-up)	X	X	X	X	X	X	3.2
Time Delay Setting	X	X	X	X	X	X	3.3
Short-Time Delay							
Current Setting (Pick-up)		X	X		X	X	3.4
Time Delay Setting		X	X		X	X	3.5
Opt. "I squared T" Curve Shape		X	X		X	X	3.5
Instantaneous							
Current Setting (Pick-up)	X	X		X		X	3.6
DISCriminator (11X) IN or OUT			X		X		1.1.3
Ground Fault							
Current Setting (Pick-up)				X	X	X	3.8
Time Delay Setting				X	X	X	3.9
Opt. "I squared T" Curve Shape				X	X	X	3.9
View Current Values							
Phase A Current [I _A] (kA)	X	X	X	X	X	X	1.2.1.1
Phase B Current [I _B] (kA)	X	X	X	X	X	X	I
Phase C Current [I _C] (kA)	X	X	X	X	X	X	I
Ground Current [I _G] (kA)				X	X	X	I
Neutral Current [I _N] (kA)	n	n	n				1.2.1.1
View Voltage Values							
Phase to Phase [V _{AB}]	X	X	X	X	X	X	1.2.1.2
Phase to Phase [V _{BC}]	X	X	X	X	X	X	I
Phase to Phase [V _{CA}]	X	X	X	X	X	X	I
View Power / Energy Values							
Peak Power Demand (MW)	X	X	X	X	X	X	1.2.1.3
Present Power Demand (MW)	X	X	X	X	X	X	I
Reverse Power Flow	X	X	X	X	X	X	I
Energy Consumption (MWh)	X	X	X	X	X	X	1.2.1.3
Reverse Energy Consumption	X	X	X	X	X	X	1.2.1.3
View Power Factor Value	X	X	X	X	X	X	1.2.1.3
View Harmonics							
THD	X	X	X	X	X	X	1.2.1.4
HD	X	X	X	X	X	X	
Wavetorm Capture	r	r	r	r	r	r	5.7
View Remote Messages							
DISC = DISCriminator Trip			X		X		Table 3
EXTT = EXTErnal Trip	X	X	X	X	X	X	Table 3
GNDT = GROuND Trip				X	X	X	Table 3
HILD = HIGH LOAD Alarm	X	X	X	X	X	X	Table 3
INST = INSTantaneous Trip	X	X		X	X	X	Table 3
LDPU = LONG-Time Delay Pick-Up	X	X	X	X	X	X	Table 3
LDT = LONG-Time Delay Trip	X	X	X	X	X	X	Table 3
NORM = Normal	r	r	r	r	r	r	Table 3
NPOW = Negative POWER flow	X	X	X	X	X	X	Table 3
ORID = OverRIDE Trip	1	1	1	1	1	1	Table 3
ORNG = OverRaNGe	X	X	X	X	X	X	Table 3
PLUG = Rating PLUG Problem	X	X	X	X	X	X	Table 3
SDT = Short-Time Delay Trip		X	X		X	X	Table 3
NRES = Communications Failure	r	r	r	r	r	r	Table 3
TEMP = OverTEMPerature Trip	X	X	X	X	X	X	Table 3
TEST = TEST ready to begin	X	X	X	X	X	X	Table 3
REMOTE CONTROL via INCOM / IMPACC	X	X	X	X	X	X	
TRIP (OPEN) Circuit Breaker Command	X	X	X	X	X	X	5.8
CLOSE Circuit Breaker Command	5.8
RESET TRIP UNIT Command	X	X	X	X	X	X	5.9
RESET Demand Energy Trip Event	X	X	X	X	X	X	5.9

LEGEND

- x = Function included
- n = Circuit Breaker must be equipped for Neutral Protection
- r = This information can be viewed only REMOTELY by INCOM / IMPACC, but NOT LOCALLY at Trip Unit Display Window
- 1 = n/a for Type DS Breakers
- . = Requires purchase of optional Electrical Operator or Spring Release Option with Circuit Breaker and the Trip Unit may have to be RESET before the breaker can close.

Note: If control power is lost while you are changing the address or baud rate, i.e. while you are still holding-in the "TRIP RESET" push button, the display will go blank and when the control power is restored, the Trip Unit will still retain the previous address and baud rate values, as if you had not been trying to change them.



NOTICE

AS SHOWN IN FIG. 1, TO THE LEFT AND BELOW THE DISPLAY WINDOW, IS A SPACE TO RECORD THE INCOM ADDRESS. BECAUSE TRIP UNITS AND CIRCUIT BREAKERS OF THE SAME RATING ARE INTERCHANGEABLE, IF MORE THAN ONE HAS BEEN WITHDRAWN FOR MAINTENANCE AT ONE TIME, IT IS CRITICAL THAT THE EACH UNIT BE RETURNED TO ITS CORRECT CELL LOCATION SO THAT THE CIRCUIT HAS THE CORRECT ADDRESS. FOR EXAMPLE, IF TWO IDENTICAL BREAKERS (ONE WHOSE TRIP UNIT ADDRESS IS "001" AND THE OTHER WHOSE TRIP UNIT ADDRESS IS "100") WERE SWITCHED, THE INCOM® COMMUNICATIONS SYSTEM WILL RESPOND PER THE INFORMATION FROM EACH TRIP UNIT'S ADDRESS NUMBER AND NOT THE NEW CELL POSITION.

5.2 Remote Master Computer

To communicate with a remote master (IBM® compatible) personal computer, install a Cutler-Hammer Inc. Computer Operated Network Interface (CONI) card into the computer frame (chassis). The connections in the network are then made by twisted pairs of wires as shown in Fig. 11.1.

5.3 Assemblies Electronic Monitor (AEM-II)

An Assemblies Electronic Monitor(AEM-II) (see Fig. 10.1) can be applied in the same assembly with the circuit breakers, or at a location remote from the breakers, to monitor the information from any of the Digitrip RMS 910 Trip Units. The connections in the network are made by twisted pairs of wires as shown in Fig. 11.2. The AEM-II (Style G04 - Firmware version 7.1 and above) will display all Digitrip RMS 910 information except voltage and harmonic type data. The AEM-II will pass through the voltage and harmonic data to a network master. Digitrip RMS 910 Trip Units should be set to communicate at 1200 Baud when applied on the same network with Digitrip RMS 700 and 800 Trip Units. (See Section 5.1, item 5.)

5.4 Both Remote Master Computer and AEM

When desired, Digitrip RMS 910 Trip Units can communicate with both an Assemblies Electronic Monitor (AEM-II) and a remote master computer (IBM PC compatible with CONI card as noted in Sec. 5.2). The connections in the network are then made by twisted pairs of wires as shown in Fig. 11.3.

5.5 INCOM® Network Interconnections

INCOM® sends bursts of data on a 92 to 115.2 kHz carrier at rates up to 9600 baud, over twisted pair conductors, to interconnect the many devices comprising the network.

Recommended cable specifications:

- Cutler-Hammer Inc. cable catalog #IMPCABLE, Style #2A95705G01
- Belden 9463 cable family
- Identical Commscope or Quabbin cables

These bursts of data can be captured and used in a variety of ways depending upon the manner in which the master computer software program is written. For example, the data for the individual phase current values are available on the network, but the software must select the appropriate data, decode and display it in a useful manner. Following an over-current trip operation, the sequence of coded data varies slightly. The cause of trip, and the value and phase (or ground) current, responsible for the trip are available on the network. If a TRIP were initiated due to a Short-Time Delay over-current condition, for example, the coded message for "SDT" would be transmitted by the Trip Unit. Once the message is received and interpreted by the software, the value of current can be retrieved and the applicable phase can be identified, along with the time of trip and the value of the trip event counter. As long as control power remains available to the Power / Relay Module, the reason for trip, and the values of current in the other phases, including neutral and/ or ground at the time of trip, as well as the values of each protection setting, also remain available until the Trip Unit is reset. Effective utilization of the information available over the INCOM® network requires appropriately designed software, such as the Cutler-Hammer Inc. IMPACC® system, or your own custom software system.

For detailed instructions about interconnecting devices over an INCOM® network, see IMPACC® wiring specification T.D. 17-513.

5.6 Information Communicated by Digitrip RMS 910

The Digitrip RMS 910 Trip Unit utilizes the Cutler-Hammer Inc. INCOM® serialized protocol to send out coded messages. The coded messages can be interpreted by system level software, such as the Cutler-Hammer Inc. IMPACC® system, to display any of the information that is listed in Table 5:

Information available for remote display includes:

- Status of circuit breaker: "Closed", "Open" or "Tripped"
- All Protection Settings (see Section 3)
- All Information displayed in the Trip Unit window:
- Phase and Ground or Neutral current values
- Power and Energy Demand parameter values
- Coded Messages regarding status of the circuit

Refer to the IMPACC® System Communications reference programming guide (see Section 6) for more information. The information available through INCOM® is actually greater than that available locally through the Trip Unit display itself. For example, with INCOM®, one can view the time of trip event and trip event counter remotely, even though these values are not available for display locally in the Trip Unit window.

5.7 Waveform Capture

The Digitrip RMS 910 can respond to a command from a remote master to perform a waveform capture of phase currents [I_A], [I_B] and [I_C]. A total of 58 data points per phase per cycle is captured and can be sent to a host computer. From this data, parameters such as [THD], individual harmonics content and waveform displays can be fabricated.

There is a timer in the Digitrip unit that will limit the acceptance of a "waveform capture" software command to once a second. See I.L. 17-384 Appendix U. on IMPACC System Communications on waveform capture commands.

5.8 Remote Closing and Tripping of Circuit Breakers

The Digitrip RMS 910 Trip Unit can respond to commands from the remote master computer to "TRIP" the circuit breaker remotely; and furthermore, if the circuit breaker has been equipped with the applicable optional electrical operator or spring release feature, the Digitrip RMS 910 Trip Unit can respond to commands from the remote master computer to "CLOSE" the circuit breaker remotely. The CLOSE command causes the "Communi-

cations Close" contact in the Power Relay Module to close (see wires CC1 and CC2 in Fig. 2), making the circuit breaker's closing control circuit, and releasing it to close. (See the connection diagram applicable for your circuit breaker listed in Section 6.) When the Electrical Operator or Spring Release option is purchased for the circuit breaker, the Communications Close contact is wired into the close release circuit at the factory. The TRIP command causes the Digitrip RMS 910 Trip Unit to operate the circuit breaker's trip release (see "T" in Fig. 2). The trip release remains locked-out, so that the circuit breaker cannot be reclosed, until the Trip Unit is reset. (See Section 5.9.) The Trip Unit displays "EXTT" in its window and sends back the "EXTT" message over INCOM to the remote master computer. (Note that the values of the currents through the circuit breaker will be "zero" when it is OPEN.)



WARNING

UNEXPECTED SIGNALS TO "CLOSE" OR "TRIP" A CIRCUIT BREAKER FROM A REMOTE LOCATION BY THE COMMUNICATIONS NETWORK CAN CAUSE PERSONAL INJURY TO MAINTENANCE PERSONNEL WORKING IN THE IMMEDIATE VICINITY OF THE CIRCUIT BREAKER. PROVIDE PERMISSIVE CONTROL SWITCHES, OR OTHER MEANS, LOCALLY AT THE CIRCUIT BREAKER FOR MAINTENANCE PERSONNEL TO USE IN CONTROLLING REMOTE "CLOSE" OR "TRIP" SIGNALS. FOR DETAILED INFORMATION CONCERNING THE BREAKER CONTROL CIRCUITS NECESSARY TO IMPLEMENT PERMISSIVE CONTROL LOCALLY, REFER TO THE CIRCUIT BREAKER CONNECTION DIAGRAMS LISTED IN SECTION 6.

5.9 Remote Resetting of the Trip Unit



NOTICE

BEFORE RESETTNG TRIP UNIT, BE SURE TO:

- RECORD DISPLAY VALUES OF ALL PERTINENT PARAMETERS.
- NOTE WHICH CAUSE OF TRIP *LEDS* ARE LIGHTED "*RED*"
- CORRECT THE CAUSE OF THE OVERCURRENT OR FAULT CONDITION THAT CAUSED THE BREAKER TO TRIP.

BECAUSE THE AUTOMATIC LOCKOUT-AFTER-TRIP FEATURE OF THE DIGITRIP RMS 910 TRIP UNIT MAINTAINS THE CIRCUIT BREAKER IN A "TRIP-FREE" CONDITION, THE TRIP UNIT MUST BE RESET AFTER EACH TRIP OPERATION (WHETHER INITIATED BY OVER-CURRENT CONDITIONS OR BY REMOTE INCOM® / IMPACC® SIGNAL), BEFORE THE BREAKER CAN BE CLOSED AGAIN. THE RESET CAN BE ACCOMPLISHED EITHER LOCALLY BY PRESSING AND RELEASING THE "TRIP RESET" PUSH BUTTON (SEE FIG. 1), OR REMOTELY BY THE IMPACC® SYSTEM.

Although the reset can be accomplished locally by pressing and releasing the "TRIP RESET" push button (See Fig. 1), it is sometimes inconvenient or untimely to go to the circuit breaker in order to reset the Trip Unit. For such cases where the circuit breaker is far from the plant control room, the IMPACC® system provides the user with a means for resetting the circuit breaker through the communications network "Trip Unit Reset" command. Executing the Trip Unit Reset command remotely from the master computer by the INCOM® / IMPACC® system is exactly equivalent to pressing and releasing the "Trip Reset" push-button on the front of the Trip Unit.

In addition to the Trip Unit Reset capability, the INCOM® / IMPACC® communications capability of the Trip Unit provides the user with a means for resetting several parameter values stored in the Trip Unit's memory. Using the proper commands, the user can view and reset the following trip event buffer parameters remotely: time of trip, values of phase and ground currents, number of electronically initiated trip operations, peak [power] demand, energy and the cause of trip.

6.0 REFERENCES

6.1 Digitrip RMS Trip Assemblies

I.L. 29-885	Instructions for Digitrip RMS 510 Trip Unit
I.L. 29-886	Instructions for Digitrip RMS 610 Trip Unit
I.L. 29-888	Instructions for Digitrip RMS 810 Trip Unit
I.L. 29-889	Instructions for Digitrip RMS 910 Trip Unit

6.2 Type DS Low-Voltage AC Power Circuit Breakers

I.B. 33-790-1	Instructions for Low-Voltage Power Circuit Breakers Types DS and DSL
Supplement B to I.B. 32-790-1	Digitrip RMS 510, 610 and 910 Trip Units with Types DS and DSL Low-Voltage Power Circuit Breakers

AD 32-870	Typical Time-Current Characteristic Curves for Types DS and DSL Circuit Breakers
SC-5619-93	Instantaneous (I)
SC-5620-93	Long Delay and Short Delay (LS)
SC-5621-93	Ground (G)
508B508	Connection Diagram for Type DS Circuit Breakers

6.3 Type SPB Systems Pow-R

I.L. 29-801	Instruction for the Systems Pow-R Breaker and Drawout Mechanism
I.L. 29-849	Supplementary Instructions for the Systems Pow-R Breaker used with the Digitrip RMS Trip Units
AD 29-863	Typical Time-Current Characteristic Curves for Type SPB Systems Pow-R Breaker
SC-5623-93	Instantaneous (I)
SC-5624-93	Long Delay and Short Delay (LS)
SC-5625-93	Ground (G)
I.S. 15545	SPB Master Connection Diagram

6.4 Series C® R-Frame Molded Case Circuit Breakers

29C106	Frame Book
29C107	Frame Instruction Leaflet
29C713	Supplementary Instructions for Series C® R-Frame used with the Digitrip RMS Trip Units
AD 29-167R	Typical Time-Current Characteristic Curves for R-Frame Circuit Breakers
SC-5626-93	Instantaneous (I)
SC-5627-93	Long Delay and Short Delay (LS)
SC-5628-93	Ground (G)
I.L. 29C714	Master Connection Diagram for Series C® R-Frame Circuit Breakers

6.5 Assemblies Electronic Monitors

I.L. 17-382	AEM - II
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6.6 INCOM® AND IMPACC® COMMUNICATIONS

I.L. 17-384	IMPACC® System Communications
I.L. 17-199	Instructions for Computer Operated Network Interface Card used in INCOM® Networks
T.D. 17-531	IMPACC® Wiring Specifications

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APPENDIX A Zone Interlocking

Assume a ground fault of 2000 Amperes occurs and refer to Fig A.1.

CASE 1: There is no Zone Selective Interlocking. (standard time delay coordination is used)

Fault 3

The branch breaker will trip clearing the fault in 0.1 s.

Fault 2

The feeder breaker will trip clearing the fault in 0.3 s.

Fault 1

The breaker will trip clearing the fault in 0.5 s.

CASE 2: There is Zone Selective Interlocking

Fault 3

The branch breaker trip unit will initiate the trip in 0.03 s to clear the fault and Z3 will send an interlocking signal to the Z2 trip unit; and Z2 will send an interlocking signal to Z1.

Z1 and Z2 trip units will begin to time out, and in the event that the branch breaker Z3 would not clear the fault, the feeder breaker Z2 will clear the fault in 0.3 s (as above). Similarly, in the event that the feeder breaker Z2 would not clear the fault, the main breaker Z1 will clear the fault in 0.5 s (as above).

Fault 2

The feeder breaker trip unit will initiate the trip in 0.03 s to clear the fault; and Z2 will send an interlocking signal to the Z1 trip unit. Z1 trip unit will begin to time out, and in the event that the feeder breaker Z2 would not clear the fault, the main breaker Z1 will clear the fault in 0.5 s (as above).

Fault 1

There are no interlocking signals. The main breaker trip unit will initiate the trip in 0.03 s.

Figure A.2 presents a Zone Selective Interlocking connection diagram for a system with two main breakers from incoming sources and a bus tie breaker. Note the blocking diode D1 is needed so that the feeder breakers can send interlocking signals to both the main and tie breakers, without having the tie breaker send itself an interlocking signal.

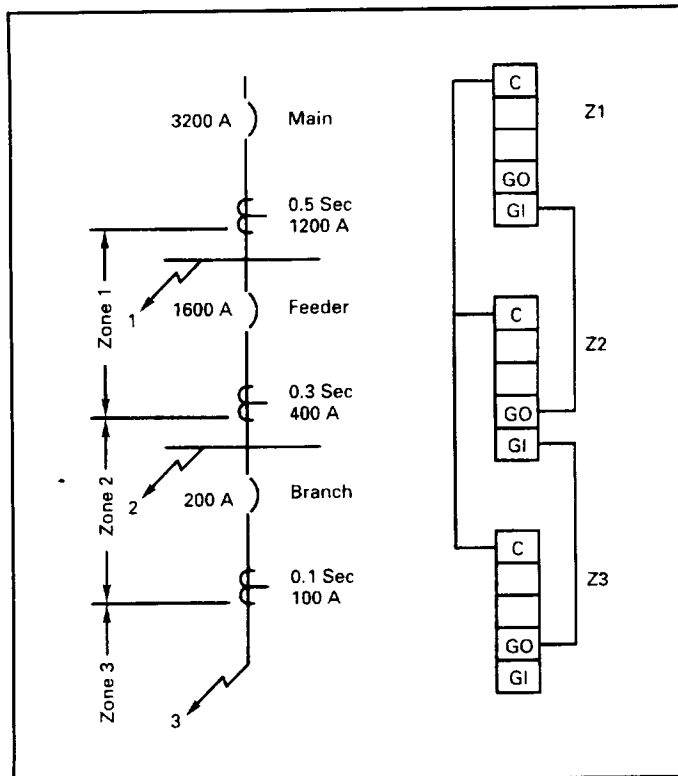


Fig. A.1 Typical Zone Interlocking (Ground Fault Protection)

- NOTES:**
- A1:** Wiring to be twisted pair of AWG No. 14 to AWG No. 20. Route Zone Interlocking wiring separate from power conductors. **DO NOT GROUND** any Zone Interlock Wiring.
 - A2:** The maximum distance between first and last zone is 250 feet (110 m).
 - A3:** A Maximum of 20 breakers may be connected in parallel in one Zone.

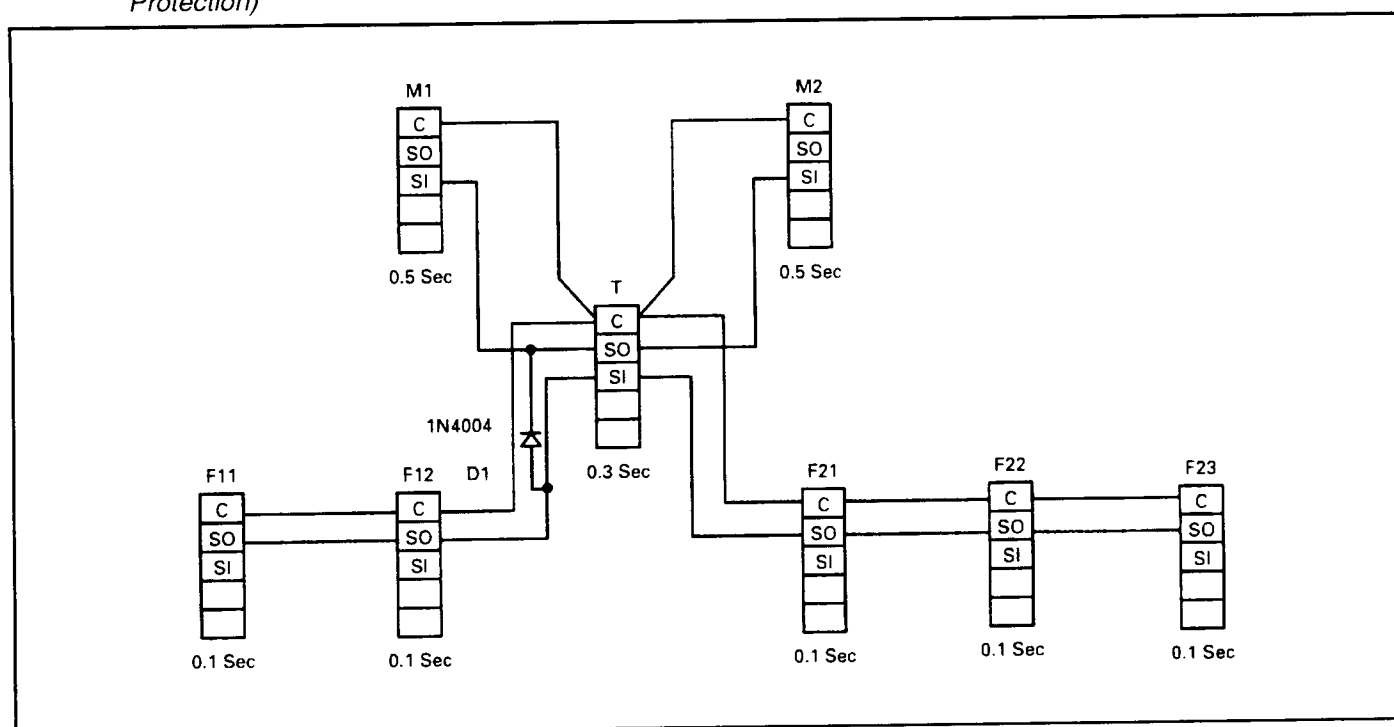
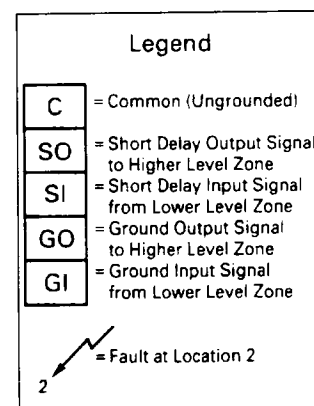


Fig. A.2 Typical Zone Interlocking Connections with Two Main Breakers (M1, M2) and a Tie Breaker (T) (Short Delay Protection)

APPENDIX B Interpreting Display Codes After Circuit Breaker Trips

Given a 1600 A frame circuit breaker with an $I_n = 1000$ A rating plug installed.

CASE 1 - Overload Trip Operation and High Load Condition

Long Delay Current (Pick-up) Setting = 1.0, $I_r = 1000$ A

Assume a prolonged 1500A overload condition which results in an automatic breaker trip operation. The following will occur:

- The Long Delay Trip LED will turn "On" (see Fig. 1).
- The coded message "LDT" will appear in the Display Window (see Fig. 1).
- The Long Delay Relay in the Power/ Relay Module (see Figs. 2 and 5) will operate to close the remote Long Delay Trip Alarm Contact.

Operator Actions:

1. Observe the mode of trip LED and coded message in the Display Window.
2. Press and release "STEP" push-button (see Fig. 1). This will clear the coded cause of trip message in the Display Window.
3. View values of phase currents in Display Window (see Fig. 1) e.g., **1.50 kA**.

Note: The phase current shown will be that identified by the "green" LED (see Fig. 1) that is turned "On", assume " I_A ". (It may not be the faulted phase.)

4. Press and release the "STEP" push-button to view current values similar to " I_A ", " I_B ", " I_C ", and " I_D ". Each value of phase current **kA** appearing in the Display Window, is the value at the time of the trip operation.
5. **RECORD all Values** of interest; note which "**RED**" **LEDs** are lighted **BEFORE** resetting the Trip Unit.
6. Reset the Trip Unit by pressing and releasing the "Trip Reset" push-button (lower right corner of Trip Unit, see Fig. 1). All coded messages and/or current values in the display window and the cause of trip LED will turn "Off", and the Remote Alarm contacts in the Power / Relay Module will be reset (open).



NOTICE

FOLLOWING **LDT** TRIP OPERATIONS, IT IS ESSENTIAL THAT ANY CAUSE OF OVERLOAD TRIP BE CORRECTED PRIOR TO RECLOSING THE CIRCUIT BREAKER. SHOULD IT NOT BE CORRECTED AND THE CIRCUIT BREAKER BE RE-CLOSED TOO QUICKLY, THEN BECAUSE OF THE INHERENT LONG TIME MEMORY FUNCTION (SEE **NOTE** IN SECTION 3.3), THE LONG DELAY TRIP ELEMENT WILL OPERATE FASTER THAN THE RELATED TIME-CURRENT CURVE INDICATES.

THE AMOUNT OF TIME REQUIRED TO CLEAR THE **LTM** MEMORY CIRCUIT IS A FUNCTION OF THE LONG DELAY TIME SETTING (SEE FIG. 3.3). THE LONGER THE DELAY SETTING, THE LONGER THE TIME REQUIRED TO RESET THE MEMORY. TOTAL MEMORY CLEARING TIME COULD BE UP TO TWELVE (12) MINUTES. THE **LTM** CAN BE RESET QUICKLY AS DESCRIBED IN SECTION 4.4 (3).

The LTM memory function, simulates the conventional thermal type (bi-metal) circuit breaker Trip Unit, and serves a useful function by allowing the load conductors to cool down after an overload condition.

7. After correcting the cause of the overload trip (LDT), allow for the LTM memory circuit to reset and reclose the circuit breaker to restore power to the load circuit.

Note: As the current approached the overload condition, prior to the overload trip operation, the following Trip Unit indications would have been visible.

- The "HILD" message would begin to flash in the window when the overload condition had exceeded $0.85 \times I_r$ for 40 seconds or longer. To clear the "HILD" message and to view the present magnitudes of the currents, press and release the (Black) "STEP" push button on the display panel. Remember to push the "STEP" button several times to be sure you see values of currents in all phases, and ground / neutral as applicable.
- The "High-Load" Relay in the Power / Relay Module (see Figs. 2, 5 and Section 1.4) would have been picked up (after a 40-second delay), to close the remote High Load Alarm Contact. Press and release the "TRIP RESET" push button to reset the High Load

Relay Contact, or reset the Trip unit remotely by INCOM®. (See Section 5.9.)

- The Long Delay LED (Fig. 1) begins to flash “On” and “Off”.
- The message “LDPU” begins to flash in the display window when the current value exceeds I_r .

CASE 2 - Instantaneous Trip Operation

Instantaneous Current (Pick-up) Setting = $8 \times I_n = 8000 \text{ A}$

Assume a 12 kA fault occurs.

Following the TRIP operation, the following will occur:

- The Instantaneous Trip LED will turn “On” (see Fig. 1).
- The coded message “INST” will appear in the Display Window (see Fig. 1).
- The Short-Circuit Relay in the Power / Relay Module (see Figs. 2, 5 and Section 1.4) will operate to close the Remote Short-Circuit Trip Alarm contact.

Operator Actions

1. Observe the mode of trip LED and the “INST” message in the Display Window.
2. Press and release the “STEP” push-button to view current values “ I_A ”, “ I_B ”, “ I_C ” and “ I_G ” or “ I_D ” in the display window.

Note: The phase current value displayed will be that identified by the “green” LED (see Fig. 1) that is turned “On”. (But, the first value you see may not be for the faulted phase.)

Each value of phase current appearing in the Display Window, is the value at the time the trip operation was initiated.

3. **RECORD all Values** of interest; note which “RED” LEDs are lighted **BEFORE** resetting the Trip Unit.
4. The value of one phase current in display window (see Fig. 1) will have been the 12.0 kA fault level.

NOTE: Had the level of the fault current been more than $28 \times I_n$ (or 28 kA in this example) when the reason for trip message would be cleared (by pushing the “STEP” button), Instead of the numerical value of current in kA, the “ORNG” code is displayed to show the current level exceeded maximum range of current sensor accuracy.

5. After making sure you have a record of all pertinent information stored in the Trip Unit memory, reset the Trip Unit by pressing and releasing the “Trip Reset” push-button. (Lower right corner of the Trip Unit, see Fig. 1.) All coded messages, values of current in the display window memory, and cause of trip LEDs will turn “OFF”, while the Remote Alarm Contacts of the signal relay in the Power/Relay Module will reset (open).
6. Following any corrective actions and / or inspections of the circuit breaker and related equipment, re-close the circuit breaker to restore power to the load circuit.

NOTES

NOTES

This instruction booklet is published solely for information purposes and should not be considered all inclusive. If further information is required, you should consult Cutler-Hammer Inc.

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Pittsburgh, Pennsylvania U.S.A.

Style No. 7829C39H02 Effective May 1997
Printed in U.S.A./CCI

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